

### **NEWS RELEASE**

Release Time IMMEDIATE

Date 27 June 2016

Release Number 15/16

### BHP BILLITON DETAILS VALUE-FOCUSED APPROACH TO EXPLORATION

BHP Billiton today outlined its value-focused approach to exploration which will see the Company target opportunities across copper and oil to enhance its long-life, tier 1 portfolio.

Speaking at Citigroup's Mining Exploration Day in Sydney, BHP Billiton Head of Geoscience, Laura Tyler, said the Company is focusing its exploration approach through targeted analysis and the establishment of a Geoscience Centre of Excellence.

Ms Tyler said exploration is seen as a key source of value creation for BHP Billiton.

"We are investing at a time when most in our sector continue to reduce discretionary spend," she said.

"Next financial year, we intend to invest approximately US\$900 million dollars in exploration, which represents 18 per cent of our overall capital budget.

"We are also challenging existing paradigms with a scientific based and disciplined approach to exploration. We have reduced exploration operating costs by 70 per cent since 2013, and this year we have increased the targets tested by 44 per cent."

BHP Billiton's Petroleum exploration program is focused on three conventional deepwater basins in:

- the Gulf of Mexico,
- the Caribbean (in Trinidad & Tobago and Barbados), and
- the Northern Beagle sub-basin off the coast of Western Australia.

"Over the last four years we have developed a new approach to Petroleum exploration that is much more focused," Ms Tyler said.

"We have commenced drilling in Trinidad and Tobago and have secured an additional rig which will soon commence drilling in a prospective block north of our Shenzi operations in the Gulf of Mexico."

BHP Billiton's Copper exploration program is targeting tier 1 greenfield mineral deposits, with a particular focus on:

- copper porphyry and skarn deposits in Chile, Peru and the south west of the United States,
- sedimentary hosted copper deposits in the north of Canada, and
- Iron Oxide Copper Gold deposits in South Australia's Stuart Shelf, adjacent to Olympic Dam.

"We execute our Copper exploration both directly and through investment in joint venture opportunities and we continue to seek partnerships with junior explorers," Ms Tyler said.

The Company's regionally based exploration teams are supported by a globally integrated geoscience team to facilitate a faster adoption of best practice and new technology.

"Internal collaboration is very important and we are leveraging our Petroleum business geoscience to identify prospective sediment hosted copper deposit basins," Ms Tyler said.

"Similarly, we are adopting technology from Petroleum and applying directional drilling techniques to copper exploration."

Further information on BHP Billiton can be found at: **bhpbilliton.com** 

### **Media Relations**

### **Australia and Asia**

Eleanor Colonico

Tel: +61 3 9609 2360 Mobile +61 407 064 748 Email: <u>Eleanor.Colonico@bhpbilliton.com</u>

Paul Hitchins

Tel: +61 3 9609 2592 Mobile +61 419 315 001

Email: Paul.Hitchins@bhpbilliton.com

Fiona Hadley

Tel: +61 3 9609 2211 Mobile +61 427 777 908

Email: Fiona. Hadley@bhpbilliton.com

### **United Kingdom and South Africa**

Ruban Yogarajah

Tel: +44 207 802 4033 Mobile +44 7827 082 022 Email: Ruban. Yogarajah@bhpbilliton.com

Jennifer White

Tel: +44 207 802 7462 Mobile +44 7827 253 764

Email: Jennifer.White@bhpbilliton.com

### **North America**

Jaryl Strong

Tel: +1 713 499 5548 Mobile: +1 281 222 6627

Email: Jaryl.Strong@bhpbilliton.com

BHP Billiton Limited ABN 49 004 028 077 Registered in Australia Registered Office: Level 18, 171 Collins Street Melbourne Victoria 3000 Australia Tel +61 1300 55 4757 Fax +61 3 9609 3015

