

# Connecting opportunities Connecting resources to markets through a sustainable strategy

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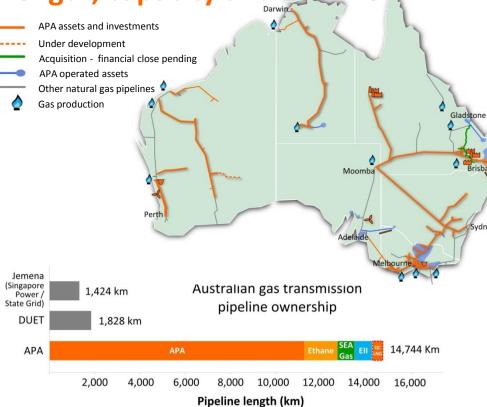
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Australia's largest gas pipeline owner by pipeline

length, capacity and volume



APA Overview	(Ticker: APA AU)
Market capitalisation	A\$10.7 billion (as at 30 April 2015)
ASX rank <sup>(1)</sup> Rating	S&P/ASX 50 - Moody's: Baa2 (outlook Stable) - S&P: BBB (outlook Stable)
Assets owned/ operated	Over \$12 billion <sup>(1)</sup>
	Gas transmission 14,744 <sup>(2)</sup> km transmission pipelines Underground & LNG gas storage
	Gas distribution 27,100 km gas network pipelines 1.3 million gas consumers
	Other energy infrastructure 585 MW power generation 244 km HV electricity transmission Gas processing plants
Employees	More than 1,600

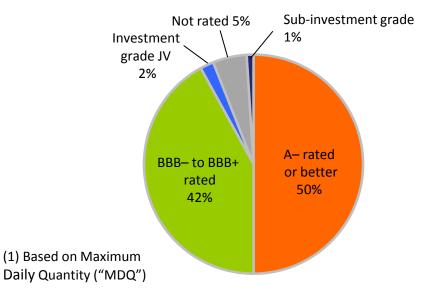
- (1) Does not include QCLNG Pipeline financial close pending
- (2) Includes QCLNG Pipeline (543 km) financial close pending Does not include Eastern Goldfields Pipeline (292 km) – under construction



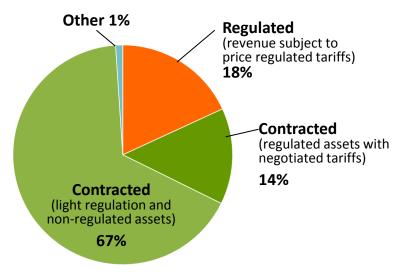
## Stable and predictable cashflows

- Customers associated with many contracted assets provide essential services:
  - Regulated gas distribution systems
  - Major power generation facilities

## Counterparty credit ratings by contracted volumes<sup>(1)</sup> for major contracted assets - Illustrative Post QCLNG



#### 1H 15 Revenue split by contract type



## **APA's long term strategy**

- Consistent execution of a sustainable growth strategy since listing in 2000
- We're focused on building and enhancing our core business of gas infrastructure assets

Continuing to grow our ownership interests in transmission pipelines through further expanding the east and west coast grids

Leveraging our asset management, development and operational capabilities

Growing other energy infrastructure midstream assets

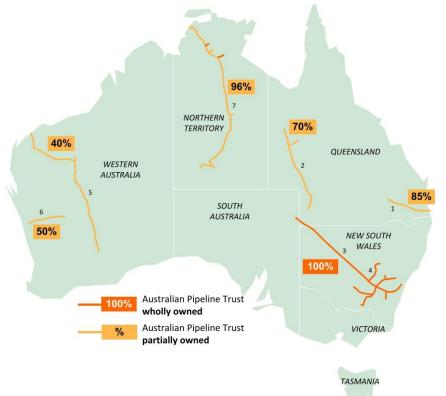
Delivering responsive, valuable solutions to our customers

## Maintaining financial flexibility

APA's unrivalled asset portfolio across Australia and internal expertise, together with strong industry fundamentals, drive growth opportunities



