

OPERATIONS ACTIVITIES REPORT AND ASX APPENDIX 5B For The Quarter Ended 30 June 2016



Figure 1: View from Mereenie Camp

HIGHLIGHTS

- The recommendations outlined in the ACCC Inquiry into the East Coast Gas Market (reported in the last Quarterly Report) are being taken to the Council of Australian Governments (“COAG”) by the Federal Minister for Energy and Environment on 19 August 2016 following the electricity crisis in South Australian and Tasmania.
- A Gas Sales and Prepayment Agreement was signed with Macquarie Bank Limited for 5.2 PJs of pre-paid gas supplied over 3 years with up to an additional 3.5PJs of additional gas sales possible over 2 subsequent years. Immediate payment under this agreement for the 5.2PJs was received by Central.
- The final \$10 million acquisition payment was made to Santos for Central’s 50% interest in the Mereenie Oil & Gas Field.
- Central reached a majority of field personnel being locally employed in the quarter delivering on its policies:
 - Family values for working families
 - Northern Territory for Northern Territorians
 - Traditional values for Traditional Owners
 - Supporting local businesses
 - Payment of royalties to the Northern Territory Government

- Annual statutory plant inspections at Mereenie and Dingo carried out with Palm Valley providing gas to customers while plants were shut-down.
- Testing of the Stairway Sandstone at Mereenie from the previously drilled West Mereenie-15 continues free flowing gas at an average 1.1 million cubic feet per day (approximately 1.1 TJs/day) with a low nitrogen content of 2.6%.
- Cash balance at the end of the quarter was \$15.1 million.

MANAGING DIRECTOR'S REPORT TO SHAREHOLDERS FOR THE QUARTER

Central Petroleum ended the quarter in the strongest financial position ever with over \$15 million cash available after paying Santos the \$10 million final instalment on the acquisition of its 50% interest in the Mereenie oil and gas field. This completes our strategy commenced three years ago to transform the company from an explorer with small oil production to the largest onshore gas producer in the Northern Territory.

The strategic objective was to cause the Northern Territory to be interconnected with the east coast gas markets to take advantage of the tightening domestic gas market in 2018. This has been achieved with the award of the Northern Gas Pipeline ("NGP") to Jemena. The steel for this pipeline has been purchased, with delivery of the pipe to Tennant Creek anticipated to occur in September/October of this year. There is nearly 60 TJ/day (over 20 PJ p.a.) available to be contracted, with the Amadeus Basin producers being the only existing onshore producers with the potential of contracting this load. The east coast gas market is showing signs of tightening earlier than anticipated with spot prices in Victoria having reached an intra-day high of nearly \$45/GJ recently. The recent electricity shortage in South Australia and Tasmania is concentrating the policy makers' minds. For, in the words of the Federal Environment and Energy Minister Josh Frydenberg "*We need more gas supply and more gas suppliers*"⁽¹⁾. In our view, the most substantive barrier preventing our entry into the east coast market is the backhaul (i.e. no physical delivery beyond Mt Isa) tariffs on pipelines built around 20 years ago being characterised by the ACCC as monopoly pricing. The company believes that these high tariffs should be unsustainable if, as a result, there is economic dislocation in five of the six Australian states, quashing incentives for exploration and reserve development at the same time as starving east coast customers of competitive gas supplies.

If the present spot pricing signals are able to be equitably transmitted to gas producers so as to increase the supply of gas, Central has the potential to substantially increase supply into those states. The recent results of West Mereenie 15 in the Stairway Formation indicates that, with an appropriate ex-field price, a further 200 PJ plus of reserves could be available for the eastern states by the time of the commissioning of the NGP.

Further gas sales were consummated in the quarter with Macquarie for delivery after the NGP has commenced (or 1 January 2019). The sale by Power and Water Corporation ("PWC") of 31 TJ/day into the NGP has further tightened the Northern Territory gas market, removing a substantial overhang; meaning Central's opportunity to contract further gas sales is not wholly dependent on the east coast market.