Members of the BHP Billiton Group which is headquartered in Australia







Follow us on social media

### Investor Relations

### **Australia and Asia**

Tara Dines

Tel: +61 3 9609 2222 Mobile: +61 499 249 005

Email: Tara.Dines@bhpbilliton.com

Andrew Gunn

Tel: +61 3 9609 3575 Mobile: +61 402 087 354

Email: Andrew.Gunn@bhpbilliton.com

### **United Kingdom and South Africa**

Rob Clifford

Tel: +44 20 7802 4131 Mobile: +44 7788 308 844

Email: Rob.Clifford@bhpbilliton.com

### **Americas**

James Wear

Tel: +1 212 310 1421 Mobile: +1 347 882 3011

Email: James.Wear@bhpbilliton.com

Joseph Suarez

Tel: +1 212 310 1422 Mobile: +1 646 400 3803

Email: Joseph.Suarez@bhpbilliton.com

BHP Billiton Plc Registration number 3196209 Registered in England and Wales Registered Office: Neathouse Place London SW1V 1LH United Kingdom Tel +44 20 7802 4000 Fax +44 20 7802 4111



# Value creation through exploration 27 June 2016

**Laura Tyler, Head of Geoscience** 



## **Disclaimer**

### Forward-looking statements

This presentation contains forward-looking statements, including statements regarding: trends in commodity prices and currency exchange rates; demand for commodities; plans, strategies and objectives of management; closure or divestment of certain operations or facilities (including associated costs); anticipated production or construction commencement dates; capital costs and scheduling; operating costs and shortages of materials and skilled employees; anticipated productive lives of projects, mines and facilities; provisions and contingent liabilities; tax and regulatory developments.

Forward-looking statements can be identified by the use of terminology such as 'intend', 'aim', 'project', 'anticipate', 'estimate', 'plan', 'believe', 'expect', 'may', 'should', 'will', 'continue', 'annualised' or similar words. These statements discuss future expectations concerning the results of operations or financial condition, or provide other forward-looking statements.

These forward-looking statements are not guarantees or predictions of future performance, and involve known and unknown risks, uncertainties and other factors, many of which are beyond our control, and which may cause actual results to differ materially from those expressed in the statements contained in this presentation. Readers are cautioned not to put undue reliance on forward-looking statements.

For example, future revenues from our operations, projects or mines described in this presentation will be based, in part, upon the market price of the minerals, metals or petroleum produced, which may vary significantly from current levels. These variations, if materially adverse, may affect the timing or the feasibility of the development of a particular project, the expansion of certain facilities or mines, or the continuation of existing operations.

Other factors that may affect the actual construction or production commencement dates, costs or production output and anticipated lives of operations, mines or facilities include our ability to profitably produce and transport the minerals, petroleum and/or metals extracted to applicable markets; the impact of foreign currency exchange rates on the market prices of the minerals, petroleum or metals we produce; activities of government authorities in some of the countries where we are exploring or developing these projects, facilities or mines, including increases in taxes, changes in environmental and other regulations and political uncertainty; labour unrest; and other factors identified in the risk factors discussed in BHP Billiton's filings with the US Securities and Exchange Commission (the "SEC") (including in Annual Reports on Form 20-F) which are available on the SEC's website at www.sec.gov.

Except as required by applicable regulations or by law, the Group does not undertake any obligation to publicly update or review any forward-looking statements, whether as a result of new information or future events.

Past performance cannot be relied on as a guide to future performance.

### Non-IFRS financial information

BHP Billiton results are reported under International Financial Reporting Standards (IFRS) including Underlying EBIT and Underlying EBITDA which are used to measure segment performance. This release may also include certain non-IFRS measures including Adjusted effective tax rate, Free cash flow, Gearing ratio, Net debt, Net operating assets, Underlying attributable profit, Underlying basic (loss)/earnings per share, Underlying EBITDA margin and Underlying EBITDA margin. These measures are used internally by management to assess the performance of our business, make decisions on the allocation of our resources and assess operational management. Non-IFRS measures have not been subject to audit or review and should not be considered as an indication of or alternative to an IFRS measure of profitability, financial performance or liquidity.

### Presentation of data

Unless specified otherwise, all data is presented on a continuing operations basis to exclude the contribution from assets that were demerged with South32 and references to Underlying EBITDA margin and Underlying EBIT margin exclude third party trading activities.

### No offer of securities

Nothing in this presentation should be construed as either an offer to sell or a solicitation of an offer to buy or sell BHP Billiton securities in any jurisdiction, or be treated or relied upon as a recommendation or advice by BHP Billiton.

### Reliance on third party information

The views expressed in this presentation contain information that has been derived from publicly available sources that have not been independently verified. No representation or warranty is made as to the accuracy, completeness or reliability of the information. This presentation should not be relied upon as a recommendation or forecast by BHP Billiton.



