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Quarterly Report

June 2010

Corporate Details

Quarterly Financial Report

For the period ended 30 June 2010

DIRECTORS:

Brian Johnson – Chairman (Non-Executive)

Peter Bond – Managing Director

Ken Dark – Director (Non-Executive)

Jon Mathews – Director (Non-Executive)

COMPANY SECRETARY:

Craig Ricato

EXECUTIVE LEADERSHIP TEAM:

Peter Bond	Managing Director and Chief Executive Officer
Kobus Terblanche	Chief Operating Officer
Anton Rohner	Chief Financial Officer
Darryl Rattai	Executive General Manager, Underground Coal Gasification
Justyn Peters	Executive General Manager, Asia
Craig Ricato	Company Secretary and General Counsel
Bob Parkey	President, Americas
David Smith	Executive General Manager, Business Development and Government Relations

REGISTERED & PRINCIPAL OFFICE:

Smellie & Co Building
32 Edward Street
BRISBANE QLD 4000

POSTAL ADDRESS:

GPO Box 1315
BRISBANE QLD 4001

SHARE REGISTRY:

Link Market Services
Level 15 ANZ Building
324 Queen Street
Brisbane QLD 4000

AUDITORS:

KPMG
Riparian Plaza
Level 16, 71 Eagle Street
Brisbane QLD 4000

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Corporate activities

World-first for Linc Energy with hydrogen fuel cell trial

On 29 June 2010, Linc Energy (ASX : LNC) (OTCQX : LNCGY) successfully demonstrated the ability to generate cleaner electricity from alkaline fuel cell technology from the synthesis gas produced from its Chinchilla Demonstration Facility's Underground Coal Gasification (UCG) operations. This onsite trial was conducted following successful trials at AFC Energy's UK facilities with mock synthesis gas alike Linc Energy's UCG syngas composition.

This achievement demonstrated that UCG and hydrogen fuel cell technology is a feasible route to achieve the optimum cleaner electricity from stranded, sub-economic coal resources.

Linc Energy has an exclusive agreement with UK-based AFC Energy for the application and delivery of hydrogen fuel cell technology to its UCG technology.

UCG and GTL at the Chinchilla Demonstration Facility

In June, Linc Energy reported that its UCG Generator 4 has operated for 120 continuous days (and is still operating today), with a total of 19 world-firsts achieved to date. The introduction of the coil tubing unit to provide faster down-hole drilling was cited as one of the world-firsts in UCG technology.

The Gas to Liquids (GTL) conceptual design study for the proposed South Australian commercial facility was completed with Aker Solutions at the end of February, on time and within budget. The study confirmed Linc Energy's business case for a commercial scale UCG to GTL complex. From the study, it was determined that per tonne of coal (on a dry ash free basis) that 1.7 barrels of liquid fuel and 1.9 (converted barrel equivalent) of electricity could be produced. Linc Energy's focus is now to optimise capital efficiency through the modularisation of plant equipment to reduce construction costs. Modifications to the GTL equipment and processes have been successful.

Progress in the United States

Linc Energy has now acquired over 180,000 acres of coal lease tenure and work continues on the first UCG trial operation in Wyoming's Powder River Basin. This includes the evaluation of site geology, hydrogeology, environmental conditions, access, and infrastructure for potential UCG sites. Linc Energy Chief Executive Officer cited support from the Wyoming Governor Dave Freudenthal.

Linc Energy also announced that it secured over 120,000 acres of traditional oil and gas leases in Alaska from GeoPetro Alaska LLC, for which natural gas prospects are well advanced.

Coal sale

The Company announced it has been working with various parties in the due diligence process for all three coal assets it seeks to divest. Linc Energy confirmed it had received written offers for each of the assets and is working with these parties to take these to formal binding sales agreements.

Linc Energy will announce the relevant coal sale transactions and their specific details in due course.

Linc Energy breaks news ground with UCG oxygen injection

On 19 May 2010, Linc Energy announced its UCG team has successfully commenced and commissioned its oxygen injection process at the Chinchilla Demonstration Facility. Within hours of commencing the oxygen injection process, increases to the gas flow rates were noticed. Linc Energy has found that oxygen enriched air (a mix of oxygen and air) is the most proficient, effective and economical solution.

Exploration activities

Drilling and exploration for the quarter totaled 48 holes with 10248 cumulative metres drilled. Key geographical areas of focus were the Walloway Basin, Emerald and the existing Chinchilla site. Early in the quarter, exploration operations in Queensland were again affected by wet weather, preventing access to a large number of sites.

Queensland

Emerald Update

In May, ground conditions allowed resumption of rehabilitation activities on drill hole sites located in EPC's 980, 1267 and 1228. At the end of the quarter, 10 sites remained outstanding. Numerous site visits were undertaken in support of the sales process.

Biloela Update

Wet weather continued to hinder access to sites prepared earlier in the year. Late in the quarter, field visits were undertaken and drilling is scheduled to recommence shortly.

Dalby Update

Discussions continued with overlying petroleum tenement holders through the Industry Consultative Committee (ICC) to coordinate access to Surat Basin coal exploration leases. This process is ongoing.

