

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

Name of entity

TRANSERV ENERGY LIMITED

ABN

68 079 432 796

Quarter ended ("current quarter")

31 December 2013

Consolidated statement of cash flows

	Current quarter \$A'000	Year to date (6 months) \$A'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors	813	1,321
1.2 Payments for (a) exploration & evaluation (b) development (c) production (d) administration	(503) (364) (414)	(843) (1,381) (903)
1.3 Dividends received		
1.4 Interest and other items of a similar nature received	7	17
1.5 Interest and other costs of finance paid	(30)	(39)
1.6 Income taxes paid		
1.7 Other – R & D tax incentive	-	3,472
	(491)	1,644
Net Operating Cash Flows		
Cash flows related to investing activities		
1.8 Payment for purchases of: (a) prospects (b) equity investments (c) other fixed assets		
1.9 Proceeds from sale of: (a) prospects (b) equity investments (c) other fixed assets	2,553	2,553
1.10 Loans to other entities		
1.11 Loans repaid by other entities		
1.12 Other – Canadian tax paid from acreage sale	-	(478)
	2,553	2,075
Net investing cash flows		
1.13 Total operating and investing cash flows (carried forward)	2,062	3,719

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1.13	Total operating and investing cash flows (brought forward)	2,062	3,719
Cash flows related to financing activities			
1.14	Proceeds from issues of shares, options, etc.		
1.15	Proceeds from sale of forfeited shares		
1.16	Proceeds from borrowings		
1.17	Repayment of borrowings		
1.18	Dividends paid		
1.19	Other (provide details if material)		
	Net financing cash flows	-	-
	Net increase (decrease) in cash held	2,062	3,719
1.20	Cash at beginning of quarter/year to date	3,222	1,565
1.21	Exchange rate adjustments to item 1.20		
1.22	Cash at end of quarter	5,284	5,284

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	61
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil
1.25	Explanation necessary for an understanding of the transactions	
	Directors and executive service fees.	

Non-cash financing and investing activities

- 2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

- 2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

+ See chapter 19 for defined terms.

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Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available \$A'000	Amount used \$A'000
3.1 Loan facilities	Nil	Nil
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation	99
4.2 Development	-
4.3 Production	544
4.4 Administration	318
Total	961

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	5,164	3,102
5.2 Deposits at call	120	120
5.3 Bank overdraft		-
5.4 Other (provide details)		-
Total: cash at end of quarter (item 1.22)	5,284	3,222

Changes in interests in mining tenements and petroleum tenements

Changes in interests in petroleum tenements

	Tenement Reference and Location	Nature of Interest (note (2))	Interest at beginning of quarter	Interest at end of Quarter
6.1	Interests in petroleum tenements held at the end of the quarter and their location	See Schedule 1 attached		

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6.2	Interests in petroleum tenements relinquished, reduced or lapsed and their location	Woma lands (Canada): T40R5W5M:32 T40R6W5M:NE12 T41R5W5M:6 T41R5W5M:7 T40R5W5M:15 T40R5W5M:22 T40R5W5M:28 T40R4W5M:E10 T40R4W5M:17 T40R4W5M:W21 T40R4W5M:E27 T40R5W5M:SW1,2,9,10,3 T40R5W5M:6 T40R5W5M:25 T39R5W5M:34 T39R6W5M:13 T39R6W5M:14 T39R6W5M:15 T39R6W5M:23 T39R6W5M:24 T39R6W5M:25 T39R6W5M:NE26 T39R6W5M:34 T39R6W5M:36 T39R5W5M:20 T39R5W5M:21 T39R5W5M:22 T39R5W5M:Pt123 T39R5W5M:28 T39R5W5M:29 T39R5W5M:30 T39R5W5M:N&SE31 T39R5W5M:SW31 T39R5W5M:32 T38R5W5M:28 T38R5W5M:33 T38R5W5M:35 T39R6W5M:12 T39R5W5M:NE7 T39R5W5M:NW11 T39R5W5M:14 T39R5W5M:16 T39R5W5M:17 T39R5W5M:19 T38R6W5M:12 T38R6W5M:24 T38R6W5M:25 T38R6W5M:NE26 T38R6W5M:35,36 T39R6W5M:1 T39R6W5M:E2	Disposal of acreage during the quarter	6.8%	6.8% held in Trust by Black Swan Energy Ltd
6.3	Interests in petroleum tenements acquired or increased and their location	N/A	N/A	N/A	N/A
6.4	Beneficial percentage interests held in farm-in or farm-out agreements	N/A	N/A	N/A	N/A
6.5	Beneficial percentage interests in farm-in or farm-out agreements acquired or disposed of	N/A	N/A	N/A	N/A

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Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

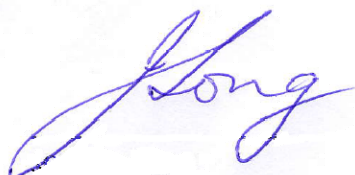
		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference +securities <i>(description)</i>				
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions				
7.3	+Ordinary securities	4,034,097,761	4,034,097,761		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs				
7.5	+Convertible debt securities <i>(description)</i>				
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				
7.7	Options <i>(description and conversion factor)</i>	593,500,000 Convert on a 1:1 basis	Nil	<i>Exercise price</i> 1.5cents (386m) 3.2cents (137.5m) 4.0cents (70m)	<i>Expiry date</i> 22 Mar 2015 30 Jun 2015 31 Dec 2014
7.8	Issued during quarter				
7.9	Exercised during quarter				
7.10	Expired during quarter				
7.11	Debentures <i>(totals only)</i>				
7.12	Unsecured notes <i>(totals only)</i>				

Compliance statement

+ See chapter 19 for defined terms.

