



OPERATIONS ACTIVITIES REPORT AND ASX APPENDIX 5B For The Quarter Ended 31 March 2016



Figure 1: Mereenie; Larapinta Drive the main road between the Mereenie field and Areyonga Township

HIGHLIGHTS

- ACCC Report corroborates Central's gas strategy.
- During the reporting period the Mereenie Field Development program was optimised to maximize reserve upgrades and reduce costs. The savings realized through these efficiency gains will be used to further develop our knowledge of the Stairway and P4 formations. The Reserve Upgrade Program is to be carried out in three stages:
 - Stage 1 – Consisted of reviewing all existing data from Mereenie including nearly 60 wells already drilled and selected wire-line pressure and flow testing at Mereenie and the building and history matching of a static and dynamic model of the gas reservoir at Mereenie. This was completed at a cost of \$4 million.
 - Stage 2 – Subject to JV approval consists of refining and optimising of Stage 1, including possibly production testing. This should increase further the reserves available for contracting. In addition, production results at Dingo will be incorporated.

- Stage 3 - Subject to JV approval will consist of appraisal drilling and production testing on the Stairway Formation generally with a target of doubling the Stage 2 reserves at Mereenie. Successful completion of the Stage 3 reserves plus reserve upgrades at Palm Valley and Dingo would result in future sales to Central (including deliveries under existing contracts) of around 250 PJ.
- Stage 1 of Reserve Upgrade Programme completed and results certified by Netherland, Sewell and Associates Inc. resulting in 240% increase in Mereenie's Proved reserves to 62PJ and a 22% increase in Proved and Probable reserves to 75PJ (Central equity accounted). In addition a 50% increase in 2C resources.
- Jemena Northern Gas Pipeline Pty Ltd, the successful bidder of the Northern Gas Pipeline (NGP), announced it was ordering steel for a 12" diameter pipeline.
- Cash balance at end of quarter is \$17 million.

MANAGING DIRECTOR’S REPORT TO SHAREHOLDERS FOR THE QUARTER

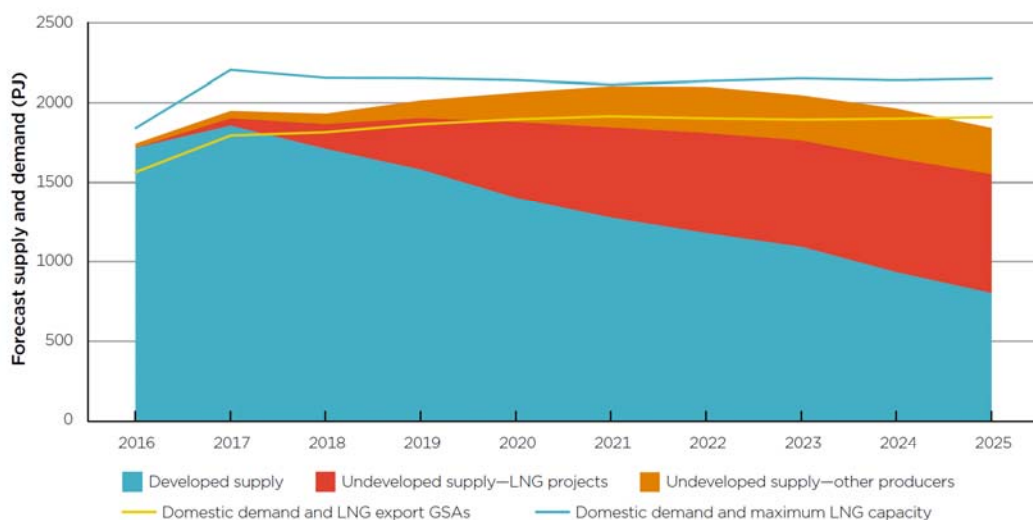
This was the first full quarter in which we delivered Dingo gas into the Owen Springs Power Station. Whilst the purchaser has been nominating below Take or Pay Levels (which will result in a payment in next January) the cash flow from sales has been very welcome. This has enabled Central to finish the quarter with a cash balance of around \$17 million.