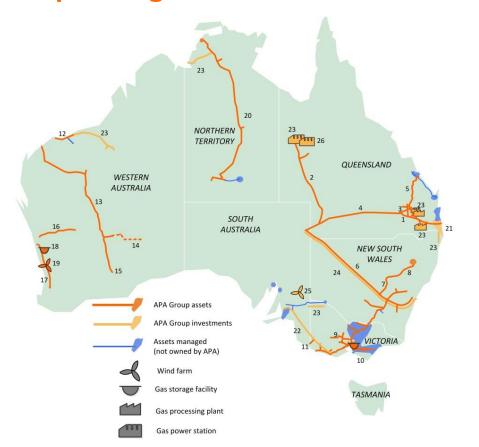
## **APA listing - June 2000**



#### Australian Pipeline Trust ownership interests

Wholly owned	Partially owned	
New South Wales (3) Moomba Sydney Pipeline (100%) (4) Central West Pipeline (100%)	Queensland (1) Roma Brisbane Pipeline (85%) (2) Carpentaria Gas Pipeline (70%)	
Northern Territory 2 gas laterals have 100% ownership	Western Australia (5) Goldfields Gas Pipeline (40%) (6) Mid West Pipeline (50%)	
	Northern Territory (7) Amadeus Gas Pipeline (96%)	

## Responding to market demands - May 2015



#### APA Group assets and investments

#### **Energy Infrastructure**

#### Queensland

- (1) Roma Brishani
- Carpentaria Gas Pipeline
- (3) Berwyndale Wallumbilla Pipeline
- (4) South West Queensland Pipeline
- (5) QCLNG Pipeline (financial close pending)

#### **New South Wales**

- (6) Moomba Sydney Pipeline
- (7) Central West Pipeline
- (8) Central Ranges Pipeline

#### Victoria

- (9) Victorian Transmission System
- 10) Dandenong LNG facility

#### South Australia

(11) SESA Pipeline

#### Western Australia

- (12) Pilbara Pipeline System
- (13) Goldfields Gas Pipeline (88.2%
- (14) Eastern Goldfields Pipeline (under construction)
- (15) Kalgoorlie Kambalda Pipeline
- (16) Mid West Pipeline (50%)
- (17) Parmelia Gas Pipeline
- (18) Mondarra Gas Storage Facilit
- (19) Emu Downs wind far

#### **Northern Territory**

(20) Amadeus Gas Pipelin

#### **Energy Investments**

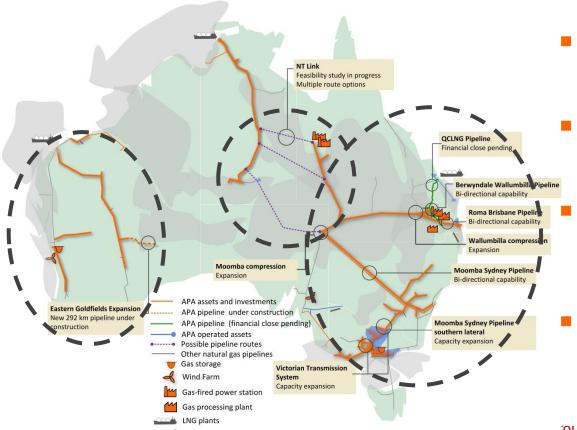
- (21) GDI (EII) (20%) Allgas
- Gas distribution network in Queensland
- (22) SEA Gas Pipeline (50%)
- (23) Energy Infrastructure Investments (19.9%)
  Gas pipelines, electricity transmission, gas-fired
- power stations and gas processing plants
- (24) Ethane Pipeline Income Fund (6.1%)
- (25) EII2 (20.2%) North Brown Hill wind farm
- (26) Diamantina and Leichhardt Power Stations (50%)

#### **Asset Management**

#### Commercial and/or operational services to:

- Australian Gas Networks (formerly Envestra)
- GDI (EII) Allgas (20.0%)
- Energy Infrastructure Investments (19.9%)
- Ethane Pipeline Income Fund (6.1%)
- SEA Gas Pipeline (50.0%)
- EII2 (20.2%)
- other third parties