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- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does give a true and fair view of the matters disclosed.



Sign here:

Chief Financial Officer

Date: 31st January 2014

Print name:

Jo-Ann Long

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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Schedule 1

Tenements held at 31 December 2013

As at 31 December 2013, Transerv has an interest in the following tenements. Tenements marked with * are held in Trust by Black Swan Energy Limited.

Lease or Project	Legal Description	Interest	Location
410090077	T38-R4W5: NW16	34.00%	Alberta, Canada
410090078	T38-R4W5: N17	34.00%	Alberta, Canada
410090079	T38-R4W5: 18	34.00%	Alberta, Canada
510090712	T38-R5W5: 10	34.00%	Alberta, Canada
510070216	T38-R5W5: 12	34.00%	Alberta, Canada
510090715	T38-R5W5: N&SE13	34.00%	Alberta, Canada
510090717	T38-R5W5: NW15	34.00%	Alberta, Canada
510090716	T38-R5W5: NW15	34.00%	Alberta, Canada
510090725	T38-R5W5: S&NE24	34.00%	Alberta, Canada
510090756	T39-R6W5:N&SE24	6.80%	Alberta, Canada
511080053	T40-R5W5: 15*	6.80%	Alberta, Canada
511080054	T40-R5W5: 22*	6.80%	Alberta, Canada
510090766	T40-R5W5: 28*	6.80%	Alberta, Canada
510090767	T40-R5W5: 32*	6.80%	Alberta, Canada
511020095	T40-R6W5:NE12*	6.80%	Alberta, Canada
510090768	T41-R5W5: 6*	6.80%	Alberta, Canada
511080055	T41-R5W5: 7*	6.80%	Alberta, Canada
510080087	T41-R6W5: 19, 30	34.00%	Alberta, Canada
510080088	T41-R7W5: 13	34.00%	Alberta, Canada
510120361	T41-R7W5: 14	34.00%	Alberta, Canada
510080091	T41-R7W5: 25	34.00%	Alberta, Canada
511020101	T41-R7W5: NE26	34.00%	Alberta, Canada
510080093	T41-R7W5: 27	34.00%	Alberta, Canada
511020102	T41-R7W5: S&NW 28	34.00%	Alberta, Canada
511020104	T42-R5W5:NE16	34.00%	Alberta, Canada
511020106	T42-R5W5:W22	34.00%	Alberta, Canada
511020117	T43-R5W5:20	34.00%	Alberta, Canada
511020118	T43-R6W5:NW13	34.00%	Alberta, Canada
511040359	T43-R6W5:20	34.00%	Alberta, Canada
511020120	T43-R6W5:36	34.00%	Alberta, Canada
511020123	T43-R8W5:19	34.00%	Alberta, Canada
511020124	T44-R9W5:5	34.00%	Alberta, Canada
511020130	T44-R9W5:17	34.00%	Alberta, Canada
511020131	T44-R9W5:29	34.00%	Alberta, Canada
511020141	T46-R9W5:20	34.00%	Alberta, Canada
511020145	T46-R10W5:21	34.00%	Alberta, Canada
511020147	T46-R10W5:22	34.00%	Alberta, Canada
511020148	T46-R10W5:28	34.00%	Alberta, Canada
511020150	T46-R10W5:33	34.00%	Alberta, Canada

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Tenements held at 31 December 2013

511020151	T47-R8W5:6,E6,W6	34.00%	Alberta, Canada
511020152	T47-R8W5:7	34.00%	Alberta, Canada
511040364	T47-R8W5:13	34.00%	Alberta, Canada
510090785	T47-R8W5:15	34.00%	Alberta, Canada
510090786	T47-R8W5:17	34.00%	Alberta, Canada
510090787	T47-R8W5:18	34.00%	Alberta, Canada
510090788	T47-R8W5:20	34.00%	Alberta, Canada
510090789	T47-R8W5:21	34.00%	Alberta, Canada
510090790	T47-R8W5:23	34.00%	Alberta, Canada
510090791	T47-R8W5:24	34.00%	Alberta, Canada
510090793	T47-R8W5:25	34.00%	Alberta, Canada
510090794	T47-R8W5:26	34.00%	Alberta, Canada
510090795	T47-R8W5:S&NE27	34.00%	Alberta, Canada
510090796	T47-R8W5:S28	34.00%	Alberta, Canada
510090798	T47-R8W5:35	34.00%	Alberta, Canada
511040371	T47-R9W5: E12	34.00%	Alberta, Canada
510090799	T47-R9W5: NE13	34.00%	Alberta, Canada
511020163	T47-R9W5: 22	34.00%	Alberta, Canada
511020165	T47-R9W5: 23	34.00%	Alberta, Canada
511020166	T47-R10W5: 3	34.00%	Alberta, Canada
511020167	T47-R10W5: 4	34.00%	Alberta, Canada
511020168	T47-R10W5: 10	34.00%	Alberta, Canada
511020169	T47-R10W5: 15	34.00%	Alberta, Canada
511020175	T47-R10W5: W25	34.00%	Alberta, Canada
511020176	T47-R11W5: 13	34.00%	Alberta, Canada
511080062	T47-R11W5: 36,N36	34.00%	Alberta, Canada
510090803	T48-R7W5:7	34.00%	Alberta, Canada
510090814	T48-R8W5:3	34.00%	Alberta, Canada
510090819	T48-R8W5:11	34.00%	Alberta, Canada
510090820	T48-R8W5:12	34.00%	Alberta, Canada
510090824	T48-R8W5:17	34.00%	Alberta, Canada
510090826	T48-R8W5:23	34.00%	Alberta, Canada
510090829	T48-R8W5:S29	34.00%	Alberta, Canada
511030259	T48-R9W5:NE21	34.00%	Alberta, Canada
511030261	T48-R9W5:22	34.00%	Alberta, Canada
511040374	T48-R10W5:SW10	34.00%	Alberta, Canada
511030272	T49-R9W5:N9	34.00%	Alberta, Canada
511030277	T49-R9W5:16	34.00%	Alberta, Canada
511040377	T49-R9W5:SE21	34.00%	Alberta, Canada
511100144	T49-R9W5:22	34.00%	Alberta, Canada
511100145	T49-R9W5:23	34.00%	Alberta, Canada
510120376	T49-R11W5:N&SW16	34.00%	Alberta, Canada
510120378	T49-R11W5:N&SW16, SE21	34.00%	Alberta, Canada