# **Key themes**

### A focused exploration approach

- regional exploration teams supported by globally integrated geoscience expertise
- exploration investment through the cycle
- more targeted analysis has generated high-quality portfolio

### Targeting deep water oil in the Gulf of Mexico, Caribbean and Western Australia

- analysis of high-quality data underpins our prospects
- testing three basins over the next three years
- counter-cyclically securing additional acreage and rigs

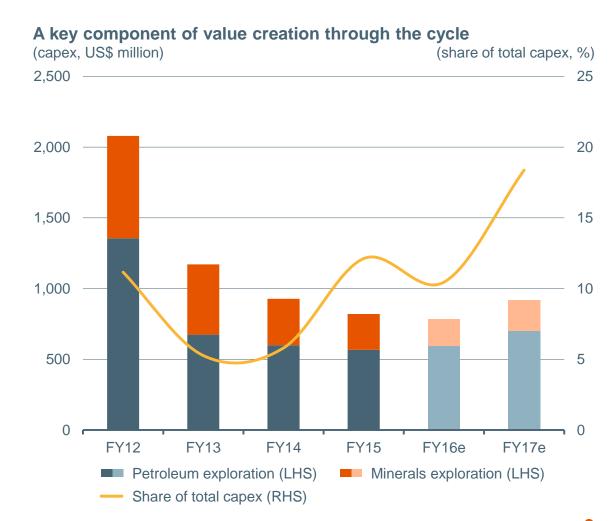
### Pursuing greenfield copper discoveries with a focus on the Americas and Australia

- improvements in geoscience and technology are increasing drilling efficiency
- progressing potential opportunities in preferred deposit types
- seeking partnerships with junior explorers to de-risk projects and secure future options



# A value-focused exploration approach

- Exploration is a key source of value creation
  - investment through the cycle with US\$700-900 million of annual spend anticipated from FY16 to FY18
  - exploration increases as a proportion of total capital expenditure as we accelerate evaluation
- We have the right people and processes
  - regional based exploration teams supported by globally integrated geoscience expertise
  - right data and fit-for-purpose systems
- A focused portfolio of opportunities in copper and conventional oil
  - further brownfield potential in our large, long-life, low-cost assets
  - seeking large greenfield discoveries in copper and oil to complement our strong portfolio of tier 1 assets
  - access to preferred ore bodies and fields supported by key stakeholder relationships and financial strength

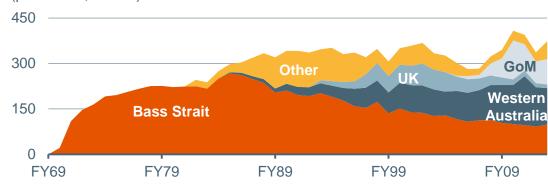




# Targeting tier 1 opportunities in Petroleum

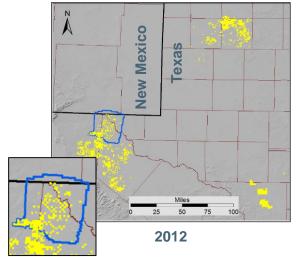
- Our Petroleum exploration program has delivered success
  - Bass Strait (1960s): Australia's first world-class hydrocarbon province
  - Angostura (1990s): discovered gas field in Trinidad and Tobago
  - Gulf of Mexico (2000s): discovery and development of Shenzi deepwater oil and gas field
  - Permian (2010s): defined core area and identified optimal production horizons
- We continue to seek potential tier 1 opportunities...
  - 5 Bboe petroleum system
  - 1 Bboe potential (net to BHP Billiton)
  - multiple 250 Mmboe pools
  - >100,000 kboe/d (net to BHP Billiton)
- ...with characteristics to maximise returns
  - supportive fiscal terms
  - 'early mover' advantage
  - security of tenure

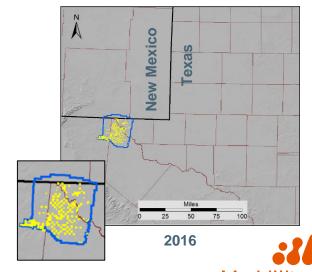
# A long history of Conventional exploration success (production, kboe/d)