## Where to from here – strategic development



Gas resource

- Continue to connect resources to markets, by working with our customers
- New pipelines and expansions are underwritten by customer contracts
- Provision of new services responding to customers' needs and developing new opportunities
- Can only be achieved by having a solid balance sheet

## **Key initiative – east coast grid innovation**

- Transformational change in service provision
  - seamless, flexible, new options/solutions
- Ongoing development and growth opportunities



## **Production vs Consumption in the east**

42,009 PJ

4,237 PJ

Natural Gas & ethane 2P reserves, as at Feb 2015 (PJ)

Gas production (PJ)

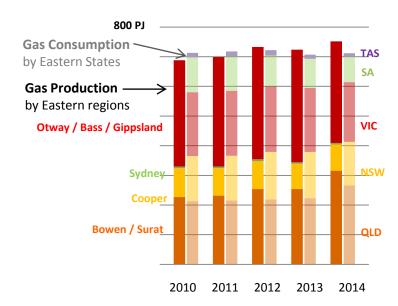
Gas consumption (PJ)

Service flow including receipt and delivery points

Source: EnergyQuest quarterly report, (Mar 2015)



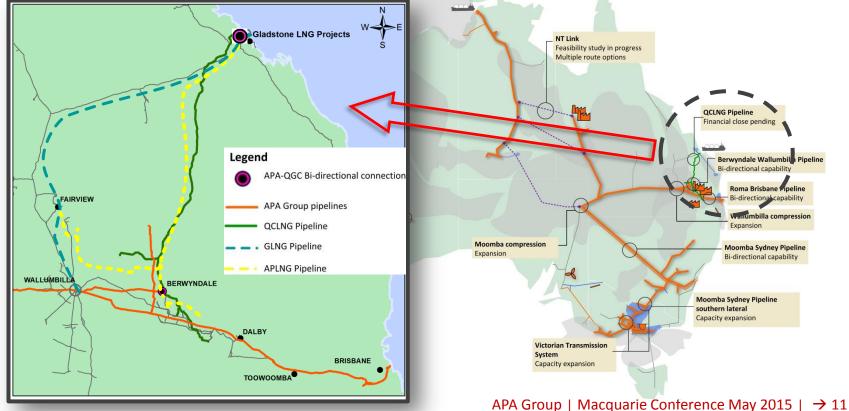
- Supply to meet demand, and
- Demand encouraging new supply



Source: EnergyQuest quarterly reports (Feb '11, Feb '12, Feb '13, Feb '14, Mar '15)



## QCLNG Pipeline acquisition - adds 543 km and - access to Gladstone



**Emerging opportunity – NT Link** 

## **Options**

Short/quick - Mount Isa: 600 km

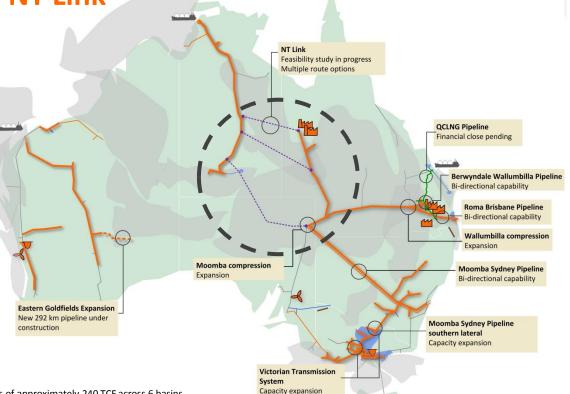
Long/ \$\$\$ - Moomba: 1,175 km

...or somewhere in between

## Why link?

NT has >200,000 PJ of gas resources<sup>1</sup>

- Seamless transport between Timor Sea, Bass Strait, Sydney and Gladstone
- Long term additional security of supply for both the east coast and the Northern Territory



(1) NT Government media release 19 February 2014. Potential reserves of approximately 240 TCF across 6 basins

