



30 January 2015

QUARTERLY ACTIVITIES AND CASH FLOW REPORT

PERIOD ENDED 31 DECEMBER 2014

Baraka Energy & Resources Limited

Contacts:

Collin Vost

Telephone: 08 6436 2350

Directors:

Collin Vost (Executive Chairman)

Justin Vost (Non Executive)

Ray Chang (Non-Executive–Chinese Division)

Company Secretary:

Patrick O'Neill

Issued Capital:

2,225,337,344 Ordinary Shares

Australian Securities Exchange (ASX)

Code: BKP (Ordinary Shares Fully Paid)

Cash (31 December 2014):

\$0.99 million

December 2014 Quarter Activities Report

Baraka Energy & Resources Limited ("Baraka" or "the Company") (ASX:BKP) provides its quarterly activities report for the period ended 31 December 2014.

In mid November 2014, Statoil Australia Theta B.V ("Statoil") informed Baraka that it had concluded the drilling and testing campaign on the permits, EP127 and EP128, in the Georgina Basin, Northern Territory, Australia, and based on the disappointing results, Statoil had decided to withdraw from any further activity on these permits.

Whilst this was disappointing news from Statoil, Baraka has been approached by a Canadian group interested in pursuing exploration on the conventional targets within EP127. Baraka shareholders may recall that Baraka's Board pressed for these conventional targets to be considered in the 2014 work program, but were, at that time, unsuccessful.

More importantly, all Northern Territory Government minimum work requirements have been met on EP127 and EP128 permits for the 2015 year.

It is unclear that with the withdrawal of Statoil as Operator of Baraka's permits, and indeed of the permits EP103 and EP104 adjoining Baraka's permits, whether Petrofrontier Corp (TSX-V:PFC)(Petrofrontier), the other joint venture partner, will once again become Operator of all the permits.

Baraka is seeking clarification of all of these issues and will keep the market informed of developments.

Baraka's final equity on each permit is yet to be resolved between Statoil and Baraka as a result of dilution and this will also be subject to discussions with Statoil.

Baraka continues to have discussions on a number of different fronts and especially in regards to new projects, and this includes distressed oil and gas permits in an unlisted Australian company in Texas and these discussions are ongoing but incomplete.

Baraka continues to be debt free, operating on extremely low overhead expenses, negligible liabilities and no expenditures requirements on its permits for the 2015 year.

Whilst the board continues to assess other opportunities it will be the short term goal to concentrate on those ventures, investments and projects currently in hand throughout the 2014/2015 financial year.

Appendix 5B

The Appendix 5B for the quarter ended 31 December 2014 is attached.



Forward-Looking Statements

This press release may contain forward-looking information that involves substantial known and unknown risks and uncertainties, most of which are beyond the control of Baraka, including, without limitation, statements pertaining to management's future plans and operations. All statements included herein, other than statements of historical fact, are forward-looking information and such information involves various risks and uncertainties. There can be no assurance that such information will prove to be accurate, and actual results and future events could differ materially from those anticipated in such information. Any forward-looking statements are made as of the date of this release and Baraka does not assume any obligation to update or revise them to reflect new events or circumstances.



Appendix 5B

Mining exploration entity quarterly report

Introduced 1/7/96. Origin: Appendix 8. Amended 1/7/97, 1/7/98, 30/9/2001, 01/06/10.