### Optimised Onshore US acreage through exploration

(Permian acreage)

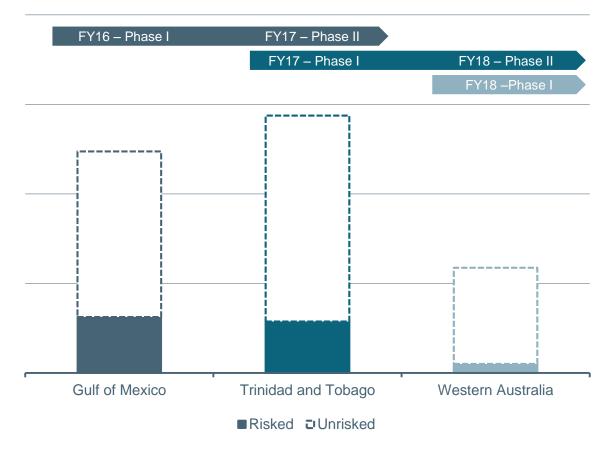




# A focused oil exploration program

- Based on our global endowment study we have built a position across six plays in the deep water
  - Paleogene and Cretaceous in the Gulf of Mexico
  - Pliocene, Miocene and Paleogene in the Caribbean
  - Jurassic in the Beagle sub-basin
- Evaluation of tier 1 oil potential supported through...
  - high-quality, comprehensive 3D seismic data
  - best-in-class technical computing infrastructure
  - maturing opportunities in the fastest timeframe
- We aim to test these plays through a drilling program over the next three years
  - drilling underway in Trinidad and Tobago
  - program accelerated by securing additional rig currently en route to Gulf of Mexico to drill in parallel

# Significant exploration potential in the next three years (value<sup>1</sup>, BHP Billiton share)

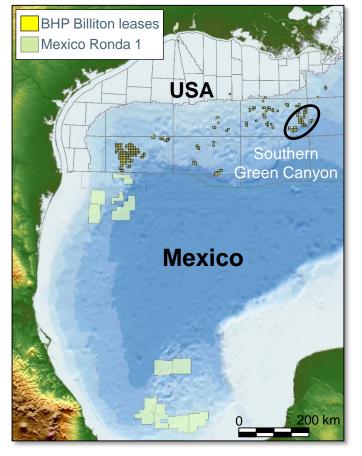




# Gulf of Mexico remains highly prospective

- We have a track record of successful exploration and operations in the Gulf of Mexico
- We continue to build our acreage position in the current low oil price environment
  - 91 blocks secured in past nine months with no well obligations
- Shenzi North exploration wells encountered hydrocarbons
  - assessing nearfield potential in our Southern Green Canyon production heartland
  - accelerated plan to further appraise the basin by drilling the Caicos well early in FY17
- Possible opportunities beyond Shenzi North
  - Paleogene and Cretaceous plays in the western Gulf of Mexico
  - continue to evaluate deepwater for potential access in Mexico

### Significant acreage offers tier 1 oil potential

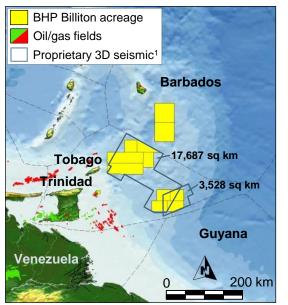




# First mover advantage in the Caribbean

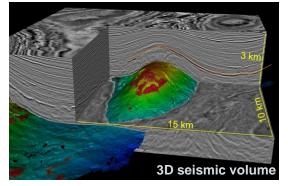
- We have built a dominant 'first mover' deepwater acreage position in Trinidad and Tobago, and Barbados
  - ~17,500 sq km across two plays
  - eleven blocks (nine in Trinidad and Tobago, and two in Barbados)
  - 60% to 100% BHP Billiton equity
- Safely completed largest seismic survey ever undertaken by an Independent Oil Company in FY14-15
- Ongoing evaluation of the high quality 3D seismic continues to support tier 1 potential
- Staged program to test three independent plays
  - stage 1: completed data acquisition and interpretation
  - stage 2: commenced first of 3 wells, LeClerc, spud in May 2016
  - stage 3: further 5 well drilling campaign