During the quarter we saw oil prices drop to below pre-GFC levels followed by a very quick bounceback of over 50%. Prices appear to be stabilising at around the US\$40 – US\$50/bbl range. While Central is predominantly a gas company, approximately 30% of our revenues come from oil sales so the collapse in the oil price last quarter did have an impact on our revenues.

The announcement that the Ron Goodin Power Station will be closing next year should see Dingo gas become even more important to the energy security of Alice Springs, and we expect the contract to run at least to its Annual Contract Quantity.

Earlier this month, the ACCC released its definitive report into the east coast gas marketⁱ after a 12 month inquiry (“the ACCC Report”). The findings of this report validated the basis of the gas strategy Central has adopted. Whilst the headline report suggested Australian domestic markets could remain satisfied till 2025, realising this forecast is “dependent on the development of undeveloped fields by the LNG projects and other producers on the east coast market.”ⁱⁱ Chart 1.1 (below) from the ACCC Report graphically illustrates this point showing new supplies (i.e. new capital investments) are needed by late 2017, and new supplies by producers who do not have an equity interest in LNG Projects by 2019 – by which time the Northern Gas Pipeline (“NGP”) should be well and truly commissioned. Interestingly, this chart includes a two thirds drop in gas consumed for electricity generation from 225 PJ in 2014 to a forecast of 75 PJ in 2018.

Chart 1.1 Forecast gas supply and demand balance in the east coast gas market, excluding Arrow, 2016–25



Source: ACCC analysis based on data obtained during the Inquiry, AEMO’s 2015 National Gas Forecasting Report and EnergyQuest, EnergyQuarterly, March 2016.

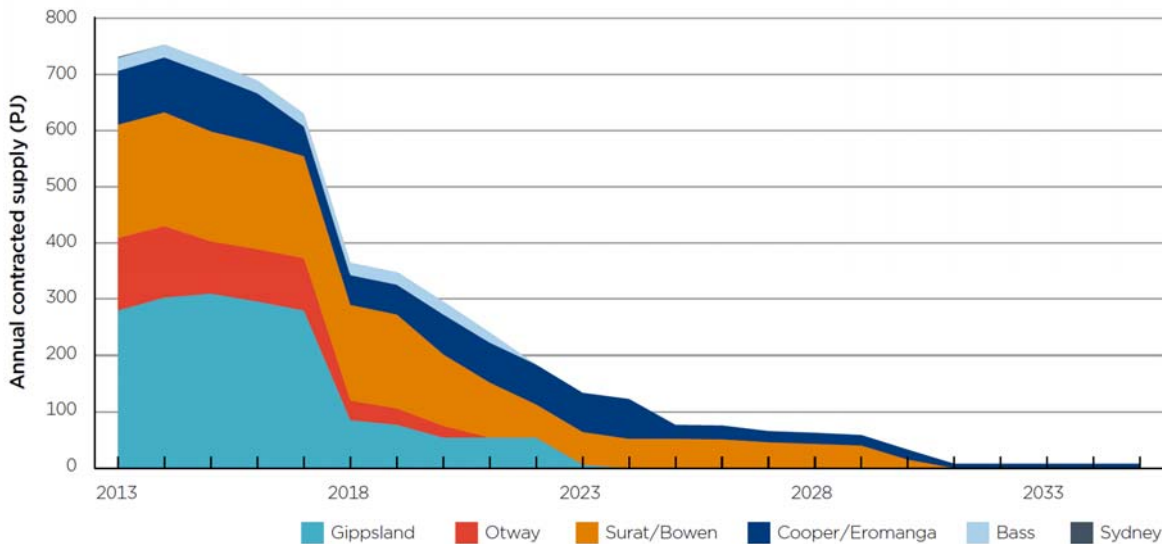
Note: The top line aggregates AEMO’s ‘medium’ domestic demand forecast with LNG plant’s production capacity, while the second line aggregates the same domestic demand forecast with LNG export commitments. The three shaded areas represent the aggregated production forecasts of all the producers in the east coast gas market. The ‘developed supply’ forecast is based on all currently producing or sanctioned projects, while the ‘undeveloped supply’ forecasts are based on gas fields which have been identified as containing 2P reserves but not yet sanctioned for production.

