



ASX, AIM and Media Release
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Forte Energy reports significant uranium intercepts from RC drilling at A238 anomaly in Mauritania

- **Initial assays received from anomaly A238 in the northern part of Forte Energy's Exploration Licences in northern Mauritania, with significant results including:**
 - **80m @ 362 ppm U incl. 12m @ 704 ppm U (max 1m @ 1,055 ppm U)**
 - **41m @ 450 ppm U incl. 8m @ 814 ppm U (max 1m @ 1,349 ppm U)**
 - **37m @ 347 ppm U incl. 5m @ 1,000 ppm U (max 1m @ 1,352 ppm U)**
 - **50m @ 345 ppm U incl. 34m @ 400 ppm U (max 1m @ 1,295 ppm U)**
 - **50m @ 245 ppm U incl. 9m @ 515 ppm U (max 1m @ 714 ppm U)**
- **Anomaly 238, which is located 55km SE of Bir Moghreïn, is one of 10 uranium anomalies targeted by a recently completed 5,000m program of Reverse Circulation ("RC") drilling**
- **Assay results for A238 follow promising results announced on 26 July 2010 from the first four of 10 prospects – Beso, Bir En Nar, M52 and M60, in the southern area of Forte Energy's licences**
- **Assay results currently awaited from the remaining five anomalies drilled mainly in the northern sections of the Company's licences areas**

International uranium company Forte Energy NL (**ASX/AIM: FTE; "Forte Energy" or "the Company"**) is pleased to report encouraging assay results from recent drilling at the **A238 uranium anomaly** within its 100%-owned uranium Exploration Licences in the Zednes region of northern Mauritania, West Africa.

Anomaly A238, which is located 55km south-east of the town of Bir Moghreïn and 135km north-west of the recently completed JORC resource at Bir En Nar, is the fifth anomaly to be targeted by the 5,000m short hole RC reconnaissance drilling program completed in the second Quarter of 2010, which was conducted across a total of **10 uranium prospects**.

It is the first of five anomalies in the northern sections of Forte Energy's exploration licences that were targeted in the RC drilling campaign.

35 RC holes were drilled at Anomaly A238 during 2010 and sampled for each metre. In the central area, seven profiles were drilled with 21 drill-holes inclined at 50° dip. The distance between the profiles is 100 to 300 metres. Holes were drilled to a maximum length of 80 metres. Another four inclined holes in two profiles 200 metres apart were drilled on the NNW section of the anomaly.

In the calcrete just south of the central area, a profile of ten shallow vertical holes were drilled across the extension of the main uranium mineralisation, however these did not return significant results. In total 1,444 metres were drilled.

25 RC holes were drilled to test the core of the mineralised zone, with the significant intersections including:

Table 1 – Assay results

Hole ID	From	To	Length (m)	U ppm		from	to	Length (m)	U ppm	Max. 1 m
238RC01	10	43	33	135	incl.	20	21	1	345	345
238RC02	18	23	5	155						185
238RC03	4	50	37	347	incl.	41	46	5	1,000	1,352
238RC04	20	50	30	181	incl.	20	38	18	207	276
238RC05	0	50	50	345	incl.	16	50	34	400	1,295
238RC06	9	50	41	450	incl.	21	29	8	814	1,349
238RC07	0	50	50	245	incl.	40	49	9	515	714
238RC08	9	50	41	146	incl.	38	42	4	504	869
238RC09	8	32	24	102	incl.	22	26	4	304	432
238RC10	19	43	24	107	incl.	33	34	1	312	312
238RC11	41	50	9	106	incl.	48	49	1	247	247
238RC12 Low radiation. Not sampled										
238RC13	0	80	80	362	incl.	15	80	65	420	
238RC13					incl.	61	73	12	704	1,055
238RC14 Low radiation. Not sampled										
238RC15 Low radiation. Not sampled										
238RC16	39	53	14	131	incl.	51	52	1	285	285
238RC17 Low radiation. Not sampled										
238RC18	33	45	12	128	incl.	44	45	1	204	204
238RC19 Low radiation. Not sampled										
238RC20	0	55	55	171	incl.	10	23	13	303	720
238RC21	0	30	30	159	incl.	21	27	6	241	374
238RC22	0	32	32	106	incl.	26	31	5	238	468
238RC23	9	22	13	110	incl.	18	22	10	216	300
238RC24	10	33	23	127	incl.	10	20	10	212	335
238RC25	17	55	38	207	incl.	33	45	12	417	856
238RC26 to 238RC35 Low radiation. Not sampled										

Note: holes 1 to 25 were drilled at 50° dip. Lengths reported do not represent true widths.