### Leading 'first-mover' acreage position





### **Trinidad and Tobago LeClerc prospect**



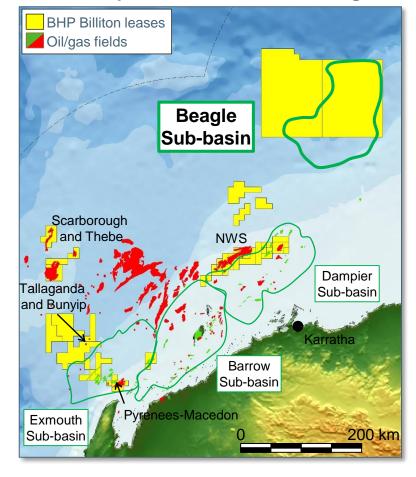




# Prospective position in Western Australia

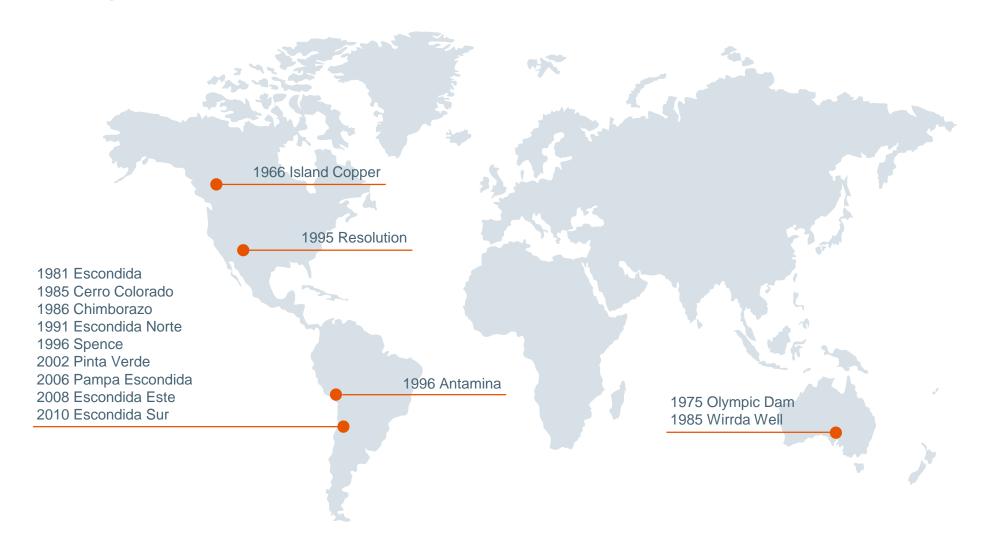
- We have accessed a dominant position over largely untested Northern Beagle sub-basin
  - farmed into two blocks totalling ~25,000 sq km
  - 55-60% working interest and operatorship
- >30,000 sq km of 3D seismic data accessed
- Sub-regional evaluation in progress
  - targeting Jurassic-aged play
  - drilling decision expected in FY17

### A dominant position in the Northern Beagle sub-basin





# A history of successful copper exploration



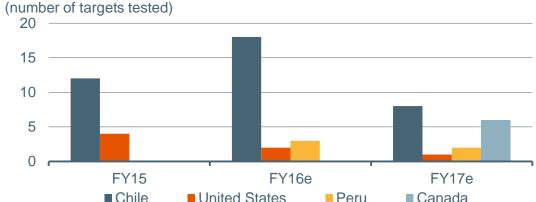


# Copper exploration remains a strategic priority

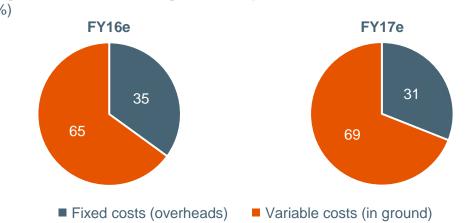
11

- · Safe, focused and disciplined programs
  - brownfield exploration has maximised our existing ore bodies
  - current focus on greenfield copper exploration with annual budget of >US\$60 million from FY16 to FY18
- >1.6 million hectares with >100 active projects in different stages
  - 102,000 and 41,000 additional hectares acquired in Peru and the South West US in FY16, respectively<sup>1</sup>
  - seeking partnerships with junior explorers to de-risk projects and secure future options
- Greenfield discoveries can deliver copper for US\$0.02 to US\$0.04 per pound
  - 44% increase in targets tested in FY16
  - reduced operating costs by 70% per metre drilled since 2013

