

MARCH QUARTERLY REPORT: 31 MARCH 2016

KEY POINTS:

TIRIS PROJECT (Mauritania)

• Plans developed for additional orebody testing at Tiris

CORPORATE

- Funding and development initiatives continue to be pursued
- Planning for AIM (Alternative Investment Market) listing in the UK continue
- Aura Energy office relocation complete



QUARTER OVERVIEW

Aura Energy continued Feasibility Study (FS) activities on its Tiris uranium project in northern Mauritania but at a reduced pace commensurate with budget constraints. At the same time, options to develop and advance the project continue to be explored.

The Häggån Project in Sweden remains a key asset for the company and longer term planning around the company's tenement position was undertaken with a view to requirements during the operating phase.

The Aura board has resolved to proceed with an AIM listing. The company believes this will progress the Tiris Project by providing the funds to advance the feasibility study towards completion. Planning is very advanced for this listing and is planned for mid year.



TIRIS PROJECT, MAURITANIA (AURA 100%)

Tiris Project Overview

Aura is conducting a Feasibility Study on its 100% owned 50 million pound U_3O_8 calcrete project in Mauritania. The project has low operating costs and low development capital with strong financial returns even at current low market prices.

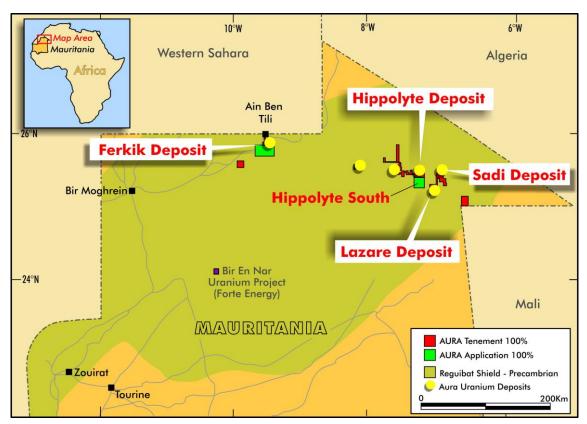


Figure 1: Location of Aura's Tiris Project Uranium Resources.



Tiris Project Studies

The Tiris FS continued during the quarter at a reduced rate.

As Aura has stated previously, the very fine nature of the uranium-bearing mineral, carnotite, is one of the key positive attributes of the Tiris Project as it is the basis of the low cost beneficiation processes which are key to the attractive economics of the project. However, this fine-grained character, together with the high short-range grade variability inherent in deposits of this type, presents challenges in sampling and handling analogous to those in a nuggetty high grade gold deposit.

During the quarter, limited testwork was carried out in Australia aimed at optimising the handling of the Tiris very fine-grained ores. In addition, analysis was carried out on 25 drill samples by Actlabs Laboratories in Canada to further investigate variability in radioactive equilibrium throughout the Hippolyte resource to assist in grade validation by gamma logging. As a result of this and the evaluation work that was undertaken, Aura has now more definitively outlined the program required to define the parameters of the Tiris mineralisation.

This program of work will be undertaken in the next phase of the Tiris feasibility study.

HÄGGÅN PROJECT, SWEDEN (AURA 100%)

Häggån Exploration

The Häggån Project has an Inferred Resource of 803 million pounds of U₃O₈. Scoping studies previously completed by Aura have indicated that the Häggån Project has the potential be a very large low cost uranium producer.

Aura's tenement coverage in the vicinity of the Häggån Resource was significantly expanded during the quarter by the granting of 2 additional exploration permits adjoining and connecting Aura's existing permits. The new permits cover an area of 25 km² and with the previously existing permits provide a coherent block of 70 km² covering the Häggån Resources (see Figure 2.). Airborne radiometric survey data suggest that Alum Shale, which hosts the Häggån uranium resources, occurs at shallow depths over much of the new permit areas.

Minimal work was carried on the ground at Häggån during the quarter, however, planning and evaluation continues for the operating phase of project including strategic tenement requirements.



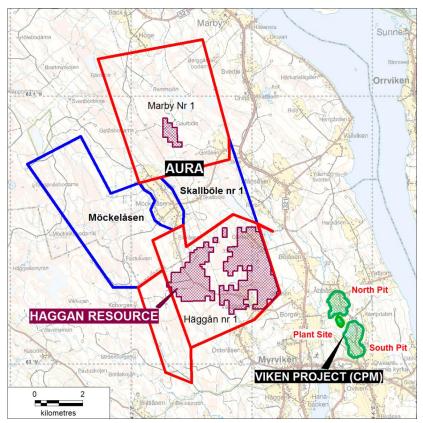


Figure 2: Aura exploration permits at Häggån. Blocks outlined in blue are new exploration permits. Previously existing permits are outlined in red.