Name of entity

BARAKA ENERGY & RESOURCES LIMITED

ABN

80 112 893 491

Quarter ended ("current quarter")

31 December 2014

Consolidated statement of cash flows

	Current quarter SA'000	Year to date (6 months) SA'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors	-	-
1.2 Payments for (a) exploration & evaluation	(1)	(54)
(b) development	-	-
(c) production	-	-
(d) administration	(140)	(600)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	8	53
1.5 Interest and other costs of finance paid	-	-
1.6 Income taxes paid	-	-
1.7 Other (provide details if material)	-	1,806
Net Operating Cash Flows	(133)	1,205
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects	-	-
(b) equity investments	(5)	(5)
(c) other fixed assets	-	-
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	31
(c) other fixed assets	-	-
1.10 Loans to other entities	(548)	(945)
1.11 Loans repaid by other entities	8	8
1.12 Other (provide details if material)	-	-
Net investing cash flows	(545)	(911)
1.13 Total operating and investing cash flows (carried forward)	(678)	294

Appendix 5B
Mining exploration entity quarterly report

1.13 Total operating and investing cash flows (brought forward)	(678)	294
Cash flows related to financing activities		
1.14 Proceeds from issues of shares, options, etc.	-	-
1.15 Proceeds from sale of forfeited shares	-	-
1.16 Proceeds from borrowings	-	-
1.17 Repayment of borrowings	-	-
1.18 Dividends paid	-	-
1.19 Other (provide details if material)	-	-
Net financing cash flows	-	-
Net increase (decrease) in cash held	(678)	294
1.20 Cash at beginning of quarter/year to date	1,669	697
1.21 Exchange rate adjustments to item 1.20		
1.22 Cash at end of quarter	991	991

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

Current quarter SA'000

1.23 Aggregate amount of payments to the parties included in item 1.2

121

1.24 Aggregate amount of loans to the parties included in item 1.10

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1.25 **Explanation necessary for an understanding of the transactions**

Directors fee, serviced office, bookkeeping and consulting fees.

Non-cash financing and investing activities

2.1 **Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows**

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2.2 **Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest**

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Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available SA'000	Amount used SA'000
3.1 Loan facilities		
3.2 Credit standby arrangements		

Estimated cash outflows for next quarter

	SA'000
4.1 Exploration and evaluation	5
4.2 Development	
4.3 Production	
4.4 Administration	100
Total	105

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter SA'000	Previous quarter SA'000
5.1 Cash on hand and at bank	13	11
5.2 Deposits at call	978	1,658
5.3 Bank overdraft		
5.4 Other (provide details)		
Total: cash at end of quarter (item 1.22)	991	1,669

Changes in interests in mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements relinquished, reduced or lapsed			
6.2	Interests in mining tenements acquired or increased			

Appendix 5B
Mining exploration entity quarterly report

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1 Preference ⁺ securities <i>(description)</i>	-	-	-	-
7.2 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through returns of capital, buy-backs, redemptions	-	-	-	-
7.3 ⁺ Ordinary securities	2,225,337,344	2,225,337,344	-	-
7.4 Changes during quarter				
(a) Increases through issues				-
(b) Decreases through returns of capital, buy-backs				-
7.5 ⁺ Convertible debt securities <i>(description)</i>	-	-	-	-
7.6 Changes during quarter				
(a) Increases through issues	-	-	-	-
(b) Decreases through securities matured, converted	-	-	-	-
7.7 Options <i>(description and conversion factor)</i>			Exercise price	Expiry date
7.8 Issued during quarter				
7.9 Exercised during quarter				
7.10 Expired during quarter				
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

+ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 4).
- 2 This statement does ~~/does not~~* (*delete one*) give a true and fair view of the matters disclosed.

Sign here:



(Company secretary)

Date: .30 January 2015

Print name: Patrick J O'Neill

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 Issued and quoted securities - The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 1022: Accounting for Extractive Industries* and *AASB 1026: Statement of Cash Flows* apply to this report.
- 5 Accounting Standards ASX will accept, for example, the use of International Accounting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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Baraka Energy & Resources Ltd
Schedule of Tenements as at 31 December 2014

Project	Tenement	Nature of Company's Interest
Southern Georgina Basin Northern Territory	EP 127	25%
Southern Georgina Basin Northern Territory	EP 128¹	25%

1 including a 75% undivided working interest in the 75kms² around the Elkedra-7 well on EP128.