Central recognises that its future is closely linked with Alice Springs. A year ago 93% of the Mereenie workforce was Fly-In Fly-Out ("FIFO"), thus depriving Alice Springs of a substantial potential economic benefit from our operations. Central, on assuming operatorship of that field, has worked tirelessly to reverse this position, consistent with our three prong employment philosophy, namely: (1) Family values for working families; (2) Northern Territory for Northern Territorians; and (3) Traditional values for Traditional Owners. This month we have achieved a major milestone in that now over half of our workforce is locally-based and 26% of our total workforce is indigenous. In addition, we have increased the local economic activity by over \$1.5 million annually. Central also produces the gas used to generate around 40 percent of Alice Springs' electricity. Alice Springs' and

Central's economic future are now interdependent. The company intends to further contribute to the economic wellbeing of Alice Springs.

To improve our exposure to rising prices and production, we eliminated our exposure to the Mereenie oil bonus to remove the economic dead spot to our expansion. We have seen the resignation of Tom Wilson from our board. Tom's knowledge of the Amadeus fields was invaluable as we implemented our gas strategy and I'd like to take this opportunity to acknowledge our appreciation of his contribution.

All-in-all, a most satisfying quarter.

Richard Cottee
Managing Director

(1) P. Coorey, 'Josh Frydenberg says coal on the decline and gas and renewables needed', Australian Financial Review, 28 July 2016, p. 1.

REVIEW OF OPERATIONS AND OTHER JOINT VENTURE ACTIVITIES FOR THE QUARTER ENDED 30 JUNE 2016 (“THE QUARTER”)

EXPLORATION/DEVELOPMENT ACTIVITIES:

Strategic Review

ATP 909, ATP 911 and ATP 912, Southern Georgina Basin – Queensland

(Joint Venture between CTP - 90% interest [Operator] and Total – 10% interest [earning])

Central and Total have suspended work this drilling season expecting to restart in March 2017, to minimise capital expenditure in times of low oil prices.

Santos Stage 2 Farmout – Southern Amadeus Basin, Northern Territory

The Operator (Santos) has completed analysis of integrated seismic, gravity, and historic well data and selection of line locations for Stage 2 in which recording is anticipated for mid-August 2016.

Central is actively reviewing data in these permits, seeking to upgrade a variety of exploration play types and targets, which could be prospective for hydrocarbons and/or helium.

Southern Amadeus Area	Total Santos Participating Interest after completion of Stage 1	Total Santos Participating Interest after completion of Stage 2
EP82 (excluding EP82 Sub-Blocks)	25%	40% (i.e. additional 15% earned)
EP105	25%	40% (i.e. additional 15% earned)
EP106	25%	40% (i.e. additional 15% earned)
EP112	25%	40% (i.e. additional 15% earned)

The joint venture’s exploration endeavours in this and surrounding permits will focus on maturing large sub-salt leads to drillable status by acquiring further seismic in Phase 2. The primary reservoir objective is the Heavitree Quartzite. Secondary reservoir objectives in the Neoproterozoic units include the Areyonga Fm and Pioneer Ss which are gas bearing in the Ooraminna field.

EP 115 (includes EP115 North West Mereenie Block NMB), Northern Territory

A further review of the seismic, gravity and magnetic data was completed in the period, resulting in an inventory of leads and prospects. Play types and leads are also being developed for the under-explored section underlying the proven Larapintine system, which is believed prospective for gas.

Other Exploration and Application Areas

No significant developments occurred in Central’s other exploration and application areas during the quarter. However, Central continues to work with stakeholders and progress discussions pertaining to grant of application areas and rationalisation of low prospectivity areas.