CORPORATE

A number of corporate initiatives continue to be progressed for both funding and development options for Aura's projects with the most advanced being that to list on the AIM market in London.

AIM Listing

Aura has continued to evaluate the viability of listing on the AIM market and during the quarter the Aura board resolved to progress with the listing.

The AIM listing has been in contemplation for some time given the European and African location of Aura's projects and the UK markets greater affinity with these regions.

In addition, Aura last year attracted significant UK funding and this listing will build on the base of that initial investment.

The AIM listing will target raising at least A\$1 million and if the conditions, and support, were favourable up to a maximum of A\$5m. As part of the listing Aura has attracted a cornerstone investor for this listing, currently an existing shareholder, to provide a substantial portion of the proposed funding target.

5



The AIM listing process is currently underway and it is expected to be complete in the June/July timeframe.

The listing, if successful, will provide the required funding to drive the Tiris Feasibility Study towards final completion and as such complete a strong step towards the development of the exceptional Tiris Project.

Office Relocation

Aura has now relocated its head office to the St Kilda Road precinct to be closer, and more connected, to Melbourne's business district.

Over time Aura expects to accrue significant cost savings in this facility as it continues to seek other similarly placed junior mining companies to share the building. It is hoped over time a mining hub can be created in this space.



Aura Energy Directory

ASX Code:	AEE
Shares on issue:	431,163,866
Options on issue:	174,405,825

Board of Directors:

Peter Reeve	Executive Chairman
Bob Beeson	Non-Executive Board Member
Brett Fraser	Non-Executive Board Member
Jules Perkins	Non-Executive Board Member

Website: <u>www.auraenergy.com.au</u>

For further information contact:

Mr Peter Reeve Executive Chairman and CEO Phone +61 3 9516 6500 info@auraenergy.com.au



Competent Persons

The Competent Person for the Tiris Metallurgical Testwork is Dr Will Goodall.

The information in the report to which this statement is attached that relates to the testwork is based on information compiled by Dr Will Goodall. Dr Goodall has sufficient experience that is relevant to the testwork program and to the activity which he is undertaking. This qualifies Dr Goodall as a Competent Personas defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Dr Goodall is a Member of The Australasian Institute of Mining and Metallurgy (AusIMM). Dr Goodall consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

The Competent Person for the Tiris and Häggån Resources is Mr Neil Clifford.

The information in the report to which this statement is attached that relates to the resource is based on information compiled by Mr Neil Clifford. Mr Clifford has sufficient experience that is relevant to the style of mineralisation and type of deposit under consideration and to the activity which he is undertaking. This qualifies Mr Clifford as a Competent Person as defined in the 2012 edition of the 'Australasian Code for Reporting of Exploration Results, Mineral Resources and Ore Reserves'. Mr Clifford is a Member of the Australasian Institute of Mining and Metallurgy (AusIMM). Mr Clifford consents to the inclusion in the report of the matters based on his information in the form and context in which it appears.

Top 20 Shareholders

Top 20	Top 20 Shareholders31 March 2016			
Rank	Name	Units	% of Units	
1.	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	64,346,617	14.92	
2.	BNP PARIBAS NOMINEES PTY LTD <albert customer="" drp="" fried=""></albert>	46,391,205	10.76	
3.	UBS NOMINEES PTY LTD	31,459,794	7.30	
4.	PRE-EMPTIVE TRADING PTY LTD	27,200,000	6.31	
5.	PASAGEAN PTY LIMITED	10,000,000	2.32	
6.	MR PETER DESMOND REEVE	7,852,250	1.82	
7.	DRAKE RESOURCES LIMITED	7,473,306	1.73	
8.	ABN AMRO CLEARING NOMINEES PTY LTD SYDNEY	6,803,348	1.58	
9.	MR MICHAEL BUSHELL	5,975,903	1.39	
10.	SAMBOLD PTY LTD <sunshine a="" c="" fund="" super=""></sunshine>	5,000,000	1.16	
11.	MRS KERRYN PATRICIA DELEN	4,937,827	1.15	
12.	MRS LINDA YE + MR DAVID XIAO DONG YE	3,410,000	0.79	
13.	DR ROBERT BEESON	3,129,071	0.73	
14.	MRS JENNY LEE BUSHELL	3,091,182	0.72	
15.	MR PETER ROBERT OTTON + MRS CAROLE ANNE OTTON <otton a="" c="" fund="" super=""></otton>	3,000,000	0.70	
16.	MR JULIAN CHRISTOPHER PERKINS + MS MARGARET SU-PING FONG <fong super<br="">FUND A/C></fong>	2,861,990	0.66	
17.	DIRDOT PTY LIMITED <griffith a="" c="" fund="" super=""></griffith>	2,787,500	0.65	
18.	MR JOSHUA ADAM TOMLINS	2,768,000	0.64	
19.	DUNDEE COURT INVESTMENTS PTY LTD <superannuation a="" c="" fund=""></superannuation>	2,650,000	0.61	
20.	CRX INVESTMENTS PTY LIMITED	2,646,875	0.61	
Total	Fop 20 Shareholders	243,784,868	56.54	
Remai	ning Shareholders	187,378,998	43.46	
GRAN	D TOTAL	431,163,866	100.00	