ⁱ Australian Competition and Consumer Commission 2016, Report of the ACCC inquiry into the east coast gas market, https://www.accc.gov.au/system/files/1074_Gas%20enquiry%20report_FA_21April.pdf

ⁱⁱ Page 26 ACCC Report

The ACCC Report also confirms that there is a large window of opportunity for new supplies in 2018, as in that year the gas volumes under domestic Gas Sales Agreements (“GSAs”) drop to around 350 PJ pa, from the position now of 700 PJ pa, a 50% drop (see chart 1.3 below from the ACCC Report).

Chart 1.3: Gas volumes under domestic GSAs for supply from 2013, as at November 2014, by basin



Source: Core Energy, *Eastern Australian Gas Outlook 2035*, 2014, p. 5.

With the NGP being commissioned in 2018 this window of opportunity could not be more timely for Central. The evidence obtained by the ACCC supports the trend that GSAs entered into last year for NSW & South Australia averaged around \$8.50/GJ delivered, and found that “prices under some domestic GSAs executed recently are as high as \$11-12/GJ”.ⁱⁱⁱ

A major portion of the revenue earned from a sale of gas to Sydney is to pay pipeline tariffs for which, in our case, the majority of the transport imposts are backhaul (i.e. no physical transportation). The ACCC Report has recommended a new regulatory test for new Gas Transportation Agreements entered into after the implementation of the new recommended tests. Having read the report in detail, Central estimates that up to \$2/GJ should be shaved off the transport charges to Sydney. These savings would be available to be shared between the industrial users and ourselves.

All of this is great news for Central but it puts us in a true yet fortuitous quandary. How much should we sell now versus in 2018 (the year of the window of opportunity and the likely date of the new pipeline regime)?

On the operations front, Central has rigorously pursued its 3-prong employment strategy announced in 2015 (see ASX Announcement dated 23rd March 2015). We are pleased to announce that currently roughly 40% of our workforce resides in the local area and nearly 25% of our workforce are indigenous employees. This has primarily required changes in our workforce composition at Mereenie, the largest field operated by Central. This has all been achieved in the six months since we assumed operatorship on 1st September 2015. We are on track to reaching our target of the majority of our workforce residing locally by the first anniversary of our assumption of operatorship, and to achieve 75% by our third anniversary.

ⁱⁱⁱ Page 35 & 36 of the ACCC Report

During the quarter, Total and Central agreed to a 12 month moratorium on the Southern Georgina Joint Venture (“SGJV”) as a result of the low oil prices and, as a project, SGJV is well in excess of its permit commitments. This measure will save around \$2 million in our cash flows over the 12 month period, enabling Central to concentrate on capitalising on our exciting gas position in our existing operations in the Amadeus Basin.

Richard Cottee
Managing Director

REVIEW OF OPERATIONS AND OTHER JOINT VENTURE ACTIVITIES FOR THE QUARTER ENDED 31 MARCH 2016 (“THE QUARTER”)

EXPLORATION/DEVELOPMENT ACTIVITIES:

Strategic Review

Central has ranked its entire portfolio of prospects and leads located in the Amadeus and Georgina Basins. This review has provided an improved insight in the viability and potential commerciality of each of the projects. In addition, further data gathering such as core analysis, petrophysics, seismic reprocessing and surface mapping can be focused and will help constrain the inputs for volumetrics and economics.

Exploration/Appraisal programs have been generated for the projects that display best economic potential.

Mereenie Reserves Upgrade

The result of the Stage 1 Reserves Upgrade Programme was certified in March 2016 by NSAI (Netherland, Sewell and Associates, Inc). This certification resulted in a 240% increase in Mereenie’s Proved reserves to 62PJ and a 22% increase in the Proved and Probable reserves to 150PJ Gross, 75PJ Central equity accounted.