### Increased drilling activity at prospective projects



### A greater focus on in ground expenditure

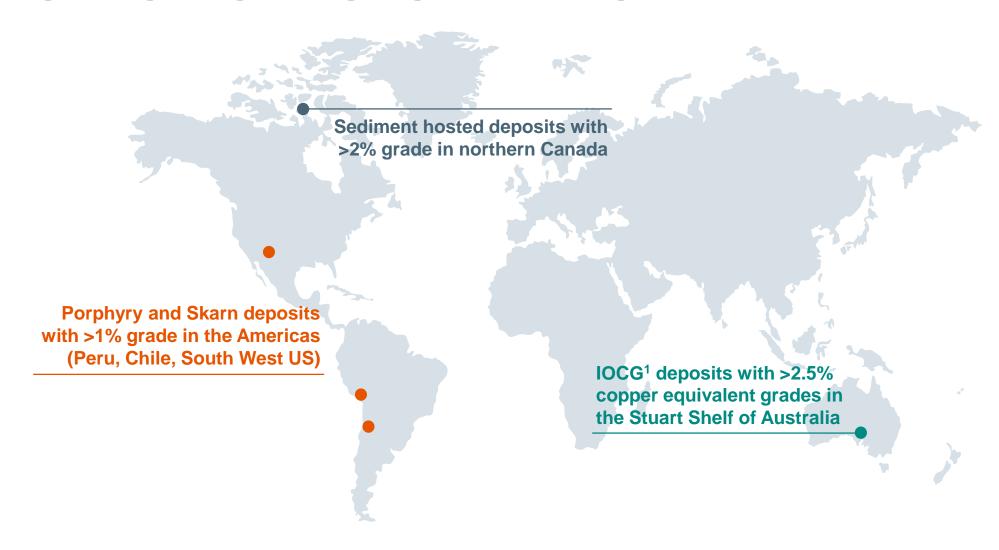




<sup>1.</sup> Subject to regulatory approvals.

Based on industry exploration costs and BHP Billiton analysis; considers discoveries with an identified resource ≥1 Mt of contained copper.

# Targeting large, high-grade, long-life, option-rich deposits

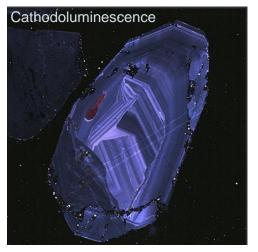


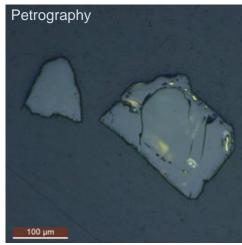


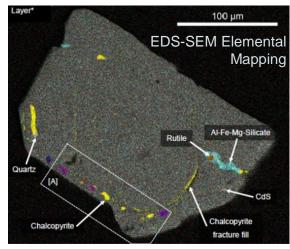
# The next generation of copper exploration

- We have a wide range of improvement initiatives
  - partnerships with Bristol and Wollongong Universities on determination of mineralisation
  - potential to leverage our Petroleum geoscience to identify prospective sediment-hosted-copper deposit basins
  - Centre of Excellence and increased team focus
- The use of technology will improve expenditure efficiency
  - drone mounted sensors allow greater coverage and improve safety
  - down-hole assay tool allows rapid, on-the-ground analysis and sampling
  - potential to apply Petroleum directional drilling techniques to Copper exploration

Improved mineral characterisation through partnerships and technology (determination of zircon mineralisation, Wollongong University)









# **Key themes**

### A focused exploration approach

- regional exploration teams supported by globally integrated geoscience expertise
- exploration investment through the cycle
- more targeted analysis has generated high-quality portfolio

### Targeting deep water oil in the Gulf of Mexico, Caribbean and Western Australia

- analysis of high-quality data underpins our prospects
- testing three basins over the next three years
- counter-cyclically securing additional acreage and rigs

### Pursuing greenfield copper discoveries with a focus on the Americas and Australia

- improvements in geoscience and technology are increasing drilling efficiency
- progressing potential opportunities in preferred deposit types
- seeking partnerships with junior explorers to de-risk projects and secure future options



# bhpbilliton