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Tenements held at 31 December 2013

510120379	T49-R11W5:SE21	34.00%	Alberta, Canada
511030282	T49-R11W5:36	34.00%	Alberta, Canada
511030286	T50-R8W5:7	34.00%	Alberta, Canada
511030287	T50-R8W5:E18	34.00%	Alberta, Canada
511030289	T50-R9W5:1	34.00%	Alberta, Canada
511030293	T50-R9W5:29	34.00%	Alberta, Canada
511030294	T50-R9W5:33	34.00%	Alberta, Canada
511030297	T50-R10W5:N5	34.00%	Alberta, Canada
511030298	T50-R10W5:8	34.00%	Alberta, Canada
511030299	T50-R10W5:9	34.00%	Alberta, Canada
511030301	T50-R10W5:17	34.00%	Alberta, Canada
511030302	T50-R10W5:N17	34.00%	Alberta, Canada
511030303	T50-R10W5:NE28	34.00%	Alberta, Canada
510080155	T50-R10W5:S&NW29, E32	34.00%	Alberta, Canada
511030306	T50-R10W5:N&SE31	34.00%	Alberta, Canada
510080156	T50-R10W5:33,E33	34.00%	Alberta, Canada
511080073	T50-R14W5:28	34.00%	Alberta, Canada
511030316	T51-R9W5:7	34.00%	Alberta, Canada
511030318	T51-R9W5:W8	34.00%	Alberta, Canada
511040379	T51-R9W5:11	34.00%	Alberta, Canada
511040380	T51-R9W5:14	34.00%	Alberta, Canada
511030319	T51-R9W5:15	34.00%	Alberta, Canada
511120453	T51-R9W5:N&SE17	34.00%	Alberta, Canada
511030321	T51-R9W5:SW17	34.00%	Alberta, Canada
511030323	T51-R9W5:19	34.00%	Alberta, Canada
511030324	T51-R9W5:23	34.00%	Alberta, Canada
511030325	T51-R9W5:24	34.00%	Alberta, Canada
511030326	T51-R9W5:28	34.00%	Alberta, Canada
511030327	T51-R9W5:29	34.00%	Alberta, Canada
511030329	T51-R9W5:34	34.00%	Alberta, Canada
511030330	T51-R9W5:N35	34.00%	Alberta, Canada
511030332	T51-R10W5:S2	34.00%	Alberta, Canada
511030334	T51-R10W5:3	34.00%	Alberta, Canada
510080158	T51-R10W5:N&SE4	34.00%	Alberta, Canada
511030336	T51-R10W5:SW5	34.00%	Alberta, Canada
510080160	T51-R10W5:N5	34.00%	Alberta, Canada
510080162	T51-R10W5:8, 17	34.00%	Alberta, Canada
510080163	T51-R10W5:9	34.00%	Alberta, Canada
511030338	T51-R10W5:13	34.00%	Alberta, Canada
511030339	T51-R10W5:19	34.00%	Alberta, Canada
511030341	T51-R10W5:SE20	34.00%	Alberta, Canada
510080170	T51-R10W5:21	34.00%	Alberta, Canada
511030342	T51-R10W5:24	34.00%	Alberta, Canada

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Tenements held at 31 December 2013