Galilee Update

During the quarter, further work was undertaken on conceptual mine development scenarios for MDLa 372 / EPCa 1690. The work continues to validate Linc Energy's earlier view that the tenement is capable of large scale, low cost, thermal coal production. Significant third party interest has been shown in this tenement and numerous site visits were undertaken during the quarter.

Pentland Update

The Company continues to market the Pentland coal deposit with numerous site visits undertaken during the quarter. The recently announced upgrade of the Townsville to Mount Isa railway passing through the tenement has the potential to enhance the transportation options.

Chinchilla Update

During the quarter, the Linc Energy drill rig completed work on construction of piezometers and monitoring bores around Generator 4. The rig then commenced work on a data acquisition program in MDLa 407 focussing on determination of cleat and fracture orientation and aperture size.

South Australia

Walloway Basin Update

During the quarter, resource drilling of the 'Orroroo' coal deposit was completed. The program successfully assessed the lateral continuity and thickness of the lignitic coal with large diameter cores evaluating both the overburden and coal properties. A second rig completed a hydrogeological program during the quarter with monitoring of water quality and pressures ongoing. A cultural heritage survey was undertaken at Yatina, south of Orroroo, where an exploration hole is planned to test a gravity anomaly in the upcoming quarter.

Arckaringa Basin Update

During the quarter, work was focussed on preparation of a 7 hole Arckaringa coal exploration program with cultural heritage surveys undertaken and the finalisation of permitting. Numerous studies were conducted to progress conventional hydrocarbon opportunities including reinterpretation of seismic data, enhanced gravity and magnetics and additional geochemical interpretation of the Maglia oil shows. Resumption of the 2009 Underground Coal Gasification and Coal Seam Gas evaluation program is scheduled to commence next month subject to rig movements.

Operational activities

Tenure Management Queensland

Within Queensland, Linc Energy currently holds 23 tenements under Exploration Permits for Coal (EPC's), with a further 6 under application (EPCa). One granted Mineral Development License (MDL) with a further four under application (MDLa), four Mining Lease applications (MLa) and four Petroleum Lease applications (PLa). Granted EPC's and those areas under EPC application combine to a total of 2785 sub-blocks, covering an area of approximately 9469 square kilometres. Total area covered under granted Mineral Development Licenses (MDL) and applications (MDLa) is 693 square kilometres. Total area covered under Mining Lease application (MLa) is 205 square kilometres and total area covered by Petroleum Lease application is 205 square kilometres. Details of Linc Energy's Queensland tenements are contained in Table 1, below.

Actions during this quarter:

- EPC 1525 – Cloncurry North: - Tenement acquired, first yearly rent paid
- EPC 1549 – Saxby: - Tenement acquired, first yearly rent paid
- EPC 1550 – Lily Pond: - Tenement acquired, first yearly rent paid
- EPC 909 - Jambin: - Renewal application successful, first yearly rent paid
- EPC 938 – Tipton South: Annual report and expenditure statement lodged
- EPC 980 – Teresa: Renewal application, nil relinquishment lodged
- EPC 526 – Pentland: Annual report and expenditure statement lodged
- EPC 910 – RathDowney: - Renewal application successful with relinquishment of 40 sub-blocks, first yearly rent paid
- EPC 908 – Wowam: - Renewal application successful, first yearly rent paid
- EPC 897 – Wilkie: - Renewal application, nil relinquishment lodged
- EPC 898 – Wilkie: - Renewal application, nil relinquishment lodged
- EPC 899 – Wilkie: - Renewal application, nil relinquishment lodged
- EPC 1226 – Teresa: - Nil relinquishment lodged
- EPC 1248 – Biloela: - Relinquished 22 sub-blocks

- EPC 1526 – Cloncurry South: - Work program variation request lodged

Table 1: Linc Energy Queensland Tenements and Applications at 30 June 2010.