PRODUCTION ACTIVITIES:

Mereenie Oil and Gas Field (OL4 and OL5) – Northern Territory

(CTP-50% interest [Operator], Santos-50% interest)

During the Quarter:

- Central continued to work extensively on the Development Planning for Mereenie to provide additional supply into the Northern Territory or the Northern Gas Pipeline (NGP) in 2018. A brief summary of the work done to date is as follows:
 - Continue the development of the Static model of the field taking into account the four main identified hydrocarbon bearing formations.
 - Continue to refine the Dynamic model of the entire field focusing on future gas supply including thorough history matching exercise.
 - Identify key production areas in the field concentrating on programs for the optimisation of the existing P1 and P3 Gas caps.
 - Identifying large volumes of Contingent Resources in the Stairway and P4 formations. Followed by planning for operational programs for the conversion of these Contingent resources to Reserves. One Stairway completed well was put on an extended production test to ascertain long term deliverability. Upon successful completion of the test opportunities will be identified for dedicated and optimised Stairway production
 - Continue preparations of detailed cost estimates for the surface facilities required to support various contracted gas volumes to meet future supply into the markets.
 - Continue preparations of cost estimates for the sub-surface programs; testing, drilling and well completions required to support various contracted gas volumes to meet future supply into the markets.
- Central continued to increase contracts and employment opportunities in the Northern Territory for Northern Territorians and Traditional Owners and has reached 50% local employment.
- Central continues to review all operations critical documentation, Process Flow Diagrams and Piping and Instrument Diagrams for currency and making changes where required to ensure all operations are conducted in compliance with the appropriate State, Territory and Federal legislation requirements.

Health, Safety and the Environment

- Central operated Mereenie without a lost time injury (LTI) or any recordable or reportable safety incident.
- Central operated Mereenie without a recordable or reportable environmental incident.
- Central rolled out various safety programs and initiatives including its Permit to Work (PTW), Job Safety Analysis (JSA) and its Take 5 safety programs.
- Central had its Field Environment Management Plan accepted by the Northern Territory Department of Mines and Energy (compliant with new legislation).
- Central appointed the highly regarded environmental specialists, Low Ecological Services, from Alice Springs to be our independent auditor for environmental compliance. Low Ecological services conducted its first site inspection with no major non compliances recorded.
- Low Ecological services have also been contracted to monitor compliance with Field Environment Management Plan.

- Central continues the close out of operations transition projects. Projects such as the removal of a surface pond, improvements to road construction to reduce erosion, working with Traditional Owners to reduce the impact of wild animals and improving land farm activities have all had a positive impact on the environment.



Figure 2: Gosse's Bluff meteor impact crater between Palm Valley and Mereenie fields.



Figure 3: Mereenie; Crude oil tank at night.