The uranium mineralisation at A238 is exposed both in mylonite or sheared granite and in calcrete. The main target is the mylonite mineralisation which is up to 100 metres wide and 1.2 kilometres long and at surface is delimited to the south by a calcrete cover with spotwise secondary uranium minerals and to the north by sediment.

The uranium mineralisation is of medium grade but has potential for a large volume deposit. Further drilling, both RC and core, is planned to commence later this year.

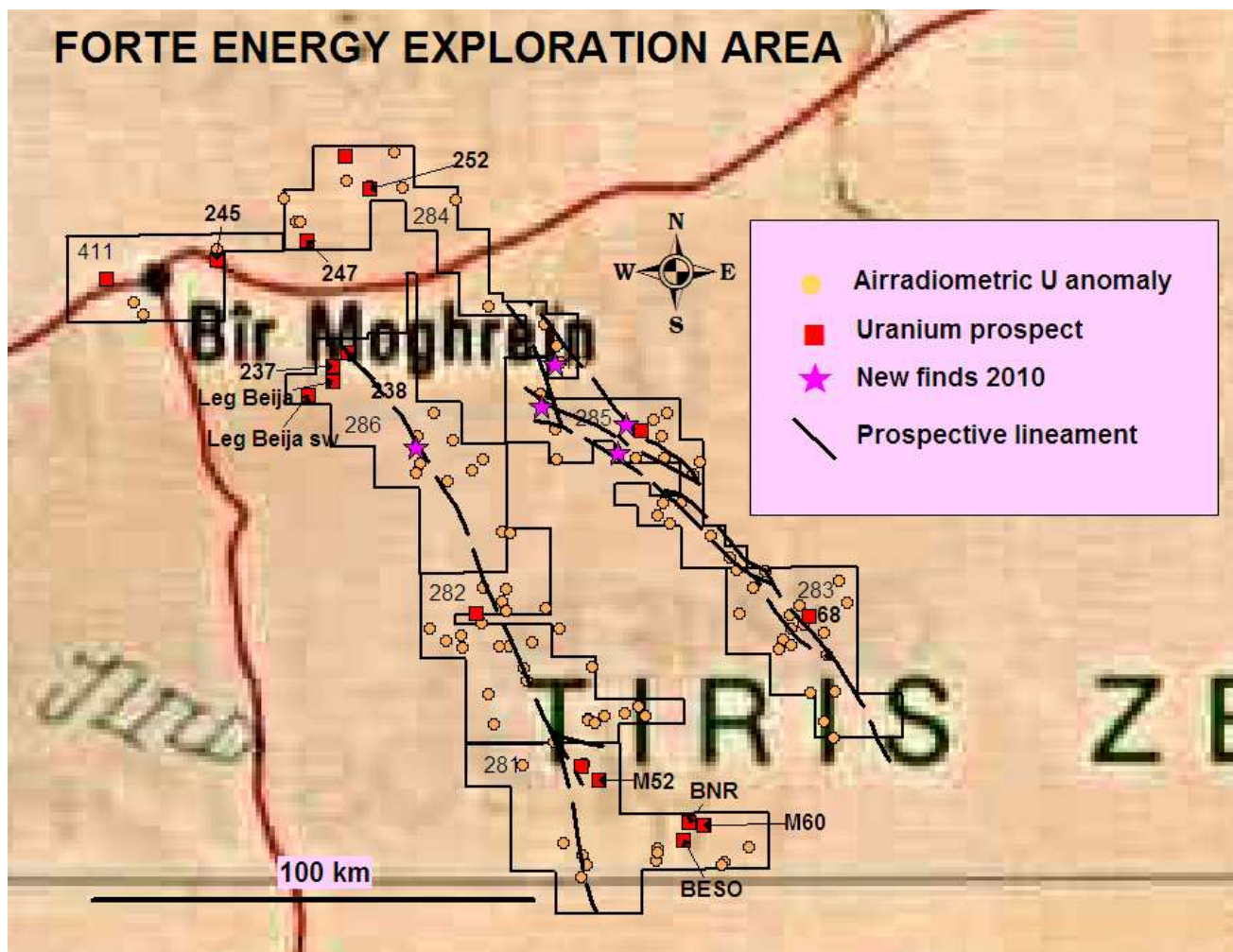
This will include both in-fill drilling and drilling to test the extensions of the mineralisation to the NNW and the SSE. Geological mapping is required to determine the relation to the surrounding rocks and a mineralogical study is currently underway. Several indications have been observed of similar occurrences along this western tectonic zone as well as the eastern tectonic zone.