MEREENIE OIL & GAS FIELD GAS (PJ) AS OF 31 DECEMBER 2015 (see Notes at the end of ASX Announcement dated 14 March 2016)		
Reserves Category	Central 50% net share	Mereenie Gross (100% field volumes)
1P (Proved)	62	124
2P (Proved + Probable)	75	150
3P (Proved + Probable + Possible)	82	164

Contingent Resources Category	Central 50% net share	Mereenie Gross (100% field volumes)
1C	57	113
2C (includes 1C)	91	182
3C (includes 1C and 2C)	107	214

When combined with our other gas fields at Palm Valley and Dingo (see ASX Announcement dated 21 July 2015), Central’s reported equity accounted Proved gas reserves are 90PJs with Proved and Probable of 131.8PJs.

ATP909, ATP911 and ATP912, Southern Georgina Basin – Queensland (Joint Venture between CTP - 90% interest [Operator] and Total – 10% interest [earning])

Central continues to integrate data pertaining to unconventional and conventional targets. Core porosity, permeability, saturations, mineralogy and petrology from Gaudi 1 were integrated with wireline logs to further the understanding of the reservoir. Isotopic analysis of core and chip samples from legacy wells has been successful in defining stratigraphic relationships throughout the basin.

Central and Total have suspended work this drilling season expecting to restart in March 2017, to minimise capital expenditure in times of low oil prices.

Santos Stage 2 Farmout – Southern Amadeus Basin, Northern Territory

The Operator (Santos) has completed analysis of integrated seismic, gravity, and historic well data and selection of line locations for Stage 2 in which recording is anticipated mid-2016.

Central is actively reviewing data in these permits, seeking to upgrade a variety of exploration play types and targets, which could be prospective for hydrocarbons and/or helium.

Southern Amadeus Area	Total Santos Participating Interest after completion of Stage 1	Total Santos Participating Interest after completion of Stage 2
EP82 (excluding EP82 Sub-Blocks)	25%	40% (i.e. additional 15% earned)
EP105	25%	40% (i.e. additional 15% earned)
EP106	25%	40% (i.e. additional 15% earned)
EP112	25%	40% (i.e. additional 15% earned)

The joint venture's exploration endeavours in this and surrounding permits will focus on maturing large sub-salt leads to drillable status by acquiring further seismic in Stage 2. The primary reservoir objective is the Heavitree Quartzite. Secondary reservoir objectives in the Neoproterozoic units include the Areyonga Fm and Pioneer Ss which are gas bearing in the Ooraminna field.

EP 115 (includes EP115 North West Mereenie Block (NMB), Northern Territory

A review of the seismic, gravity and magnetic data was completed in the period, resulting in an inventory of leads and prospects. Play types and leads are also being developed for the under-explored section underlying the proven Larapintine system, which is believed prospective for gas.

Other Exploration and Application Areas

No significant developments occurred in Central's other exploration and application areas during the quarter. However, Central continues to work with stakeholders and progress discussions pertaining to grant of application areas.

PRODUCTION ACTIVITIES:

Mereenie Oil and Gas Field (OL4 and OL5) – Northern Territory (CTP-50% interest [Operator], Santos-50% interest)

During the Quarter:

- Central worked extensively on the Development Planning for Mereenie to provide additional supply into the Northern Territory or the Northern Gas Pipeline (NGP) in 2018. A brief summary of the work done to date is as follows:
 - Continue the development of the Static model of the field taking into account the four main identified hydrocarbon bearing formations.
 - Continue to refine the Dynamic model of the entire field focusing on future gas supply including thorough history matching exercise.
 - Identify key production areas in the field concentrating on programs for the optimisation of the existing P1 and P3 Gas caps.

- Identifying large volumes of Contingent Resources in the Stairway and P4 formations. Followed by planning for operational programs for the conversion of these Contingent resources to Reserves.
- Prepare detailed cost estimates for the surface facilities required to support various contracted gas volumes to meet future supply into the markets.
- Prepare cost estimates for the sub-surface programs; testing, drilling and well completions required to support various contracted gas volumes to meet future supply into the markets.
- Central continued to increase contracts and employment opportunities in the Northern Territory for Northern Territorians and Traditional Owners.
- Central continues to review all operations critical documentation, Process Flow Diagrams and Piping and Instrument Diagrams for currency and making changes where required to ensure all operations are conducted in compliance with the appropriate State, Territory and Federal legislation requirements.

