

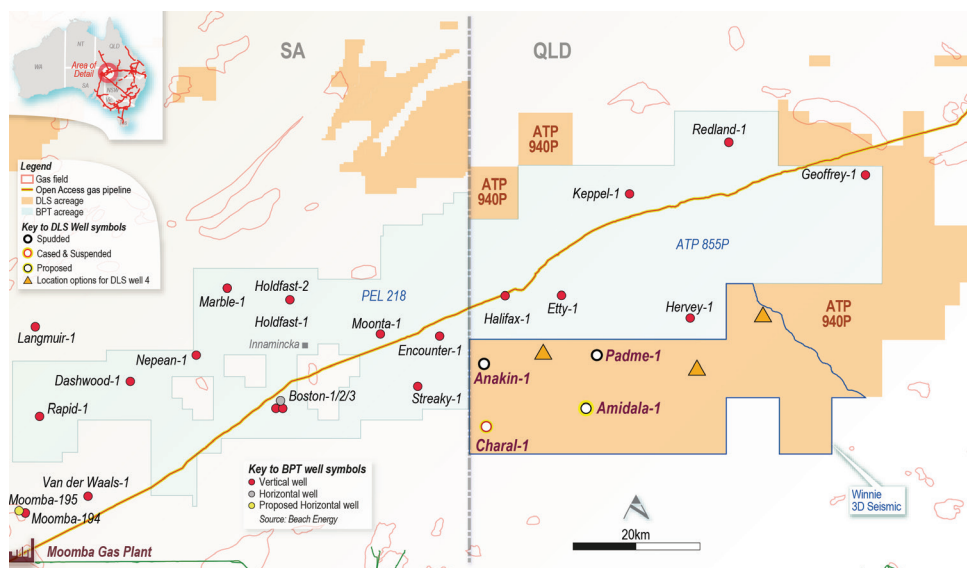
3 July 2014

June Drilling Report

Unconventional Business

Central Unconventional Fairway ATP 940P

The Weatherford 826 rig was released from the Charal-1 well and moved to the Anakin-1 well, which is currently drilling ahead after being re-entered on Monday, 26 May 2014. Like Charal-1, the Anakin-1 top-hole section was drilled in late 2013 and is being deepened to intersect the Permian section. The two wells will be hydraulically stimulated for production testing, which is planned to commence in the September quarter.



Monthly Drilling Summary

Unconventional Wells	Participants	Progress & Summary		Primary Target
Anakin - 1	DLS* 40%	Re-entered:	Monday, 26 May 2014	Roseneath / Murteree Shale
ATP 940P	QGC 60%	Rig Release:	Wednesday, 30 July 2014 (Proposed)	Patchawarra Formation
Unconventional Business		Depth:	4,334 m (Proposed)	
Central Unconventional		Operation:	Interval Logging	
C/E Basin, QLD		Progress:	3,683 m	

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About Drillsearch Energy Limited (ASX: DLS), which listed on ASX in 1987, explores and develops conventional and unconventional oil and gas projects. Drillsearch has a strategic spread of petroleum exploration and production acreage in Australia's most prolific onshore oil and gas province, the Cooper-Eromanga Basins in South Australia and Queensland. The Company's focus is on 'brownfields' exploration where geological risk is reduced and there is access to existing infrastructure, ensuring that any discoveries can be brought into production.