Forte Energy's initial field visit to Anomaly A238 in 2006 confirmed that a medium radioactive calcrete was the source of the anomaly. The anomaly was recognised as a priority exploration target during a follow-up program in 2009, when the radioactive zone in mylonite was discovered by vehicle-mounted counts per second "cps" survey using a GF gamma surveyor instrument. Ground cps survey displayed the NNW-SSE trend of the radioactive zone with high radioactivity observed along 700 metres.

Commenting on the results, Mark Reilly, Managing Director of Forte Energy said: "These results from the A238 anomaly in northern Mauritania are extremely encouraging for a first pass drilling program.

"Not only has the program intersected mineralisation with true depths of up to 60 metres – the highest to date of any prospect in Mauritania – but the anomaly is over 1.2 kilometres long and up to 100 metres wide. Exploration plans are being formulated now for additional drilling on this and other prospects in the region at the end of the Mauritania summer later in 2010. In the interim, we look forward to reporting the results from the last five prospects."

Figure 1 –Exploration targets within Forte Energy's Mauritania permits





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Note:

The information in this report that relates to Exploration Results is based on information compiled by Mr. Bosse Gustafsson, who is a Member of the European Federation of Geologists, a 'Recognised Overseas Professional Organisation' ('ROPO') included in a list promulgated by the ASX from time to time. Mr Gustafsson is a full time Technical Director of Forte Energy NL and is responsible for exploration activities in Mauritania and Guinea. Mr. Gustafsson has sufficient experience which is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking to qualify as a Competent Person as defined in the 2004 Edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr. Gustafsson consents to the inclusion in this report of the matters based on his information in the form and context in which it appears.

Appendix 1. RC Drillhole locations at anomaly A238

Hole ID	Easting	Northing	Azimuth	Dip	Length (m)
238RC01	4100	1900	235	-50	50
238RC02	4075	1883	235	-50	49
238RC03	4157	1818	235	-50	50
238RC04	4132	1801	235	-50	50
238RC05	4214	1736	235	-50	50
238RC06	4190	1719	235	-50	50
238RC07	4239	1753	235	-50	50
238RC08	4272	1654	235	-50	50
238RC09	4296	1671	235	-50	50
238RC10	4329	1572	235	-50	50
238RC11	4354	1590	235	-50	50
238RC12	4165	1702	235	-50	49
238RC13	4202	1728	235	-60	80
238RC14	3608	2654	235	-50	50
238RC15	3632	2672	235	-50	50
238RC16	3493	2818	235	-50	61
238RC17	3469	2801	235	-50	50
238RC18	4120	1914	235	-50	50
238RC19	4177	1832	235	-50	55
238RC20	4018	2023	235	-50	55
238RC21	3993	2006	235	-50	55
238RC22	4247	1637	235	-50	55
238RC23	4304	1555	235	-50	55
238RC24	4526	1344	235	-50	55
238RC25	4550	1361	235	-50	55
238RC26	4736	0941	0	-90	12
238RC27	4777	0970	0	-90	12
238RC28	4818	0998	0	-90	12
238RC29	4859	1027	0	-90	12
238RC30	4900	1056	0	-90	12
238RC31	4941	1084	0	-90	12
238RC32	4982	1113	0	-90	12
238RC33	5023	1142	0	-90	12
238RC34	5064	1170	0	-90	12
238RC35	5105	1199	0	-90	12