## OGI GROUP LTD

# ASX / MEDIA ANNOUNCEMENT

13 June 2014

### **COMPANY INFORMATION**

OGI Group Ltd
ABN 34 090 074 785

#### COMPANY DIRECTORS

Chris Porter - Director

Rob Oliver - Director

Chris Ritchie - Director

#### MANAGEMENT

Chris Ritchie - CFO / Co Sec

#### STOCK EXCHANGE LISTING

Australian Stock Exchange
ASX Code: OGI

Current Shares on Issue:

191,940,064

Market Capitalization as at
12 June 2014 based on a share
price of \$0.006 per share:
AUD 1.2 million

### CURRENT PROJECTS

### Napoleonville

- Dugas & Leblanc #3
- Hensarling #1
- Templet #1

### **Bowtie West**

- Sugar Valley #1

## Napoleonville Update

# Templet #1 well, Louise Prospect, Assumption Parish, Louisiana, Non-Operator 3.28% working interest

The Company has been advised that the operator has secured a drilling rig and anticipates spudding the Templet #1 well prior to the end June 2014.

Drilling permits have been secured and the well will be drilled from the existing Hensarling #1 well pad.

The prospect was developed using the proprietary 3D seismic data of Grand Gulf Energy (ASX:GGE). The prospect follows the same style as the Desiree Prospect (Hensarling #1 well) and is located to the immediate south. The Templet #1 well is expected to penetrate an accumulation of oil in a 3D-defined, normally pressured block up-dip from a productive well where an equivalent interval has produced 2.2 mmbbl of oil and 10.5 bcf of gas.

The Louise Prospect is targeting an estimated resource of between 600,000 to 800,000 bbls of oil.

As not all Lessees have elected to participate in the well, the drilling of the Templet#1 well is proceeding on a Risked Fee basis. Under Louisiana statute provisions, a non JOA working interest holder can be issued a request to participate in a well. If they do not agree to participate, the other parties can elect to cover their share of costs, and, in return for assuming this risk, be reimbursed their costs along with a 200% penalty (i.e. 300% payout).

The Company has a 3.28% free carried working interest to casing point and thereafter would assume a standard 3.28% working interest. The Company's expected capital expenditure on this well is approximately US\$40,000, should the working interest partners elect to complete the well.

# Dugas & Leblanc #3 well, Assumption Parish, Louisiana, Non-Operator, 15% working interest

The Joint Venture has received a permit to convert the Dugas & Leblanc #2 well to a salt water disposal well which will substantially reduce the salt water disposal costs of the #3 well.

On behalf of the Board

Chris Ritchie Executive Director