31 December 2015

Top 20 Shareholders

Rank	Name	Units	% of Units
1.	HSBC CUSTODY NOMINEES (AUSTRALIA) LIMITED	64,346,618	15.68
2.	BNP PARIBAS NOMINEES PTY LTD <albert customer="" drp="" fried=""></albert>	41,582,905	10.13
3.	UBS NOMINEES PTY LTD	32,915,794	8.02
4.	PRE-EMPTIVE TRADING PTY LTD	24,305,000	5.92
5.	PASAGEAN PTY LIMITED	10,000,000	2.44
6.	MR PETER DESMOND REEVE	7,852,250	1.91
7.	MR MICHAEL BUSHELL	5,975,903	1.46
8.	SAMBOLD PTY LTD <sunshine a="" c="" fund="" super=""></sunshine>	5,000,000	1.22
9.	DRAKE RESOURCES LIMITED	4,795,000	1.17
10.	ZENIX NOMINEES PTY LTD	4,322,485	1.05
11.	MRS KERRYN PATRICIA DELEN	3,771,500	0.92
12.	DR ROBERT BEESON	3,129,071	0.76
13.	MRS JENNY LEE BUSHELL	3,091,182	0.75
14.	MR PETER ROBERT OTTON + MRS CAROLE ANNE OTTON <otton a="" c="" fund="" super=""></otton>	3,000,000	0.73
15.	MR JULIAN CHRISTOPHER PERKINS + MS MARGARET SU-PING FONG <fong a="" c="" fund="" super=""></fong>	2,861,990	0.70
16.	DIRDOT PTY LIMITED <griffith a="" c="" fund="" super=""></griffith>	2,787,500	0.68
17.	DUNDEE COURT INVESTMENTS PTY LTD <superannuation a="" c="" fund=""></superannuation>	2,650,000	0.65
18.	CRX INVESTMENTS PTY LIMITED	2,646,875	0.64
19.	SUVALE NOMINEES PTY LTD	2,626,043	0.64
20.	MRS LINDA YE + MR DAVID XIAO DONG YE	2,553,972	0.62
Total Top 20 Shareholders 230,214,088			
Remai	ning Shareholders	180,253,518	44.91
GRANI	D TOTAL	410,467,606	100.00



ABOUT AURA ENERGY'S PROJECTS

TIRIS PROJECT, MAURITANIA (AURA 100%)

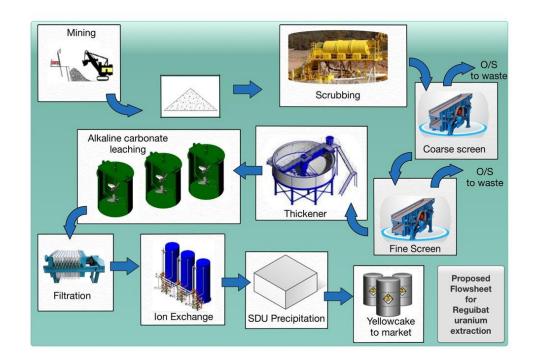
The Tiris Uranium Project is based on a major greenfields uranium discovery in Mauritania, with 49 Mlb U_3O_8 in current resources from 66 million tonnes @ 334 ppm U_3O_8 . The project has several natural attributes which result in low capital and operating costs. These attributes are:

- Shallow flat-lying surface mineralisation (only 1-5 metres deep) within unconsolidated gravels
- Low cost mining with no blasting and negligible overburden
- Uranium ore can be simply (wash and screen) upgraded by up to 700%; from 335 ppm to 2500ppm
- Leads to a very small plant, small footprint and minimal supporting infrastructure
- Leach feed grade 2,000-2,500 ppm U_3O_8 with 94% leaching recovery in 4 hours

The conceptual 1 Mtpa mine and plant project described in the Scoping Study was designed to take full advantage of these unusual characteristics, whilst providing a low capital cost and rapid project development and construction. Significantly, a water study by Golders has indicated that potential sources of water in the immediate vicinity will satisfy the demands of the project.