511040385	T51-R10W5:SW33	34.00%	Alberta, Canada
511030343	T51-R11W5:24	34.00%	Alberta, Canada
511080079	T51-R14W5:35	34.00%	Alberta, Canada
511030346	T52-R10W5:S7	34.00%	Alberta, Canada
510120389	T53-R12W5:24	34.00%	Alberta, Canada
510120390	T53-R12W5:35	34.00%	Alberta, Canada
510120393	T54-R11W5:N6	34.00%	Alberta, Canada
511080092	T54-R11W5:7	34.00%	Alberta, Canada
511080093	T54-R12W5:12	34.00%	Alberta, Canada
5412070429	T38-R5-W5M:28	6.80%	Alberta, Canada
5412070429	T38-R5-W5M:33	6.80%	Alberta, Canada
5412070432	T38-R6-W5M:25	6.80%	Alberta, Canada
5412070432	T38-R6-W5M:NE26	6.80%	Alberta, Canada
5412070434	T38-R6-W5M:35,36	6.80%	Alberta, Canada
5412070441	T39-R6-W5M:1	6.80%	Alberta, Canada
5412070441	T39-R6-W5M:E2	6.80%	Alberta, Canada
5412070441	T39-R6-W5M:12	6.80%	Alberta, Canada
512070098	T49-R9W5:S9	34.00%	Alberta, Canada
512070102	T50-R10W5:20	34.00%	Alberta, Canada
511030303	T50-R10W5:NW28	34.00%	Alberta, Canada
512070104	T50-R10W5:SW31	34.00%	Alberta, Canada
512070105	T51-R9W5:E8	34.00%	Alberta, Canada
512070106	T51-R9W5:32	34.00%	Alberta, Canada
512070107	T51-R10W5:N2,11	34.00%	Alberta, Canada
512070108	T51-R10W5:SW4	34.00%	Alberta, Canada
512070109	T51-R10W5:SE5	34.00%	Alberta, Canada
	T49-R9W5:N&SW21,22,23	34.00%	Alberta, Canada
412040088	T47-R28W4:NE26	47.50%	Alberta, Canada
412040089	T47-R28W4:36	47.50%	Alberta, Canada
412040090	T47-R1W5:22	47.50%	Alberta, Canada
412040091	T47-R1W5:24	47.50%	Alberta, Canada
412040092	T47-R1W5:NE26	47.50%	Alberta, Canada
412040095	T47-R1W5:30	47.50%	Alberta, Canada
412040097	T47-R1W5:34	47.50%	Alberta, Canada
412040098	T47-R1W5:36	47.50%	Alberta, Canada
412040099	T47-R2W5:NE29,S&NW29	47.50%	Alberta, Canada
412040100	T47-R2W5:30	47.50%	Alberta, Canada
412040101	T47-R3W5:11	47.50%	Alberta, Canada
412040102	T47-R3W5:12	47.50%	Alberta, Canada
412040103	T47-R3W5:14	47.50%	Alberta, Canada
412040104	T47-R3W5:22	47.50%	Alberta, Canada
412040105	T47-R3W5:E24,W24	47.50%	Alberta, Canada

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Schedule 1
Tenements held at 31 December 2013

412040106	T48-R28W4:2	47.50%	Alberta, Canada
412040107	T48-R28W4:11	47.50%	Alberta, Canada
412040108	T48-R28W4:36	47.50%	Alberta, Canada
411110047	T48-R1W5:2	47.50%	Alberta, Canada
411110049	T48-R1W5:12	47.50%	Alberta, Canada
411110050	T48-R1W5:22	47.50%	Alberta, Canada
411110051	T48-R1W5:28	47.50%	Alberta, Canada
411110068	T48-R3W5:S&NW28	47.50%	Alberta, Canada
411110070	T49-R1W5:18	47.50%	Alberta, Canada
411110071	T49-R1W5:20	47.50%	Alberta, Canada
411110072	T49-R1W5:N22	47.50%	Alberta, Canada
411110075	T49-R2W5:16	47.50%	Alberta, Canada
411110076	T49-R2W5:22	47.50%	Alberta, Canada
411110077	T49-R2W5:24	47.50%	Alberta, Canada
411110082	T49-R3W5:36	47.50%	Alberta, Canada
411110083	T49-R4W5:11	47.50%	Alberta, Canada
411110084	T49-R4W5:12	47.50%	Alberta, Canada
411110089	T50-R2W5:6	47.50%	Alberta, Canada
411110090	T50-R2W5:11	47.50%	Alberta, Canada
411110091	T50-R2W5:18	47.50%	Alberta, Canada
411110092	T50-R2W5:NE & SW28	47.50%	Alberta, Canada
411110093	T50-R2W5:S29	47.50%	Alberta, Canada
411110095	T50-R3W5:2	47.50%	Alberta, Canada
411080319	T50-R3W5:10	47.50%	Alberta, Canada
411080322	T50-R3W5:11	47.50%	Alberta, Canada
411110096	T50-R3W5:12	47.50%	Alberta, Canada
411060673	T50-R3W5:SE14	47.50%	Alberta, Canada
411110097	T50-R3W5:N&SW14	47.50%	Alberta, Canada
411110098	T50-R3W5:S18	47.50%	Alberta, Canada
411080323	T50-R3W5:30	47.50%	Alberta, Canada
411110102	T50-R3W5:32	47.50%	Alberta, Canada
5411110203	T55-R6W5:21-23,27-29,31-33,36 T55-R6W5:30,34	47.50%	Alberta, Canada
5411110210	T56-R6W5:2 ,3, 9-11 T56-R6W5: 4, 16, 21	47.50%	Alberta, Canada
412100056	T47-R28W4:ptn3	47.50%	Alberta, Canada
412100057	T47-R28W4:ptn10	47.50%	Alberta, Canada
412100058	T47-R28W4:ptn15	47.50%	Alberta, Canada
412100059	T47-R28W4:ptn22	47.50%	Alberta, Canada
412100060	T47-R28W4:ptn27	47.50%	Alberta, Canada
412100061	T47-R28W4:ptn34	47.50%	Alberta, Canada
412100070	T48-R28W4:ptn3	47.50%	Alberta, Canada
412100071	T48-R28W4:ptn10	47.50%	Alberta, Canada

+ See chapter 19 for defined terms.