Health, Safety and the Environment

Central Petroleum received accolades from the Northern Territory Department of Mines and Energy in their energyNT|2015 Energy activities for the Northern Territory, Australia publication in second paragraph of Executive summary which specifically states:

“ a change in operatorship from Santos QNT Pty Ltd to Central Petroleum Limited of the Mereenie oil and gas field. Central Petroleum is to be congratulated on its achievement of a safe and efficient transition to operator of the combined fields and their efforts to increase Indigenous and local employment”.

- Central operated Mereenie without a lost time injury (LTI) or any recordable or reportable safety incident.
- Central rolled out various safety programs and initiatives including its Permit to work (PTW), Job Safety Analysis (JSA) and its Take 5 safety programs.
- Central operated Mereenie without a recordable or reportable environmental incident.
- Central had its Field Environment Management Plan bridging documents endorsed by the Northern Territory Department of Mines and Energy.
- Central appointed the highly regarded environmental specialists, Low Ecological Services, from Alice Springs to be our independent auditor for environmental compliance. Low Ecological services conducted its first site inspection with no major non compliances recorded.
- Low Ecological services are assisting and have been contracted to develop a fit for purpose, robust Field Environment Management Plan for the field.
- Central continues the close out of operations transition projects. Projects such as the removal of a surface pond, improvements to road construction to reduce erosion, working with Traditional Owners to reduce the impact of wild animals and improving land farm actives have all had a positive impact on the environment.



Figure 2: Mereenie; West Mereenie 5 Central Employees inspect metering equipment



Figure 3: Mereenie; West Mereenie 5 pipe integrity inspection



Figure 4: Mereenie; West Mereenie 6 well pad post clean-up of obsolete equipment

Dingo Gas Field (L7) and Dingo Pipeline (PL30) – Northern Territory (CTP – 100% Interest)

During the Quarter:

- Sales peaked at 4535 Gj per day, a new facility and field record.
- Central renegotiated several service contracts to reduce operating costs at Dingo.
- Central continued to increase contracts and employment opportunities in the Northern Territory for Northern Territorians and Traditional Owners. Much of the Dingo staffing is now based in Alice Springs.
- All gas nominations from the Owen Springs Power Station have been met by the Dingo Field.



Figure 5: Owen Springs Power Station being supplied Dingo gas



Figure 6: Dingo; Office at Brewer Estate

Health, Safety and the Environment

- Central operated Dingo without a recordable or reportable environmental, safety or lost time incident (LTI) during all phases from construction, commissioning and ongoing operations.
- Central rolled out various safety programs and initiatives including its Permit to work (PTW), Job Safety Analysis (JSA) and its Take 5 safety programs.

Palm Valley Gas Field (OL3) – Northern Territory (CTP - 100% Interest)

Palm Valley remains on 24 hour standby to underpin Central's ability to supply NT gas in the event of a gas supply disruption.

Surprise Production License (L6) – Northern Territory (CTP - 100% Interest)

Surprise West remained shut-in during the quarter. The well has been temporarily shut-in to gather pressure data to assess the re-charge potential of the field. Should oil prices recover significantly, production can re-commence after assessing the pressure build-up.