The Study, which indicates 11 million pounds of uranium will be produced over an initial mine life of 15 years, only utilises 20% of the known Global Mineral Resource resulted in the following outputs;

- Low capital cost US\$45 million
- Low operating cost A\$30/lb
- Easily scalable
- Mining at ~120 tph (1.0 Mtpa)
- Small 25 tph leach facility
- Mined grade >420ppm U₃O₈ for 15 years
- Produce 0.7-1.1 Mlbs U₃O₈ per year
- Expand project from cashflow





HÄGGÅN PROJECT, SWEDEN (AURA 100%)

Häggån is located in central Sweden and is one of the largest undeveloped uranium projects in the world. The project has a resource of 803 million pounds uranium with significant base metal by-products.

Sweden remains a nuclear friendly jurisdiction with 10 operating nuclear power reactors. In 2013, Sweden generated 152.5 TWh, of which 65.8 TWh (43%) was from nuclear and 61.3 TWh (40%) from hydro. Sweden imports most of its nuclear fuel, including all enrichment. It is one of the few countries that has the opportunity, within its sovereign borders, to be vertically integrated from nuclear power generation down to the U3O8 fuel source. Public opinion polls in the last few years had shown steady majority (over two-thirds) support for nuclear power(1).

The Häggån project is located in a sparsely populated area of swamp and forest used mainly for commercial forestry. Sweden's has a current and active mining industry, with a clear regulatory position and a well-established path from exploration to production.

A Scoping Study was completed in May 2012 suggests that the Häggån Project has excellent potential to become a major, low cost producer of uranium, with by-product nickel and other metals. Aura's discovery that the mineralisation is ideally suited to bioleach metal extraction was the major breakthrough to creating a robust and economic project. Bioleaching, including bioheap leaching, is a proven technology widely used in copper and gold industries with some application to the uranium industry.

The Häggån Inferred Resource contains **2.35 billion tonnes** at the grades shown in the table below. Metal content is also shown.

Metal	Grade	Content
	ppm	M bs
U_3O_8	155	803
Ni	316	1640
Zn	431	2230
Мо	207	1070
V	1519	7870

The project contemplated in the Scoping Study was a large scale heap leach with recovery of base metals as separate and high purity sulphide precipitates. The Scoping Study outcomes were as follows;

- Capital cost US\$540 million
- Low operating cost A\$13.50/lb U₃O₈
- Mining rate 30 Mtpa
- Mined grade 160 ppm U₃O₈ for 30 years
- Production 7.8 Mlbs U₃O₈ per year

Last year the Aura considered it prudent, given the current market conditions, to reassess the May 2012 Häggån Scoping Study, on smaller scales more likely to attract funding. The company considered three smaller size options; 3.5 Mtpa, 5.0 Mtpa and 7.5 Mtpa, which could be used provide a staged development alternative with a substantially lower front end capital cost requirement. The 5.0 Mtpa project option had the following metrics;

- Capital cost US\$190 million
- Low operating cost A\$18-22/lb U₃O₈
- Mining rate 5 Mtpa
- Mined grade 160 ppm U₃O₈
- Production 1.4 Mlbs U₃O₈ per year

(1) http://www.world-nuclear.org/info/Country-Profiles/Countries-O-S/Sweden/

Rule 5.5

Appendix 5B

Mining exploration entity and oil and gas exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10, 01/05/2013

	a Energy Limited		
ABN		Quarter ended ("curr	ent quarter")
90 1	115 927 681	March 2016	
Cor	nsolidated statement of cash flows		
ash f	lows related to operating activities	Current quarter \$A'000	Year to date (6 months) \$A'000
.1	Receipts from product sales and related debtors	-	-
.2	Payments for (a) exploration & evaluation	(190)	(1,000)
	(b) development	-	-
	(c) production	-	-
	(d) administration	(154)	(704)
.3	Dividends received	-	-
.4	Interest and other items of a similar nature received	1	4
.5	Interest and other costs of finance paid	-	(1)
.6	Income taxes paid	-	-
.7	Other (R&D rebate)	149	149
	Net Operating Cash Flows	(194)	(1,552)
	Cash flows related to investing activities		
.8	Payment for purchases of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
.9	Proceeds from sale of: (a) prospects	-	-
	(b) equity investments	-	-
	(c) other fixed assets	-	-
.10	Loans to other entities	-	-
.11	Loans repaid by other entities	-	-
.12	Other (provide details if material)	-	-
	Net investing cash flows	-	-
.13	Total operating and investing cash flows (carried	(194)	(1,552)
	C 1)		