Schedule 1
Tenements held at 31 December 2013

412100072	T48-R28W4:ptn22	47.50%	Alberta, Canada
412100073	T48-R28W4:ptn27	47.50%	Alberta, Canada
412100074	T48-R28W4:ptn34	47.50%	Alberta, Canada
412100094	T49-R28W4:ptn3	47.50%	Alberta, Canada
412100095	T49-R28W4:ptn22	47.50%	Alberta, Canada
412100096	T49-R28W4:ptn27	47.50%	Alberta, Canada
412100097	T49-R28W4:ptn34	47.50%	Alberta, Canada
412100102	T50-R28W4:ptn22	47.50%	Alberta, Canada
412100103	T50-R28W4:ptn27	47.50%	Alberta, Canada
412100104	T50-R28W4:ptn34	47.50%	Alberta, Canada
511030306	T50-R10W5:N&SE31	34.00%	Alberta, Canada
512070098	T49-R9W5:9	34.00%	Alberta, Canada
412120147	T48-R3W5:32	47.50%	Alberta, Canada
412100093	T48-R4W5:36	47.50%	Alberta, Canada
512100118	T47-R5W5:NW21	47.50%	Alberta, Canada
5413030286	T74-R2W6:10,20,21,28,29	100.00%	Alberta, Canada
412100075	T48-R4W5:1	47.50%	Alberta, Canada
412100078	T48-R4W5:12	47.50%	Alberta, Canada
412100079	T48-R4W5:13	47.50%	Alberta, Canada
412100080	T48-R4W5:14	47.50%	Alberta, Canada
412100081	T48-R4W5:N&SE15	47.50%	Alberta, Canada
412100082	T48-R4W5:N16	47.50%	Alberta, Canada
412100083	T48-R4W5:N&SW20	47.50%	Alberta, Canada
412100084	T48-R4W5:21	47.50%	Alberta, Canada
412100085	T48-R4W5:22	47.50%	Alberta, Canada
412100086	T48-R4W5:23	47.50%	Alberta, Canada
412100087	T48-R4W5:24	47.50%	Alberta, Canada
412100088	T48-R4W5:NE26	47.50%	Alberta, Canada
412100089	T48-R4W5:28	47.50%	Alberta, Canada
412100090	T48-R4W5:E29	47.50%	Alberta, Canada
412100091	T48-R4W5:S,NW&1sd 10&15 of sec 30	47.50%	Alberta, Canada
412100092	T48-R4W5:34	47.50%	Alberta, Canada
512110145	T54-R9W5:9,S&NW20,S21,S&NW31	47.50%	Alberta, Canada
9951	082-16-W6M: 34	3.30%	British Columbia, Canada
9952	082-16-W6M: W35	27.50%	British Columbia, Canada
579100094	083-13-W6M: 25	27.50%	British Columbia, Canada
61006	083-13-W6M: Ptn 28, 29	55.00%	British Columbia, Canada
61007	083-13-W6M: 31	55.00%	British Columbia, Canada
61008	083-13-W6M: 32, Ptn 33	55.00%	British Columbia, Canada
13171	083-14-W6M: 17	29.60%	British Columbia, Canada
61009	083-14-W6M: 20	55.00%	British Columbia, Canada
61010	083-14-W6M: 21	55.00%	British Columbia, Canada
61011	083-14-W6M: 28	55.00%	British Columbia, Canada

+ See chapter 19 for defined terms.

Schedule 1
Tenements held at 31 December 2013

11846	083-14-W6M: 29	24.40%	British Columbia, Canada
	083-14-W6M: S&NE29	11.40%	British Columbia, Canada
12444	083-14-W6M: 30	11.40%	British Columbia, Canada
8485	083-15-W6M: 10	13.80%	British Columbia, Canada
50623	083-15-W6M: 19	18.30%	British Columbia, Canada
10427	083-15-W6M: 25	29.60%	British Columbia, Canada
48511	083-15-W6M: 29	27.50%	British Columbia, Canada
48512	083-15-W6M: 30	27.50%	British Columbia, Canada
41612	083-15-W6M: 30	37.80%	British Columbia, Canada
48513	083-15-W6M: 31	33.00%	British Columbia, Canada
48514	083-15-W6M: 32	44.00%	British Columbia, Canada
45046	083-16-W6M: 1	55.00%	British Columbia, Canada
9407	083-16-W6M: 2	27.50%	British Columbia, Canada
8484	083-16-W6M: 13	55.00%	British Columbia, Canada
45304	083-16-W6M: 24	27.50%	British Columbia, Canada
46180	083-16-W6M: NE 26	36.60%	British Columbia, Canada
41366	084-13-W6M: 5	13.80%	British Columbia, Canada
53575	084-16-W6M: 20, 29	33.00%	British Columbia, Canada
43210	084-16-W6M: SE22	43.90%	British Columbia, Canada
9943		20.80%	British Columbia, Canada
5887	084-16-W6M: E30	2.40%	British Columbia, Canada
	084-16-W6M: E30	1.20%	British Columbia, Canada
9249	084-16-W6M: W30	2.40%	British Columbia, Canada
	084-16-W6M: W30	1.20%	British Columbia, Canada
41604	084-16-W6M: 32	33.00%	British Columbia, Canada
5850	084-16-W6M: 34	26.60%	British Columbia, Canada
15738	085-15-W6M: 18	28.10%	British Columbia, Canada
	085-15-W6M: 18	55.00%	British Columbia, Canada
14594	085-15-W6M: 21	12.50%	British Columbia, Canada
48190	085-15-W6M: S&NE26, SE&NW27	27.50%	British Columbia, Canada
	085-15-W6M: NW26, NE27	27.50%	British Columbia, Canada
	085-15-W6M: NW26, NE27	42.60%	British Columbia, Canada
	085-15-W6M: SW27	27.50%	British Columbia, Canada
	085-15-W6M: SW27	16.50%	British Columbia, Canada
41946	085-15-W6M: NW28	12.80%	British Columbia, Canada
41944	085-15-W6M: NE33	12.80%	British Columbia, Canada
61760	085-15-W6M: 34, 35	28.60%	British Columbia, Canada
	086-15-W6M: 2	55%	British Columbia, Canada

