



Monthly Drilling Report

July 2014

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Drilling Report - Period ending 31 July 2014

Well	Participants	Progress & Summary	Primary Targets
Elliston-2 PPL 249 Oil Development Cooper, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 1660m (TD) Operation: Well plugged and abandoned. Progress: 1660m	Namur Sandstone, Birkhead Formation.
Shelly-1 PRL 86 Oil Exploration Cooper, SA	BPT* 75.00% COE 25.00%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 1942m (TD) Operation: Well plugged and abandoned. Progress: 1942m	Namur Sandstone, Birkhead Formation, Hutton Sandstone, Poolowanna Formation.
Cullen-1 EP 126 Unconventional and Conventional Gas Bonaparte, NT	BPT* 50.00% TOAG 50.00%	Report Time: 0600 hrs (WST) 31/07/2014 Depth: 3191m Operation: Drilling ahead. Progress: 1388m	Bonaparte Formation, Milligans Formation.
Sabre-1 PEL 111 Oil Exploration Cooper, SA	BPT 40.00% SXY* 60.00%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 1900m (TD) Operation: Well plugged and abandoned. Progress: 1900m	Birkhead Formation.
Tirrawarra-83 PPL 20 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 3022m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 2398m	Patchawarra Formation, Tirrawarra Formation.
Tirrawarra-81 PPL 20 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 2518m Operation: Drilling ahead. Progress: 2518m	Patchawarra Formation, Tirrawarra Formation.
Gashnitz-4 PPL 101 Unconventional Gas Appraisal C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600hrs (CST) 31/07/2014 Depth: 3129m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 1838m	Toolachee Formation, Daralingie Formation.

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Big Lake-118 PPL 11 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 3203m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 2518m	Patchawarra Formation, Tirrawarra Formation.
Big Lake-113 PPL 11 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 619m Operation: Set surface casing. Rig release - to be re-entered at a later date. Progress: 619m	Patchawarra Formation, Tirrawarra Formation.
Big Lake-111 PPL 11 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 3065m Operation: Re-entered well at 644m. Drilling ahead. Progress: 2421m	Patchawarra Formation, Tirrawarra Formation.
Big Lake-117 PPL 11 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 3116m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 870m	Patchawarra Formation, Tirrawarra Formation.
Moolion-7 PPL 167 Gas Development C/E Basin, SA	BPT 20.21% STO* 66.60% ORG 13.19%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 3048m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 3048m	Toolachee Formation, Epsilon Formation.
Cook-28 PL 97 Horizontal Oil Appraisal C/E Basin, QLD	BPT 20.00% STO* 55.00% ORG 25.00%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 2866m (TD) Operation: Well cased and suspended as a future Hutton Sandstone oil producer Progress: 2866m	Hutton Sandstone.
Cook-29 PL 97 Horizontal Oil Appraisal C/E Basin, QLD	BPT 20.00% STO* 55.00% ORG 25.00%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 2915m (TD) Operation: Well cased and suspended as a future Murta Member oil producer Progress: 321m	Murta Member.
Hera-4 PL 131 Gas Development C/E Basin, QLD	BPT 23.20% STO* 60.06% ORG 16.50% APL 0.24%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 3036m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 3036m	Toolachee Formation, Patchawarra Formation.
Hera-3 PL 131 Gas Development C/E Basin, QLD	BPT 23.20% STO* 60.06% ORG 16.50% APL 0.24%	Report Time: 0600 hrs (CST) 31/07/2014 Depth: 2978m (TD) Operation: Well cased and suspended as a future Permian gas producer. Progress: 352m	Toolachee Formation, Patchawarra Formation.
El Salmiya-6 Abu Sennan Oil Development Egypt, Western Desert	BPT 22.00% KEE* 50.00% DOV 28.00%	Report Time: 0600 hrs (local) 31/07/2014 Depth: 2994m Operation: Drilling ahead. Progress: 2994m	Abu Roash C, E, Bahariya, Khataiba.

(*) Operator

BPT Beach Energy Ltd
APL Australia Pacific LNG Ltd
COE Cooper Energy Ltd

DOV Dover Investments Ltd
KEE Kuwait Energy Egypt Ltd
ORG Origin Energy Resources Ltd

STO Santos Limited
SXY Senex Energy Ltd
TOAG - Territory Oil & Gas Pty Ltd

A handwritten signature in black ink, consisting of a series of loops and a long horizontal stroke extending to the right.