INTERESTS IN PETROLEUM PERMITS AND LICENCES AT 31 MARCH 2016

Petroleum Permits and Licences Granted

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EP 82 (excl. EP 82 Sub-Blocks) ¹	Amadeus Basin NT	Santos	60	60	Santos	40
EP 82 Sub-Blocks	Amadeus Basin NT	Central	100	100		
EP 93	Pedirka Basin NT	Central	100	100		
EP 97	Pedirka Basin NT	Central	100	100		
EP 105 ¹	Amadeus/Pedirka Basin NT	Santos	60	60	Santos	40
EP 106 ¹	Amadeus Basin NT	Santos	60	60	Santos	40
EP 107	Amadeus/Pedirka Basin NT	Central	100	100		
EP 112 ¹	Amadeus Basin NT	Santos	60	60	Santos	40
EP 115 (excl. North Mereenie Block)	Amadeus Basin NT	Central	100	100		
EP 115 North Mereenie Block	Amadeus Basin NT	Santos	60	60	Santos	40
EP 125	Amadeus Basin NT	Santos	30	30	Santos	70
OL 3 (Palm Valley)	Amadeus Basin NT	Central	100	100		
OL 4 (Mereenie) ²	Amadeus Basin NT	Central	50	50	Santos	50
OL 5 (Mereenie) ²	Amadeus Basin NT	Central	50	50	Santos	50
L 6 (Surprise)	Amadeus Basin NT	Central	100	100		
L 7 (Dingo)	Amadeus Basin NT	Central	100	100		
RL 3 (Ooraminna)	Amadeus Basin NT	Central	100	100		
RL 4 (Ooraminna)	Amadeus Basin NT	Central	100	100		
ATP 909 ¹	Georgina Basin QLD	Central	90	90	Total	10
ATP 911 ¹	Georgina Basin QLD	Central	90	90	Total	10
ATP 912 ¹	Georgina Basin QLD	Central	90	90	Total	10

Petroleum Permits and Licences under Application

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EPA 92	Lander Trough NT	Central	100	100		
EPA 111 ²	Amadeus Basin NT	Central	100	100		
EPA 120	Amadeus Basin NT	Central	100	100		
EPA 124 ²	Amadeus Basin NT	Central	100	100		
EPA 129	Lander Trough NT	Central	100	100		
EPA 130	Pedirka Basin NT	Central	100	100		
EPA 131	Pedirka Basin NT	Central	100	100		
EPA 132	Georgina Basin NT	Central	100	100		
EPA 133	Amadeus Basin NT	Central	100	100		
EPA 137	Amadeus Basin NT	Central	100	100		
EPA 147	Amadeus Basin NT	Central	100	100		
EPA 149	Amadeus Basin NT	Central	100	100		
EPA 152	Amadeus Basin NT	Central	100	100		
EPA 160	Lander Trough NT	Central	100	100		
EPA 296	Lander Trough NT	Central	100	100		
PELA 77	Pedirka Basin SA	Central	100	100		

Pipeline Licences

Pipeline Licence	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
PL 2	Amadeus Basin NT	Central	50	50	Santos	50
PL 30	Amadeus Basin NT	Central	100	100		

Notes

- Santos' and Total's right to earn and retain participating interests in the permit is subject to satisfying various obligations in their respective farmout agreement. The participating interests as stated assume such obligations have been met, otherwise may be subject to change.*
- In line with the Company's announcement of 4 June 2015, Central on 1 September 2015 acquired 50% of OL4 and OL5 and has also granted Santos the right to acquire a 50% interest in EPA 111 and EPA 124.*

CORPORATE:

Cash Position

The Company began the Quarter with \$16.3 million in cash and at 31 March 2016 held \$17.0 million. Both cash positions are inclusive of the Company's share of cash held in Joint Venture bank accounts.

During the quarter the Company received proceeds from annual Take or Pay gas sales contracts amounting to \$4.1 million.

Cash received from oil and gas sales and other revenue for the Quarter totalled \$5.5 million.

During the Quarter the Company made a principal repayment in respect of its expanded loan facility with Macquarie Bank amounting to \$1 million. In addition, interest payments totalling \$1.8 million were made.

Operating cash outflows for the Quarter included Production related expenditure of \$3.2 million and net administration costs of \$1.0 million. Operating cash outflow also included \$1.4 million of exploration/appraisal payments related mainly to Stage 1 of the NGP field appraisal and reserves upgrade project.

The Company constantly reviews its costs in order to prudently manage its cash position.

Issued Securities of the Company

At 31 March 2016 the Company had 433,197,647 ordinary shares on issue, 11,094,840 share rights expiring on 23 September 2020 and 68,700,952 unlisted options exercisable at various prices and with various expiry dates.

During the quarter, a total of 8,682,014 share rights were granted to employees in accordance with the Company's Employee Rights Plan.

Richard Cottee



Managing Director

29 April 2016

General Legal Disclaimer

As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by the Company in this announcement or report have not been reviewed by any relevant joint venture partners, therefore those resource estimates, assessments of exploration results and opinions represent the views of the Company only. Exploration programmes which may be referred to in this announcement or report may not have been approved by relevant Joint Venture partners in whole or in part and accordingly constitute a proposal only unless and until approved.