+ See chapter 19 for defined terms.

Schedule 1
Tenements held at 31 December 2013

58117	085-15-W6M: 34, 35	29%	British Columbia, Canada
57597	085-15-W6M: 36	27.50%	British Columbia, Canada
55421	085-17-W6M: 7	0.00%	British Columbia, Canada
60926	086-14-W6M: 6	55.00%	British Columbia, Canada
7492	086-14-W6M: 6	7.00%	British Columbia, Canada
7210	086-14-W6M: 28	21%	British Columbia, Canada
57601	086-15-W6M: 11	27.50%	British Columbia, Canada
58099	087-15-W6M: S&NW25	16.50%	British Columbia, Canada
	087-15-W6M: W36	55.00%	British Columbia, Canada
13804	087-15-W6M: NE25	16.50%	British Columbia, Canada
60063	088-13-W6M: 19, 30	41.30%	British Columbia, Canada
41434	088-13-W6M: 13	16.50%	British Columbia, Canada
9254	088-13-W6M: 14	33.00%	British Columbia, Canada
63989	087-14W6: 31	55.00%	British Columbia, Canada
63990	Tract 1: 087-15W6: SW36 Tract 2: 087-15W6: N&SE36	55.00%	British Columbia, Canada
63967	Tract 1: 083-14W6: 26, 27, E35 Tract 2: 083-14W6: W35	55.00%	British Columbia, Canada
63969	083-16W6: 3, 11, 12, 14	55.00%	British Columbia, Canada
64153	Tract 1: 083-15W6: 6-9, 16 Tract 2: 082-16W6: 36, 083-15W6: 5	55.00%	British Columbia, Canada
64180	083-15W6: 4	55.00%	British Columbia, Canada
64155	083-15W6: 30, 32	55.00%	British Columbia, Canada
64156	Tract 1: 083-16W6: S&NW26 Tract 2: 083-16W6: 23 Tract 3: 083-16W6: NE26	55.00%	British Columbia, Canada
64181	083-15W6: 34	55.00%	British Columbia, Canada
64151	082-14W6: 26, 35 083-14W6: 1-3	55.00%	British Columbia, Canada
64152	082-14W6: 27, 28, 33, 34	55.00%	British Columbia, Canada
64154	083-14W6: 10, 11, 14-16	55.00%	British Columbia, Canada
64179	083-14W6: 22	55.00%	British Columbia, Canada
64182	Tract 1: 084-14W6: SE2 Tract 2: 084-14W6: N&SW2, 11	55.00%	British Columbia, Canada
64183	Tract 1: 084-14W6: S5 Tract 2: 085-14W6: N5	55.00%	British Columbia, Canada
64246	082-17W6: 26,27,34,35	55.00%	British Columbia, Canada
64247	082-17W6: 28,29	55.00%	British Columbia, Canada
579100094	083-13W6: 25	27.50%	British Columbia, Canada
63666	085-15W6: 23	55.00%	British Columbia, Canada
64419	082-15W6:28,29,32,33	55.00%	British Columbia, Canada

+ See chapter 19 for defined terms.

Schedule 1
Tenements held at 31 December 2013

64420	082-16W6:20,21	55.00%	British Columbia, Canada
64421	082-16W6:22	55.00%	British Columbia, Canada
64422	Tract 1:082-16W6:26,E35 Tract 2:082-16W6:W35	55.00%	British Columbia, Canada
64423	082-17W6:25,36	55.00%	British Columbia, Canada
64424	083-15W6:2,11,13-15	55.00%	British Columbia, Canada
64425	083-15W6:17,18,20	55.00%	British Columbia, Canada
64467	085-14W6:31	55.00%	British Columbia, Canada
64469	085-15W6:25	55.00%	British Columbia, Canada
64470	Tract 1:085-15W6:NW&34 Tract 2:085-15W6:NE34	55.00%	British Columbia, Canada
64550	Tract 1:082-15W6:19,082-16W6:24, Tract 2:082-15W6:30,082-16W6:25	55.00%	British Columbia, Canada
64551	082-16W6:19,082-17W6:24	55.00%	British Columbia, Canada
64611	Tract 1:083-14W6:S&NW34 Tract 2:083-14W6:NE34	55.00%	British Columbia, Canada
64604	082-16W6:07	55.00%	British Columbia, Canada
Warro JV	EP321	57.30%	Western Australia
Warro JV	EP407	57.30%	Western Australia

+ See chapter 19 for defined terms.