Neil Gibbins
Chief Operating Officer

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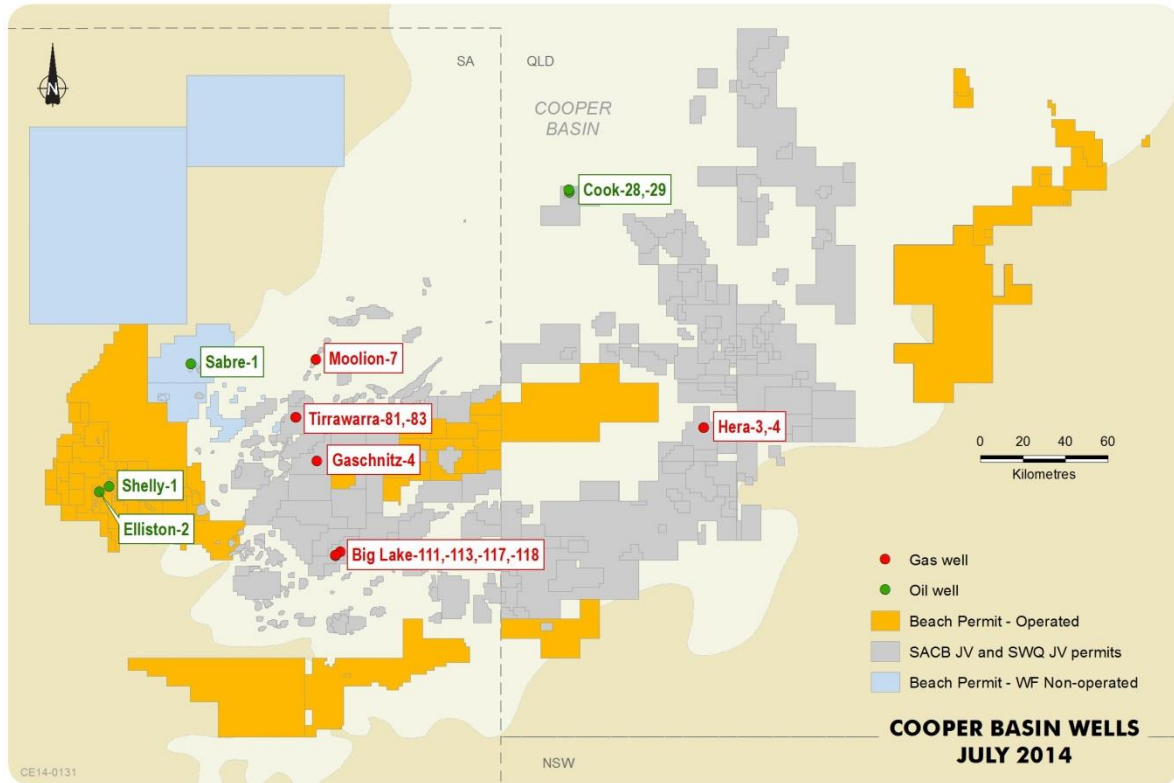
Chief Operating Officer

Investor Relations

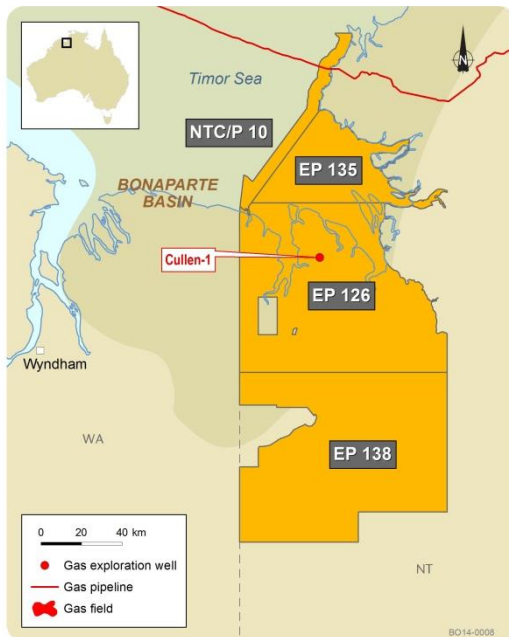
Chris Jamieson

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Cooper/Eromanga Basins



Bonaparte Basin – North Territory



Abu Sennan Concession, Egypt