Tenement Name	Tenement #	Location	Sub-blocks	Area (sq km)
Queensland:				
Rathdowney	EPC 910	40km S Ipswich - Clarence Moreton Basin	41	139
Wowam	EPC 908	40km N Biloela - Biloela Basin	153	520
Pentland	EPC 526	220km SW Townsville - Galilee Basin	12	41
Jambin	EPC 909	25km N Biloela - Biloela/Callide Basins	148	503
Tipton Sth	EPC 938	60km SW Dalby - Surat Basin	40	136
Teresa/Lucknow	EPC 1226	30km N Emerald - SW Bowen Basin	58	197
Biloela	EPC 1248	40km N Biloela - Biloela Basin	90	306
Cloncurry Sth	EPC 1526	85km NW Hughenden - Galilee/Eromanga Basins	243	826
Wilkie	EPC 897	40km SE Chinchilla - Surat Basin	40	136
Wilkie	EPC 898	30km SE Chinchilla - Surat Basin	50	170
Wilkie	EPC 899	20km NW Dalby - Surat Basin	47	160
Teresa	EPC 980	20km N Emerald - SW Bowen Basin	37	126
Tipton	EPC 1770	30km SW Dalby - Surat Basin	111	377
Chinchilla West	EPC 1046	20km S Chinchilla - Surat Basin	20	68
Tipton 2	EPC 902	30km S Dalby - Surat Basin	64	218
Teresa North	EPC 1267	20km N Emerald - SW Bowen Basin	10	34
Wowam West	EPC 1323	20km NW Wowam - Biloela Basin	48	163
Chinchilla	EPC 1247	15km SW Chinchilla - Surat Basin	8	27
Chinchilla	EPC 635	15km S Chinchilla - Surat Basin	32	109
Galilee South	EPC 1227	60km W Clermont - Galilee Basin	148	503
Galilee North	EPCa 1228	75km NW Clermont - Galilee Basin	299	1017
Dingo	EPCa 1536	15km NW Biloela - Biloela/Callide Basins	46	156
Dunmore	EPCa 1537	50km SW Dalby - Surat Basin	36	122
Cloncurry Nth	EPC 1525	120km NW Hughenden - Eromanga Basin	150	510
Cloncurry Central	EPCa 1527	100km NW Hughenden - Eromanga Basin	162	551
Saxby	EPC 1549	150km NW Hughenden - Eromanga Basin	300	1020
Lily Pond	EPC 1550	130km NE Cloncurry - Eromanga Basin	300	1020
Teresa South	EPCa 1683	10km N Emerald - SW Bowen Basin	10	34
Galilee*	EPCa 1690	140km NW Clermont - Galilee Basin	82	279
TOTAL:			2785	9469
* EPCa 1690 was granted on 14 July 2010 (now EPC 1690)				
Chinchilla	MDL 309	15km S Chinchilla - Surat Basin		2
Tipton	MDLa 371	30km SW Dalby - Surat Basin		293
Galilee*	MDLa 372	140km NW Clermont - Galilee Basin		261

Tenement Name	Tenement #	Location	Sub-blocks	Area (sq km)
Queensland:				
Pentland	MDLa 361	220km SW Townsville- Galilee Basin		27
Chinchilla Extended	MDLa 407	15km S Chinchilla - Surat Basin		110
TOTAL:				693
* MDLa 372 was relinquished after 30 June 2010				
Hopeland 1	MLa 50242	15km S Chinchilla - Surat Basin		82
Hopeland 2	MLa 50243	20km S Chinchilla - Surat Basin		8
Hopeland 3	MLa 50244	25km S Chinchilla - Surat Basin		11
Lucknow	MLa 70405	30km N Emerald - SW Bowen Basin		104
TOTAL:				205
Hopeland 1	PLa 283	15km S Chinchilla - Surat Basin		82
Hopeland 2	PLa 284	20km S Chinchilla - Surat Basin		8
Hopeland 3	PLa 285	25km S Chinchilla - Surat Basin		11
Lucknow	PLa 286	30km N Emerald - SW Bowen Basin		104
TOTAL:				205

Note: Some tenures/applications may overlap in part or full. 1 sub-block = approximately 3.4 sq km

Tenure Management South Australia

Within South Australia, Linc Energy currently holds eight Petroleum Exploration Licenses (PEL's) and six current Exploration Licenses (EL's). Total area under PEL's is 74,027 square kilometres and total area held under existing EL's or those under application is 2800 square kilometres. Details of Linc Energy's South Australian tenements are contained in Table 2 below.

Actions during this quarter:

- EL 4502 – Arckaringa: Tenement renewed for a further 2 years.
- EL4501 - Williams Bore: Tenement renewed for a further 2 years.
- EL4272 - Cadaree Hill: 25% tenement relinquishment.
- EL 4273 – Mt Andrews: 25% tenement relinquishment.
- PEL124 Suspended for a further 12 months due to Department of Defence activities.

Table 2: Linc Energy South Australian Tenements at 30 June 2010.

Tenement Name	Tenement #	Location	Area (sq km)
South Australia			
PEL117	PEL117	Arckaringa Basin	9515
PEL118	PEL118	Arckaringa Basin	7400
PEL119	PEL119	Arckaringa Basin	9751
PEL120	PEL120	Begins N Adelaide, extends N 257km ~50km W Port Augusta - St Vincent/Walloway Basins	9601
PEL121	PEL121	Arckaringa Basin	9806
PEL122	PEL122	Arckaringa Basin	8460
PEL123	PEL123	Arckaringa Basin	9646
PEL124	PEL124	Arckaringa Basin	9848
TOTAL:			74027
Arckaringa	EL 4502	130 NE Coober Pedy - Arckaringa Basin	185
Williams Bore	EL 4501	90 NE Coober Pedy - Arckaringa Basin	304
Walloway	EL 4148	90km SE Port Augusta - Walloway Basin	173
Cadaree Hill	EL 4272	80km NE Coober Pedy - Arckaringa Basin	664
Mt Andrews	EL 4273	70km SW Oodnadatta - Arckaringa Basin	694
Orroroo	EL 4454	90km E Port Augusta - Walloway Basin	693
Weira Plains	2010/00025	90km ENE Port Augusta - Walloway Basin	87
TOTAL:			2800

Note: Some tenures may overlap in part.