January 31, 2014

December 2013 Quarter Activity Report

HIGHLIGHTS

Warro Gas Project

- Work on the next phase of drilling and testing at Warro underway
- Native Title discussions for Retention Lease nearing completion

Canadian Operations

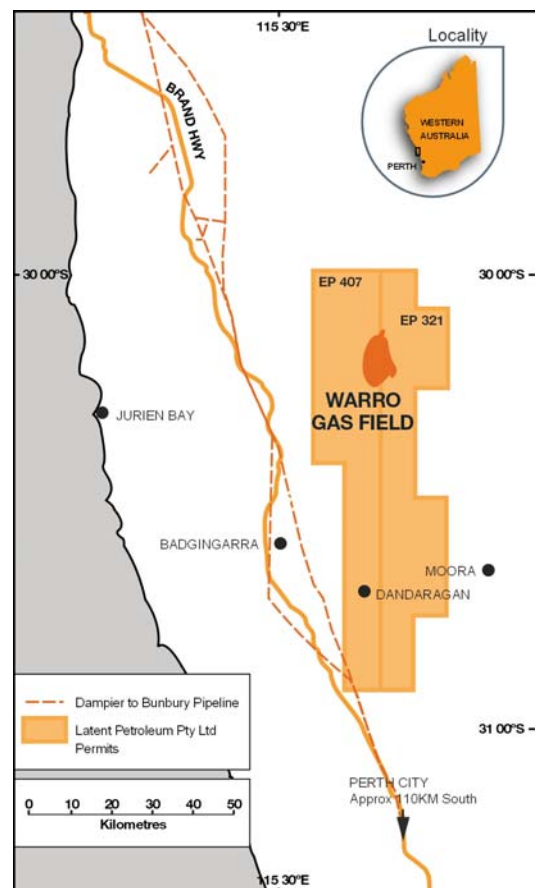
- Completion date for sale of Rock Creek and Duvernay acreage to CPO has been extended
- Significant activity on the Montney Unconventional Oil Play on, and near, Carnaby lands reinforces significant value potential

Warro Gas Project Update

Drilling continues to remain a target for mid 2014 to coincide with drilling and fracking programmes currently being scheduled in the Perth Basin by other operators.

The Joint Venture partners, Transerv and Alcoa have commenced pre-drill planning and design work as a prelude to the next phase of a two well drilling and testing program at Warro. Work carried out or underway during the past quarter included;

- A hydrogeological study of groundwater in the region around Warro. This work concluded that there would be no impact on the aquifer systems provided the well integrity is maintained.
- A detailed review of fault patterns in Warro area using state-of-the-art-neural network mapping technology. This project confirmed veracity the previous work and has reinforced the Joint Venture's rationale for the next well locations.
- Initiation of studies to establish base or background levels of seismicity and soil gas composition.
- Participation in a project with DMP, Farmers Federation, PGA and APPEA to define and simplify standard access agreements and build confidence in the local communities in the process.



The Native Title negotiations have reached a conclusion subject to final documentation which is presently being prepared for execution by the South West Aboriginal Land Council and the JV Partners.

Warro Project Background

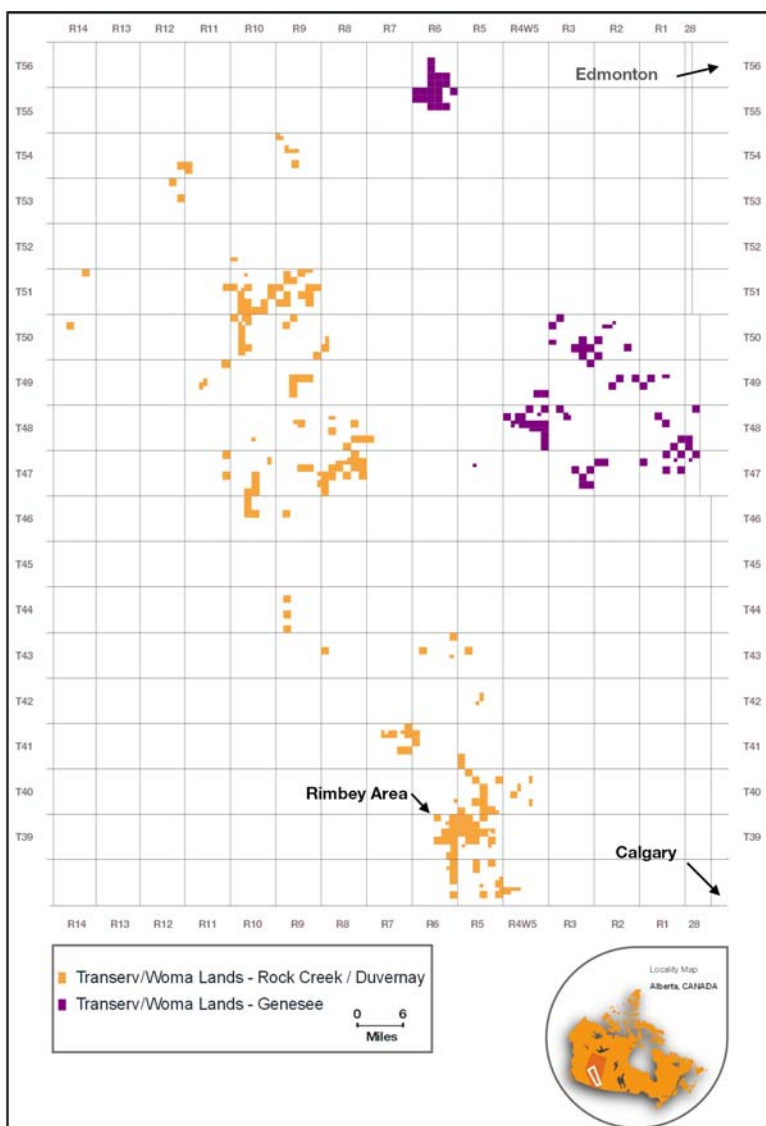
The Warro field lies 200km north of Perth in the Perth Basin and is one of the largest undeveloped onshore gas fields in Australia.