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Appendix 5B

Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

Central Petroleum Limited

Quarter ended ("current quarter")

ABN

72 083 254 308

31 March 2016

Consolidated statement of cash flows

Cash flows related to operating activities	Current quarter \$A'000	Year to date \$A'000
1.1 Receipts from product sales and related debtors	5,529	16,737
Receipts from Take or pay contracts	4,124	4,124
1.2 Payments for (a) exploration & evaluation	(1,383)	(4,944)
(b) development [see 1.8(b)]		
(c) production	(3,184)	(9,185)
(d) administration	(1,002)	(5,792)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	90	163
1.5 Interest and other costs of finance paid	(1,767)	(5,572)
1.6 Income taxes paid	-	-
1.7 (a) Other income	-	-
(b) R&D refunds	-	4,073
Net Operating Cash Flows	2,407	(396)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects		
(b) development & other fixed assets	(231)	(1,488)
(c) Interest in Mereenie joint operations	(19)	(35,417)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	354
1.10 Contributions from Joint Venture Partners	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other – deposits (paid)/received	(122)	61
Net investing cash flows	(372)	(36,490)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (carried forward)	2,035	(36,886)
Cash flows related to financing activities			
1.14	Proceeds (net) from issues of shares, options, etc.	(139)	11,517
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	41,300
1.17	Repayment of borrowings	(1,156)	(2,450)
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	(1,295)	50,367
	Net increase (decrease) in cash held	740	13,481
1.20	Cash at beginning of quarter/year to date	16,257	3,516
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	16,997	16,997

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	238
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Includes directors fees, salaries of executive directors, superannuation, and consulting fees paid to directors or director related entities.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available (unused) \$A'000	Amount used \$A'000
3.1 Loan facilities - Macquarie	-	87,809
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation (net)	2,204
4.2 Development	
4.3 Production expenses before forecast revenue generated from oil and gas activities	3,997
4.4 Administration	1,452
Total	7,653

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	12,371	11,165
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Joint arrangements	2,250	1,787
5.5 Debt funding account for Macquarie Finance Facility	2,376	3,305
Total: cash at end of quarter (item 1.22)	16,997	16,257

+ See chapter 19 for defined terms.

Changes in interests in petroleum and mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in petroleum and mining tenements relinquished, reduced or lapsed	See Ops Report for Detailed List of Tenements Held		
6.2	Interests in petroleum tenements acquired or increased	See Ops Report for Detailed List of Tenements Held		

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference + securities <i>(description)</i>			
7.2		Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions		
7.3	+ Ordinary securities	433,197,647	433,197,647	

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

7.4	Changes during quarter				
	(a) Increases through issues				
	(b) Increases through conversion of options				
	(c) Decreases (details)				
7.5	+Convertible debt securities <i>(description)</i>				
7.6	Changes during quarter				
	(a) Increases through issues				
	(b) Decreases through securities matured, converted				
7.7	Options/Rights <i>(description)</i>			<u>Exercise price</u>	<u>Expiry date</u>
	- Unlisted Options	68,700,952	-	Various \$0.20 to \$0.65	Various 12/5/16 to 1/9/19
	- Unlisted Employee share Rights	11,094,840	-	-	Various 23/9/20 to 9/2/21
7.8	Issued during quarter				
	- Unlisted Options	-	-	-	
	- Unlisted Employee Share Rights	8,682,014	-	-	Various 5/1/21 to 9/2/21
7.9	Exercised during quarter				
	- Unlisted	-	-	-	-

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

7.10 Canceled during quarter - Unlisted (expired) - Unlisted (cancelled Macquarie Bank options)				
7.11 Debentures <i>(totals only)</i>				
7.12 Unsecured notes <i>(totals only)</i>				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX.
- 2 This statement does ~~/does not*~~ *(delete one)* give a true and fair view of the matters disclosed.



Sign here: Date: 29 April 2016

(Joint Company Secretary)

Print name:Joseph Morfea.....

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and

+ See chapter 19 for defined terms.

there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.