Tenure Management United States

Linc Energy Ltd holds over 173,000 acres over 157 separate leases in the Powder River and Williston Basin's, US. During the quarter, the Company announced it had secured over 120,000 acres of traditional oil and gas leases in Alaska from GeoPetro Alaska LLC. This acquisition completed after June 30th and is excluded from the tenement listing below.

Table 3: Linc Energy United States Tenements at 30 June 2010.

Tenement Name	Tenement #	Location	Area (acres)	Area (sq km)
United States				
WY State Coal Lease	0-41097	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41098	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41099	Powder River Basin - Wyoming	1120.00	4.53
WY State Coal Lease	0-41100	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41101	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41102	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41103	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41104	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41105	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41106	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41107	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41108	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41109	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41110	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41111	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41112	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41113	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41114	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41115	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41116	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41117	Powder River Basin - Wyoming	1120.00	4.53
WY State Coal Lease	0-41118	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41119	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41120	Powder River Basin - Wyoming	1280.00	5.18

Tenement Name	Tenement #	Location	Area (acres)	Area (sq km)
United States				
WY State Coal Lease	0-41121	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41122	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41123	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41124	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41127	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41128	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41129	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41130	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41131	Powder River Basin - Wyoming	1273.12	5.15
WY State Coal Lease	0-41132	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41133	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41134	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41135	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41136	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41139	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41140	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41141	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41142	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41143	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41144	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41145	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41146	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41146A	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41149	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41150	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41151	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41152	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41153	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41154	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41155	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41156	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41157	Powder River Basin - Wyoming	1280.00	5.18

Tenement Name	Tenement #	Location	Area (acres)	Area (sq km)
United States				
WY State Coal Lease	0-41158	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41159	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41160	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41161	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-41162	Powder River Basin - Wyoming	320.00	1.29
WY State Coal Lease	0-41163	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41316	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41317	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41318	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41319	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41320	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41321	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41322	Powder River Basin - Wyoming	795.00	3.22
WY State Coal Lease	0-41323	Powder River Basin - Wyoming	320.00	1.29
WY State Coal Lease	0-41324	Powder River Basin - Wyoming	160.00	0.65
WY State Coal Lease	0-41325	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41326	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41327	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41328	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41329	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41330	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41331	Powder River Basin - Wyoming	886.25	3.59
WY State Coal Lease	0-41332	Powder River Basin - Wyoming	1125.23	4.55
WY State Coal Lease	0-41333	Powder River Basin - Wyoming	1188.52	4.81
WY State Coal Lease	0-41334	Powder River Basin - Wyoming	356.57	1.44
WY State Coal Lease	0-41335	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41336	Powder River Basin - Wyoming	1160.00	4.69
WY State Coal Lease	0-41337	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41338	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-41339	Powder River Basin - Wyoming	1040.00	4.21
WY State Coal Lease	0-41340	Powder River Basin - Wyoming	760.00	3.08
WY State Coal Lease	0-41341	Powder River Basin - Wyoming	720.00	2.91

Tenement Name	Tenement #	Location	Area (acres)	Area (sq km)
United States				
WY State Coal Lease	0-41342	Powder River Basin - Wyoming	1120.12	4.53
WY State Coal Lease	0-42156	Powder River Basin - Wyoming	680.00	2.75
WY State Coal Lease	0-42157	Powder River Basin - Wyoming	160.00	0.65
WY State Coal Lease	0-42158	Powder River Basin - Wyoming	1200.00	4.86
WY State Coal Lease	0-42159	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42160	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42161	Powder River Basin - Wyoming	80.00	0.32
WY State Coal Lease	0-42162	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42163	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42164	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42165	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42166	Powder River Basin - Wyoming	1286.71	5.21
WY State Coal Lease	0-42167	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42168	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42169	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42170	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42171	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42172	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42173	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42174	Powder River Basin - Wyoming	1159.74	4.69
WY State Coal Lease	0-42175	Powder River Basin - Wyoming	480.00	1.94
WY State Coal Lease	0-42176	Powder River Basin - Wyoming	1200.00	4.86
WY State Coal Lease	0-42177	Powder River Basin - Wyoming	320.00	1.29
WY State Coal Lease	0-42292	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42293	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42294	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42295	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42296	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42297	Powder River Basin - Wyoming	1120.00	4.53
WY State Coal Lease	0-42298	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42299	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42300	Powder River Basin - Wyoming	1280.00	5.18