Transerv currently has a 57 per cent stake in Warro and is the project operator. Alcoa is earning up to 65 per cent under a farm-in agreement, in which Alcoa will spend up to \$100 million on exploration and development at Warro. Alcoa is funding a staged program which includes the drilling of further wells and constructing production infrastructure.

Warro, which covers 7,000ha and starts from about 3,750m below surface, is located just 31km east of both the Dampier-to-Bunbury Natural Gas Pipeline and the Dongara-to-Perth Parmelia Pipeline. Alcoa has substantial capacity reserved in the Dampier line.

Canadian Activities

Transerv holds interests in Canadian oil and gas assets in three regions: Alberta Duvernay/Rock Creek, Alberta Genesee (Mannville tight oil) and British Columbia (Carnaby). While the Company is ready to embark on drilling activities in Canada, the wells will remain in abeyance until various funding initiatives are finalised.



Alberta

Duvernay/Rock Creek (TSV Working Interest = 34%)

There has been no drilling activity by the Company in this area during this quarter.

Canadian Pan Ocean ("CPO") continue to carry out fund raising efforts in an effort to close the Duvernay acreage sale that the Company announced on 5 March 2013. This sale remains subject to CPO successfully obtaining funding and Transerv is monitoring CPO's progress. Whilst this sale is not certain, the Board believes that CPO has a reasonable prospect of completing the transaction. If CPO does not complete, the Company has an experienced agent in Canada ready to commence a separate sale process.

Genesee

There has been no drilling or land activity by the Company in this area during this quarter

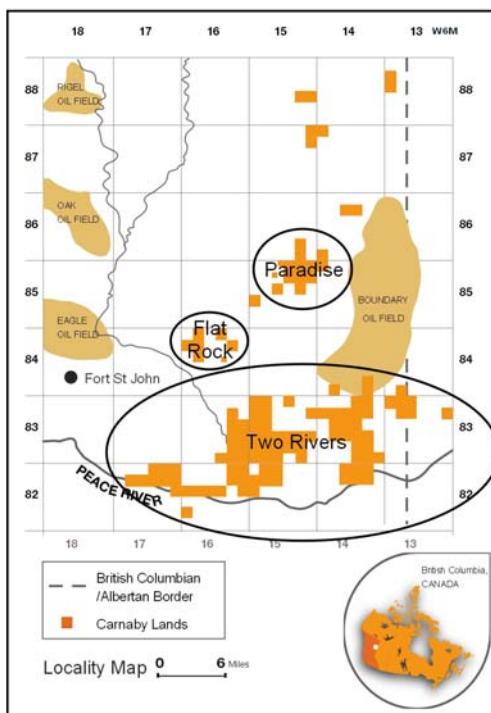
British Columbia

Carnaby (TSV Working Interest = 55%)

Carnaby has producing properties and exploration assets in British Columbia to the east of Ft. St John. These lands are held in three different areas as set out in the Locality Map.

Montney – Two Rivers

Carnaby's holding in the Two Rivers area is 51,388 acres net (57,021 acres gross).



As a result of continuing industry success in the area, and the encouraging results of the Independent Review carried out by McDaniel and Associates, Carnaby has undertaken a detailed review of the Montney section over all its lands, and the surrounding area. This work has identified four prospective oil-prone levels which are widely distributed across the Carnaby lands. Two of these zones are currently being developed in fields to the south. Two of the identified zones remain unexploited at present. The work has recognised and mapped a number of key reservoir characteristics which appear to control the location of the play "sweet spots". This work is presently being used to guide our continued land acquisition in the area and locate future drilling targets.

Paradise

Carnaby Energy has proposed drilling a horizontal well into the Montney turbidite channel offset from a vertical well that has produced oil from the same interval. Carnaby's interest in the area is approximately 50% and the drilling of this well awaits joint venture approval.

Corporate

Cash position as at 31 December, 2013

At the end of the December 2013 quarter, the Transerv Energy consolidated group had a closing balance of \$5,284,108 as set out in the Appendix 5B.

For and on behalf of the Board