Figure 4: Sunrise over Mereenie

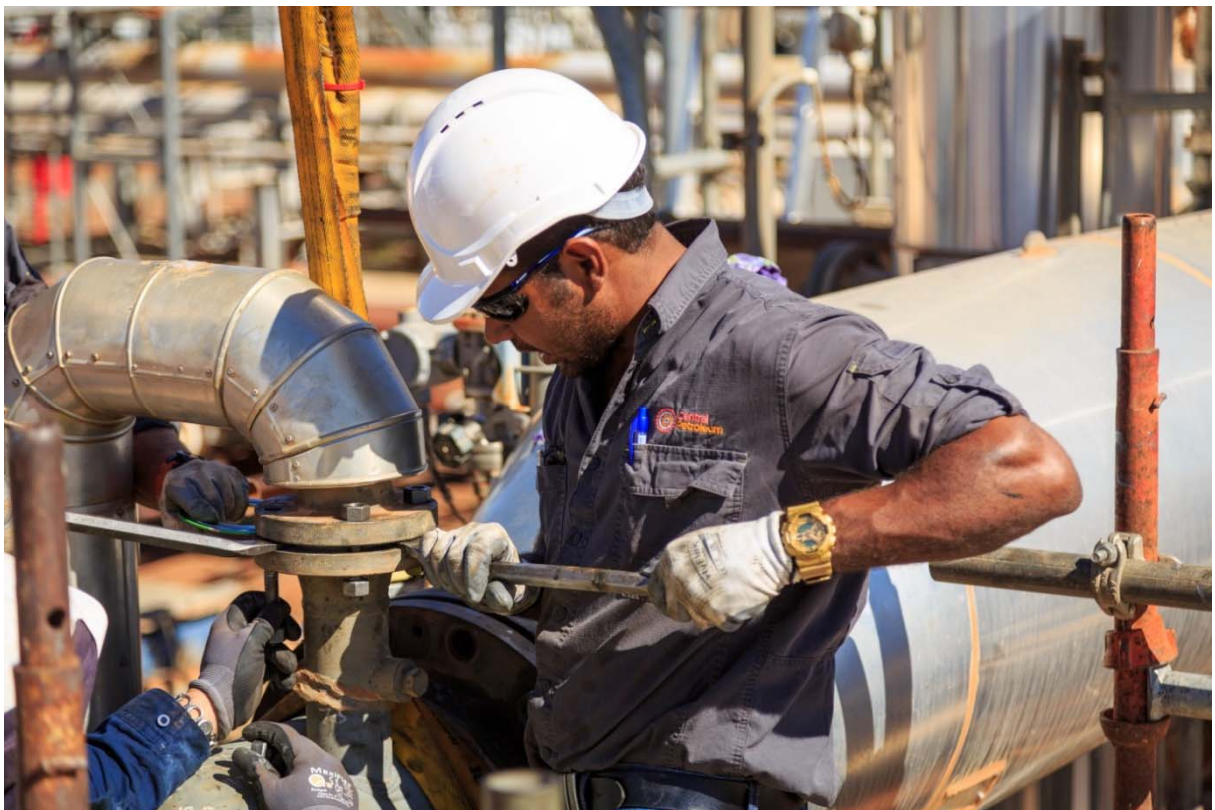


Figure 5: Mereenie annual maintenance shutdown, 2016

Dingo Gas Field (L7) and Dingo Pipeline (PL30) – Northern Territory (CTP – 100% Interest)

During the Quarter:

- Sales peaked at 4,535 GJ per day, a new facility and field record.
- Central renegotiated several service contracts to reduce operating costs at Dingo.
- Central continued to increase contracts and employment opportunities in the Northern Territory for Northern Territorians and Traditional Owners. Much of the Dingo staffing is now based in Alice Springs.



Figure 6: Dingo; Annual maintenance shutdown, 2016

Health, Safety and the Environment

- Central operated Dingo without a recordable or reportable environmental, safety or lost time incident (LTI) during all phases from construction, commissioning and ongoing operations.
- Central rolled out various safety programs and initiatives including its Permit to work (PTW), Job Safety Analysis (JSA) and its Take 5 safety programs.

Palm Valley Gas Field (OL3) – Northern Territory (CTP - 100% Interest)

Palm Valley was brought on line to provide our customers with gas while the Dingo and Mereenie plants were shut-down for annual maintenance.

Surprise Production License (L6) – Northern Territory (CTP - 100% Interest)

Surprise West remained shut-in during the quarter. The well has been temporarily shut-in to gather pressure data to assess the re-charge potential of the field. Should oil prices recover significantly, production can re-commence after assessing the pressure build-up.

INTERESTS IN PETROLEUM PERMITS AND LICENCES AT 30 JUNE 2016

Petroleum Permits and Licences Granted

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EP 82 (excl. EP 82 Sub-Blocks) ¹	Amadeus Basin NT	Santos	60	60	Santos	40
EP 82 Sub-Blocks	Amadeus Basin NT	Central	100	100		
EP 93	Pedirka Basin NT	Central	100	100		
EP 97 ³	Pedirka Basin NT	Central	100	0		
EP 105 ¹	Amadeus/Pedirka Basin NT	Santos	60	60	Santos	40
EP 106 ¹	Amadeus Basin NT	Santos	60	60	Santos	40
EP 107	Amadeus/Pedirka Basin NT	Central	100	100		
EP 112 ¹	Amadeus Basin NT	Santos	60	60	Santos	40
EP 115 (excl. North Mereenie Block)	Amadeus Basin NT	Central	100	100		
EP 115 North Mereenie Block	Amadeus Basin NT	Santos	60	60	Santos	40
EP 125	Amadeus Basin NT	Santos	30	30	Santos	70
OL 3 (Palm Valley)	Amadeus Basin NT	Central	100	100		
OL 4 (Mereenie)	Amadeus Basin NT	Central	50	50	Santos	50
OL 5 (Mereenie)	Amadeus Basin NT	Central	50	50	Santos	50
L 6 (Surprise)	Amadeus Basin NT	Central	100	100		
L 7 (Dingo)	Amadeus Basin NT	Central	100	100		
RL 3 (Ooraminna)	Amadeus Basin NT	Central	100	100		
RL 4 (Ooraminna)	Amadeus Basin NT	Central	100	100		
ATP 909 ¹	Georgina Basin QLD	Central	90	90	Total	10
ATP 911 ¹	Georgina Basin QLD	Central	90	90	Total	10
ATP 912 ¹	Georgina Basin QLD	Central	90	90	Total	10