Tenement Name	Tenement #	Location	Area (acres)	Area (sq km)
United States				
WY State Coal Lease	0-42301	Powder River Basin - Wyoming	880.00	3.56
WY State Coal Lease	0-42302	Powder River Basin - Wyoming	1120.00	4.53
WY State Coal Lease	0-42303	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42304	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42305	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42306	Powder River Basin - Wyoming	1112.24	4.50
WY State Coal Lease	0-42307	Powder River Basin - Wyoming	960.00	3.88
WY State Coal Lease	0-42308	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42309	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42310	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42311	Powder River Basin - Wyoming	640.08	2.59
WY State Coal Lease	0-42312	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42313	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42314	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42315	Powder River Basin - Wyoming	580.15	2.35
WY State Coal Lease	0-42316	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42317	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42318	Powder River Basin - Wyoming	320.00	1.29
WY State Coal Lease	0-42319	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42320	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42321	Powder River Basin - Wyoming	622.77	2.52
WY State Coal Lease	0-42322	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42323	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42324	Powder River Basin - Wyoming	1280.00	5.18
WY State Coal Lease	0-42325	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42378	Powder River Basin - Wyoming	1040.00	4.21
WY State Coal Lease	0-42379	Powder River Basin - Wyoming	635.46	2.57
WY State Coal Lease	0-42380	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42381	Powder River Basin - Wyoming	1196.43	4.84
WY State Coal Lease	0-42382	Powder River Basin - Wyoming	320.00	1.29
WY State Coal Lease	0-42383	Powder River Basin - Wyoming	480.23	1.94
WY State Coal Lease	0-42384	Powder River Basin - Wyoming	1156.38	4.68

Tenement Name	Tenement #	Location	Area (acres)	Area (sq km)
United States				
WY State Coal Lease	0-42385	Powder River Basin - Wyoming	640.00	2.59
WY State Coal Lease	0-42386	Powder River Basin - Wyoming	638.08	2.58
WY State Coal Lease	0-42387	Powder River Basin - Wyoming	320.00	1.29
WY State Coal Lease	0-42388	Powder River Basin - Wyoming	638.84	2.59
WY State Coal Lease	0-42528	Powder River Basin - Wyoming	1280.00	5.18
TOTAL:			165651.92	670.37

Tenement Name	Tenement #	Location	Area (acres gross)	Surface (acres net)	Coal acres (acres net)
United States					
MT Fee Coal Lease	MT-SL-001	Williston Basin-Montana	801.32	640.45	64.29
MT Fee Coal Lease	MT-SL-002	Williston Basin-Montana	1200.00	1200.00	540.00
MT Fee Coal Lease	MT-SL-003	Williston Basin-Montana	480.00	480.00	0.00
MT Fee Coal Lease	MT-SL-004	Williston Basin-Montana	321.47	0.00	64.29
MT Fee Coal Lease	MT-SL-005	Williston Basin-Montana	321.47	0.00	64.29
MT Fee Coal Lease	MT-SL-006	Williston Basin-Montana	321.47	0.00	64.29
MT Fee Coal Lease	MT-SL-007	Williston Basin-Montana	321.47	160.87	64.29
MT Fee Coal Lease	MT-SL-008	Williston Basin-Montana	639.77	0.00	213.26
ND Fee Coal Lease	ND-SL-009	Williston Basin-North Dakota	1245.63	1245.63	426.09
MT Fee Coal Lease	MT-SL-010	Williston Basin-Montana	640.00	640.00	320.00
MT Fee Coal Lease	MT-SL-011	Williston Basin-Montana	320.00	0.00	320.00
MT Fee Coal Lease	MT-SL-012	Williston Basin-Montana	161.48	161.48	161.48
MT Fee Coal Lease	MT-SL-013	Williston Basin-Montana	160.00	0.00	60.00
ND Fee Coal Lease	ND-SL-014	Williston Basin-North Dakota	97.24	0.00	19.45
ND Fee Coal Lease	ND-SL-015	Williston Basin-North Dakota	97.24	0.00	19.45
ND Fee Coal Lease	ND-SL-016	Williston Basin-North Dakota	97.24	0.00	19.45
ND Fee Coal Lease	ND-SL-017	Williston Basin-North Dakota	97.24	0.00	19.45
ND Fee Coal Lease	ND-SL-018	Williston Basin-North Dakota	97.24	0.00	19.45
MT Fee Coal Lease	MT-SL-019	Williston Basin-Montana	640.00	106.67	100.00
MT Fee Coal Lease	MT-SL-020	Williston Basin-Montana	320.00	106.67	0.00
MT Fee Coal Lease	MT-SL-021	Williston Basin-Montana	800.00	586.67	280.00
ND Fee Coal Lease	ND-SL-022	Williston Basin-North Dakota	160.00	160.00	160.00
MT Fee Coal Lease	MT-SL-023	Williston Basin-Montana	640.00	106.67	100.00
MT Fee Coal Lease	MT-SL-024	Williston Basin-Montana	320.00	106.67	0.00
MT Fee Coal Lease	MT-SL-025	Williston Basin-Montana	160.00	0.00	160.00
ND Fee Coal Lease	ND-SL-026	Williston Basin-North Dakota	562.26	562.26	144.28
MT Fee Coal Lease	MT-SL-027	Williston Basin-Montana	320.00	106.67	0.00