+ See chapter 19 for defined terms.

forward)

Appendix 5B Mining exploration entity and oil and gas exploration entity quarterly report

1.13	Total operating and investing cash flows (brought	(194)	(1,552)
	forward)		
	Cash flows related to financing activities		
1.14	Proceeds from issues of shares, options, etc.	230	1,091
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings	-	-
1.17	Repayment of borrowings	-	-
1.18	Dividends paid	-	-
1.19	Other (Equity raising costs)	13	(59)
	Net financing cash flows	243	1,032
	Net increase (decrease) in cash held	49	(520)
1.20	Cash at beginning of quarter/year to date	365	943
1.21	Exchange rate adjustments to item 1.20	13	4
1.22	Cash at end of quarter	427	427

Payments to directors of the entity, associates of the directors, related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	Nil
1.24	Aggregate amount of loans to the parties included in item 1.10	Nil
1.25	Explanation necessary for an understanding of the transactions	

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

⁺ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

		Amount available	Amount used
		\$A'000	\$A'000
3.1	Loan facilities		
3.2	Credit standby arrangements		

Estimated cash outflows for next quarter

		\$A'000
4.1	Exploration and evaluation	50
4.2	Development	
4.3	Production	
4.4	Administration (net of R&D rebate)	150
	Total	200

Reconciliation of cash

show	nciliation of cash at the end of the quarter (as in in the consolidated statement of cash flows) to elated items in the accounts is as follows.	Current quarter \$A'000	Previous quarter \$A'000
5.1	Cash on hand and at bank	129	106
5.2	Deposits at call	270	231
5.3	Bank overdraft		
5.4	Other (Bank Guarantees)	28	28
	Total: cash at end of quarter (item 1.22)	427	365

Changes in interests in mining tenements and petroleum tenements

		Tenement reference and location	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in mining tenements and petroleum tenements relinquished, reduced or lapsed	Nil			
6.2	Interests in mining tenements and petroleum tenements acquired or increased	Nil			

⁺ See chapter 19 for defined terms.

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

		Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference *securities (description)			(cents)	(cents)
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy- backs, redemptions				
7.3	⁺ Ordinary securities	431,163,866	431,163,866		
7.4	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy- backs	19,979,593 716,667	19,979,593 716,667	\$0.01225 \$0.01200	\$0.01225 Share Placement \$0.01200 Convertible note Shares
7.5	*Convertible debt securities (description)			\$50,000 Convertible Note issued on 28 Feb 2014	
7.6	Changes during quarter (a) Increases through issues (b) Decreases through securities matured, converted				

⁺ See chapter 19 for defined terms.

Appendix 5B Mining exploration entity and oil and gas exploration entity quarterly report

7.7	Options (description and			Exercise price	Expiry date
	conversion	200,000	-	\$0.20	4-Dec-16
	factor)	6,625,000	-	\$0.20	13-Jul-16
	<i>j,</i>	2,600,000	-	\$0.048	6-Mar-17
		12,500,000	-	\$0.07	17-Jun-18
		8,750,000	-	\$0.10	9-Jun-18
		6,250,000	-	\$0.10	9-Feb-19
		2,250,000	-	\$0.15	9-Feb-19
		8,750,000	-	\$0.15	9-Feb-20
		8,750,000	-	\$0.15	9-Feb-21
		27,226,166	-	\$0.05	17 Jun 17
		62,111,801	-	\$0.025	25 Nov 17
		8,163,265	-	\$0.025	23 Dec 17
7.8	Issued during quarter			Exercise price	Expiry date
	quarter	19,979,593		\$0.025	5 Feb 18
7.9	Exercised during quarter				
7.10	Expired during quarter			Exercise price	Expiry date
		2,250,000		\$0.20	13 Jan 16
		570,000		\$0.45	31 Mar 16
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

⁺ See chapter 19 for defined terms.

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX (see note 5).
- 2 This statement does /does not* (*delete one*) give a true and fair view of the matters disclosed.

Sign here:

(Director)

Date: 28 April 2016

Print name: Peter Reeve

Notes

- The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements and petroleum tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement or petroleum tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.
- 3 **Issued and quoted securities**. The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.
- 4 The definitions in, and provisions of, AASB 6: Exploration for and Evaluation of Mineral Resources and AASB 107: Statement of Cash Flows apply to this report.
- 5 **Accounting Standards** ASX will accept, for example, the use of International Financial Reporting Standards for foreign entities. If the standards used do not address a topic, the Australian standard on that topic (if any) must be complied with.

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⁺ See chapter 19 for defined terms.