APA one of four final shortlisted entities – final bids due September 2015

## **Opportunities in the West**

GGP expansion projects complete

Eastern Goldfields Pipeline

greenfield

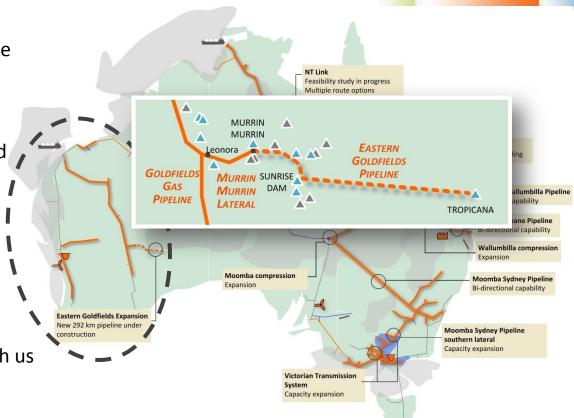
long term GTAs with AngloGold

 using 3 interconnected APA pipelines

replace diesel with gas

completion due by Jan 2016

Customers that take long term view of their energy needs continue to have discussions with us



## Further growth – Australian midstream sector

APA will actively pursue increased investment opportunities in the midstream sector

- North American oil and gas industry has distinct upstream and midstream sectors
- Opportunities for the Australian upstream sector to pursue a similar approach
- APA already has a long involvement in owning and operating gas mid-stream assets
  - Moomba and Wallumbilla compressor facilities
  - Mondarra Gas Storage Facility
  - Gas processing plants at Tipton West and Kogan North



## **Operational excellence - IOC**

APA's new Integrated Operations Centre will provide seamless services to our customers on the East Coast Grid

- Better response to market changes
- Holistic management of the Grid
- Standardised and consistent processes and procedures
- Real-time environment
- Single point of contact for customers
- Currently controls pipelines in Qld and NT
- Other pipelines to be transitioned over the next 12 months







- Fully covered by OCF
- Sustainable over the long term
- Grow generally in line with OCF
- Regard for capital needs of the business and economic conditions
- Soft target of 60 70% payout
- Balance between maintaining BBB/Baa2 rating metrics and funding growth by appropriate mixture of debt and equity

Growth needs to be sustainably funded with appropriate capital structure

Capital Management	31 Dec 2014	30 Jun 2014
Gearing <sup>(1,2,3)</sup>	44.5%	64.2%
Interest cover ratio	2.48x	2.31x
Average interest rate applying to drawn debt (2)	7.07%	7.12%
Interest rate exposure fixed or hedged	84.6%	72.8%
Average maturity of senior facilities	5.3 years	5.4 years

- (1) Ratio of net debt to net debt plus book equity.
- (2) Includes \$515 million of Subordinated Notes.
- (3) After receipt of \$958 million proceeds from Institutional and Early Retail Entitlement Offer.



## Long term, diverse debt portfolio



EUR700m 7yr notes @1.375% coupon
EUR650m 12yr notes @2.0% coupon
GBP600m 15yr notes @3.5% coupon
USD1,100m 10yr notes @4.2% coupon
USD300m 20yr notes @5.0% coupon



- Weighted average interest rate applying to drawn debt reduced to 5.6%\*
- ✓ Average maturity of senior drawn facilities extended to 8.8 years\*

\* USD obligations translated, for the purposes of the calculation and the Maturity Profile of Drawn Debt as at 16 March 2015 chart below, at the spot exchange rate on 16 March 2015 of A\$=U\$\$0.7642 Bank borrowings Australian MTN First Call Date – Japanese MTN A\$1,200m 60 yr Sub Notes Canadian MTN Furo MTN US 144a Notes A\$800m USPP notes ■ Sterling MTN A\$400m A\$0m Jun-27 APA Group | Macquarie Conference May 2015

# APA Group

## **APA – Connecting Resources to Markets**



Largest gas infrastructure portfolio in Australia in terms of scale and geographic diversity



Stable and predictable cash flow from price regulated assets and long term contracts



Quality customer base and diversified asset footprint



Quality assets with long expected lives requiring a relatively low level of maintenance capital expenditure



Strong balance sheet and prudent capital management



Integrated in-house management and experienced executive management team



## For further information contact

## **Delivering Australia's Energy**

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