Tenement Name	Tenement #	Location	Area (acres gross)	Surface (acres net)	Coal acres (acres net)
United States					
MT Fee Coal Lease	MT-SL-028	Williston Basin-Montana	820.00	660.00	229.54
MT Fee Coal Lease	MT-SL-029	Williston Basin-Montana	820.00	0.00	229.54
MT Fee Coal Lease	MT-SL-030	Williston Basin-Montana	177.47	177.47	0.00
ND Fee Coal Lease	ND-SL-031	Williston Basin-North Dakota	419.35	139.78	32.42
ND Fee Coal Lease	ND-SL-032	Williston Basin-North Dakota	419.35	139.78	32.42
ND Fee Coal Lease	ND-SL-033	Williston Basin-North Dakota	419.35	139.78	32.42
ND Fee Coal Lease	ND-SL-034	Williston Basin-North Dakota	419.35	0.00	32.42
ND Fee Coal Lease	ND-SL-035	Williston Basin-North Dakota	402.26	0.00	64.28
MT Fee Coal Lease	MT-SL-036	Williston Basin-Montana	166.74	0.00	166.74
MT Fee Coal Lease	MT-SL-037	Williston Basin-Montana	67.46	67.46	33.73
MT Fee Coal Lease	MT-SL-038	Williston Basin-Montana	320.00	277.42	320.00
MT Fee Coal Lease	MT-SL-039	Williston Basin-Montana	642.92	642.92	0.00
ND Fee Coal Lease	ND-SL-040	Williston Basin-North Dakota	402.26	0.00	100.57
MT Fee Coal Lease	MT-SL-041	Williston Basin-Montana	319.58	319.58	319.58
ND Fee Coal Lease	ND-SL-042	Williston Basin-North Dakota	402.26	0.00	64.28
MT Fee Coal Lease	MT-SL-043	Williston Basin-Montana	160.00	0.00	60.00
MT Fee Coal Lease	MT-SL-044	Williston Basin-Montana	160.00	160.00	40.00
MT Fee Coal Lease	MT-SL-045	Williston Basin-Montana	160.00	0.00	80.00
MT Fee Coal Lease	MT-SL-046	Williston Basin-Montana	160.00	0.00	80.00
MT Fee Coal Lease	MT-SL-047	Williston Basin-Montana	640.00	0.00	640.00
MT Fee Coal Lease	MT-SL-048	Williston Basin-Montana	320.00	160.00	0.00
MT Fee Coal Lease	MT-SL-049	Williston Basin-Montana	320.00	160.00	0.00
ND Fee Coal Lease	ND-SL-050	Williston Basin-North Dakota	1276.54	1276.54	640.00
ND Fee Coal Lease	ND-SL-051	Williston Basin-North Dakota	160.00	0.00	53.33
ND Fee Coal Lease	ND-SL-052	Williston Basin-North Dakota	160.00	0.00	53.33
ND Fee Coal Lease	ND-SL-053	Williston Basin-North Dakota	160.00	0.00	53.33
MT Fee Coal Lease	MT-SL-054	Williston Basin-Montana/North Dakota	960.00	0.00	94.22
MT Fee Coal Lease	MT-SL-055	Williston Basin-Montana	480.00	320.00	1.19
ND Fee Coal Lease	ND-SL-056	Williston Basin-North Dakota	320.00	0.00	3.81
ND Fee Coal Lease	ND-SL-057	Williston Basin-North Dakota	320.00	0.00	186.67
MT Fee Coal Lease	MT-SL-058	Williston Basin-Montana	320.00	320.00	0.00
ND Fee Coal Lease	ND-SL-059	Williston Basin-North Dakota	320.00	0.00	3.81
ND Fee Coal Lease	ND-SL-060	Williston Basin-North Dakota	320.00	0.00	26.67
MT Fee Coal Lease	MT-SL-061	Williston Basin-Montana/North Dakota	480.00	160.00	3.81
ND Fee Coal Lease	ND-SL-062	Williston Basin-North Dakota	320.00	0.00	1.91
ND Fee Coal Lease	ND-SL-063	Williston Basin-North Dakota	800.00	0.00	68.70
MT Fee Coal Lease	MT-SL-064	Williston Basin-Montana/North Dakota	1099.79	1099.79	259.25
MT Fee Coal Lease	MT-SL-065	Williston Basin-Montana/North Dakota	646.74	486.74	26.67

Tenement Name	Tenement #	Location	Area (acres gross)	Surface (acres net)	Coal acres (acres net)
United States					
MT Fee Coal Lease	MT-SL-066	Williston Basin-Montana	1298.63	1298.63	468.73
ND Fee Coal Lease	ND-SL-067	Williston Basin-North Dakota	320.00	0.00	3.81
MT Fee Coal Lease	MT-SL-068	Williston Basin-Montana	320.00	320.00	160.00
MT Fee Coal Lease	MT-SL-069	Williston Basin-Montana	80.00	80.00	0.00
MT Fee Coal Lease	MT-SL-070	Williston Basin-Montana	412.48	412.48	126.27
MT Fee Coal Lease	MT-SL-071	Williston Basin-Montana	160.00	80.00	0.00
MT Fee Coal Lease	MT-SL-072	Williston Basin-Montana	160.00	80.00	0.00
ND Fee Coal Lease	ND-SL-073	Williston Basin-North Dakota	320.00	0.00	26.67
MT-Fee Coal Lease	MT-SL-074	Williston Basin-Montana	640.00	0.00	26.67
MT-Fee Coal Lease	MT-SL-075	Williston Basin-Montana/North Dakota	880.00	240.00	94.22
TOTAL:			32215.07	15589.06	8344.81



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Competent Person's Statement - The information in this announcement relating to resources is based on information compiled by Troy Turner, who is a member of the Australian Institute of Mining and Metallurgy and who is employed by Xenith Consulting Pty Ltd. Troy Turner has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which they are undertaking to qualify as a competent person as defined in the 2004 Edition of the "Australasian Code for Reporting Exploration Results, Mineral Resources and Ore Reserves". Troy Turner consents to the inclusion in the announcement of the matters based on their information in the form and context in which it appears.

Company Profile

Linc Energy is an innovative, forward-thinking company developing a significant energy business based on the production of cleaner energy solutions.

Linc Energy has successfully combined two known technologies and demonstrated its vision of being a leading supplier of a new source of clean liquid transport fuels for the future.

The technologies are Underground Coal Gasification (UCG) and Gas to Liquids (GTL). UCG technology provides access to coal, deep underground and by in-situ gasification produces a high quality synthesis gas (syngas) containing carbon (CO) and hydrogen (H₂). Aboveground, in the GTL process, syngas is processed via Fischer-Tropsch technology to produce high quality, sulphur free synthetic hydrocarbons.

Linc Energy plans to combine its UCG and GTL technologies commercially at sites in Australia and around the globe as it realises its vision of becoming the world's leader in providing clean synthetic diesel and jet fuels from stranded coal resources.

UCG produced syngas can also be used as a feedstock to generate gas turbine combined cycle power, resulting in reduced greenhouse gas emissions.

With significant coal deposits suitable for UCG technology, Linc Energy can provide alternative sources of liquid fuels and power generation well into the foreseeable future.

Linc Energy represents a new future for liquid fuels production and high efficiency energy generation.

Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

Linc Energy Ltd

ABN

60 076 157 045

Quarter ended ("current quarter")

30 June 2010

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date (12 months) \$A'000
1.1 Receipts from product sales and related debtors	22	278
1.2 Payments for (a) exploration & evaluation	(6,284)	(14,434)
(b) development	(5,884)	(23,510)
(c) production	-	-
(d) administration	(3,523)	(14,899)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	119	851
1.5 Interest and other costs of finance paid	(565)	(3,587)
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	-
Net Operating Cash Flows	(16,115)	(55,301)
Cash flows related to investing activities		
1.8 Payment for purchases of: (a) prospects	-	(6,231)
(b) equity investments	-	(593)
(c) other fixed assets	(144)	(2,097)
1.9 Proceeds from sale of: (a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	-
1.10 Loans to other entities	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other (provide details if material)	-	-
Net investing cash flows	(144)	(8,921)
1.13 Total operating and investing cash flows (carried forward)	(16,259)	(64,222)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (brought forward)	(16,259)	(64,222)
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	2,226	70,045
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	10,500	15,000
1.17	Repayment of borrowings	(140)	(13,491)
1.18	Dividends paid	-	-
1.19	Other (costs of share issues)	-	(2,745)
	Net financing cash flows	12,586	68,809
	Net increase (decrease) in cash held	(3,673)	4,587
1.20	Cash at beginning of quarter/year to date	12,832	4,572
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	9,159	9,159

Payments to directors of the entity and associates of the directors

Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	167
1.24	Aggregate amount of loans to the parties included in item 1.10	-
1.25	Explanation necessary for an understanding of the transactions	
	Executive Directors Salary	125
	Non Executive Directors Fees	42

Non-cash financing and investing activities

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Issue of 3,332,382 shares to Springtree @ \$1.62 per share = \$5,413,921.09
Issue of 2,843,782 shares to Springtree @ \$1.5824 per share = \$4,500,000
Issue of 4,204,822 shares to Springtree @ \$1.0702 per share = \$4,500,000
Issue of 3,848,697 shares to Gastech @ \$1.44 per share = \$5,542,123.68

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

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+ See chapter 19 for defined terms.

Financing facilities available

*Future Springtree tranches totalling up to \$63.0M are available for draw down for between \$4.5M & \$7.0M every 33 days. Other credit standby facilities include a \$750,000 bank overdraft and \$200,000 corporate credit card facility.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	1,800	1,800
3.2 Credit standby arrangements*	66,319	2,443

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	5,400
4.2 Development	6,000
4.3 Production	-
4.4 Administration	6,800
Total	18,200

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	130	160
5.2 Deposits at call	9,029	12,672
5.3 Bank overdraft	-	-
5.4 Other (provide details)	-	-
Total: cash at end of quarter (item 1.22)	9,159	23,951

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1 Interests in mining tenements relinquished, reduced or lapsed	EPC 910	REL 40 sub-blocks	100	100
	EPC 1248	REL 22 sub-blocks	100	100
	EL 4272	REL 25% of area	100	100
	EL 4273	REL 25% of area	100	100

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

6.2 Interests in mining tenements acquired or increased	EPC 1525	ACQ 150 sub-blocks	0	97
	EPC 1549	ACQ 300 sub-blocks	0	100
	EPC 1550	ACQ 300 sub-blocks	0	100
	EL 3325	Renewal – reference changed to EL 4502	100	100
	EL 3326	Renewal – reference changed to EL 4501	100	100

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference securities <i>(description)</i>				
7.2 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3 +Ordinary securities	479,293,984	479,293,984		
7.4 Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs	(a) 2,608,668	(a) 2,608,668		
7.5 +Convertible debt securities <i>(description)</i>	Convertible Loan Agreement between Linc Energy Ltd and SpringTree Special Opportunity fund			
	10,380,986	10,380,986		
7.6 Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted	(a) 7,048,604	(a) 7,048,604		
7.7 Options/Rights <i>(description and conversion factor)</i>	33,477,664 options 4,467,851 Employee Performance Rights			

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

3,889,499 @ \$0.25 Options issued under the Employee Option Plan	Nil	<i>Exercise price</i> \$0.25	<i>Expiry date</i> One third on 31.12.2010 One third on 31.12.2011
133,332 @ \$0.25 Options issued under the Employee Option Plan	Nil	<i>Exercise price</i> \$0.25	<i>Expiry date</i> One third on 31.12.2012
3,790,165 @ \$0.60 Options issued under the Employee Option Plan	Nil	<i>Exercise price</i> \$0.60	<i>Expiry date</i> One third on 31.12.2010 One third on 31.12.2011 One third on 31.12.2012
1,783,334 @ \$0.70 Options issued under the Employee Option Plan	Nil	<i>Exercise price</i> \$0.70	<i>Expiry date</i> One third on 31.12.2010 One third on 31.12.2011 One third on 31.12.2012
66,666 @ \$0.70 Options issued under the Employee Option Plan	Nil	<i>Exercise price</i> \$0.70	<i>Expiry date</i> One third on 31.12.2013
328,333 @ \$0.75 Options issued under the Employee Option Plan	Nil	<i>Exercise price</i> \$0.75	<i>Expiry date</i> One third on 31.12.2010 One third on 31.12.2011 One third on 31.12.2012

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1,900,000 @ \$0.76 Options issued under the Employee Option Plan	Nil	<i>Exercise price \$0.76</i>	<i>Expiry date</i> One third on 31.12.2010 One third on 31.12.2011 One third on 31.12.2012
263,333 @ \$0.79 Options issued under the Employee Option Plan	Nil	<i>Exercise price \$0.79</i>	<i>Expiry date</i> One third on 31.12.2011 One third on 31.12.2012 One third on 31.12.2013
1,410,000 @ \$0.97 Options issued under the Employee Option Plan	Nil	<i>Exercise price \$0.97</i>	<i>Expiry date</i> One third on 31.12.2011 One third on 31.12.2012 One third on 31.12.2013
3,000,000 @ \$2.90 Non-Employee Options	Nil	<i>Exercise Price \$2.90</i>	<i>Expiry Date</i> 25.06.2012
1,460,000 @ \$0.25 Non-Employee Options	Nil	<i>Exercise Price \$0.25</i>	<i>Expiry Date</i> 31.12.2011
2,105,013 Options vesting 31.12.2009, issued under the Employee Option Plan	Nil	<i>Exercise Price Ranging from \$0.59 to \$3.06</i>	<i>Expiry Date</i> 31.12.2011
3,769,010 Options vesting 31.12.2010, issued under the Employee Option Plan	Nil	<i>Exercise Price Ranging from \$0.59 to \$3.06</i>	<i>Expiry Date</i> 31.12.2012
4,175,321 Options vesting 31.12.2011, issued under the Employee Option Plan	Nil	<i>Exercise Price Ranging from \$0.59 to \$3.06</i>	<i>Expiry Date</i> 31.12.2013

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

	1,860,326 Options vesting 31.12.2012, issued under the Employee Option Plan	Nil	<i>Exercise Price Ranging from \$1.34 to \$3.16</i>	<i>Expiry Date 31.12.2014</i>
	43,332 Options vesting 31.12.2013, issued under the Employee Option Plan	Nil	<i>Exercise Price Ranging from \$1.43 to \$1.70</i>	<i>Expiry Date 31.12.2015</i>
	3,500,000 @ \$1.95 Non Employee Options	Nil	<i>Exercise Price Ranging from \$1.34 to \$3.16</i>	<i>Expiry Date 31.03.2012</i>
	4,467,851 Employee Performance Rights	Nil		<i>Rights vesting in 3 equal tranches on each anniversary of the completion of the Employees probation period.</i>
7.8	Issued during quarter	Nil Options 2,639,506 Rights	Nil Nil	
7.9	Exercised during quarter	2,608,668	Nil	
7.10	Expired or Cancelled during quarter	2,768,361 Options 48,750 Rights	Nil	
7.11	Debentures <i>(totals only)</i>			
7.12	Unsecured notes <i>(totals only)</i>			

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act [or other standards acceptable to ASX](#) (see note 4).
- 2 This statement does /does not* (*delete one*) give a true and fair view of the matters disclose



26 July 2010

Sign here: Date:
(Company secretary)

Print name: CRAIG RICATO
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+ See chapter 19 for defined terms.