Petroleum Permits and Licences under Application

Tenement	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
EPA 92	Lander Trough NT	Central	100	100		
EPA 111 ²	Amadeus Basin NT	Central	100	100		
EPA 120	Amadeus Basin NT	Central	100	100		
EPA 124 ²	Amadeus Basin NT	Central	100	100		
EPA 129	Lander Trough NT	Central	100	100		
EPA 130	Pedirka Basin NT	Central	100	100		
EPA 131	Pedirka Basin NT	Central	100	100		
EPA 132	Georgina Basin NT	Central	100	100		
EPA 133	Amadeus Basin NT	Central	100	100		
EPA 137	Amadeus Basin NT	Central	100	100		
EPA 147	Amadeus Basin NT	Central	100	100		
EPA 149	Amadeus Basin NT	Central	100	100		
EPA 152	Amadeus Basin NT	Central	100	100		
EPA 160	Lander Trough NT	Central	100	100		
EPA 296	Lander Trough NT	Central	100	100		
PELA 77 ⁴	Pedirka Basin SA	Central	100	100		

Pipeline Licences

Pipeline Licence	Location	Operator	CTP Consolidated Entity		Other JV Participants	
			Registered Interest (%)	Beneficial Interest (%)	Participant Name	Beneficial Interest (%)
PL 2	Amadeus Basin NT	Central	50	50	Santos	50
PL 30	Amadeus Basin NT	Central	100	100		

Notes

- Santos' and Total's right to earn and retain participating interests in the permit is subject to satisfying various obligations in their respective farmout agreement. The participating interests as stated assume such obligations have been met, otherwise may be subject to change.*
- Central has granted Santos the right to acquire a 50% interest in EPA 111 and EPA 124.*
- On 20 June 2016 Central submitted an application to the NT Department of Mines and Energy for consent to surrender Exploration Permit 97.*
- On 12 July 2016 Central submitted a notice to the SA Department of State Development surrendering all rights and interests in PELA 77.*

CORPORATE:

Cash Position

The Company began the Quarter with \$17.0 million in cash and at 30 June 2016 held \$15.1 million. Both cash positions are inclusive of the Company's share of cash held in Joint Venture bank accounts.

During the quarter the Company received gross proceeds of \$13 million from Macquarie Bank Limited under the Gas Sales and Prepayment Agreement. The gross proceeds were partly offset by amounts paid for removal of exposures to the Mereenie Production Bonus resulting in future savings for Central.

A \$10 million deferred consideration payment was paid to Santos in June in respect of the Mereenie acquisition, along with \$0.3 million in funding Santos' share of the Stage1 NGP appraisal works. A final balancing payment of \$3.3 million was made to Santos in July 2016 in accordance with the sale and purchase agreement.

Cash received from oil and gas sales and other revenue for the Quarter totalled \$5.8 million.

During the Quarter the Company made a principal repayment in respect of its expanded loan facility with Macquarie Bank amounting to \$1 million. In addition, quarterly interest payments totalling \$1.7 million were made.

Operating cash outflows for the Quarter included Production related expenditure of \$2.5 million and net administration costs of \$1.0 million. Operating cash outflow also included \$0.7 million of exploration/appraisal payments related mainly to Stage 1 of the NGP field appraisal and reserves upgrade project.

The Company constantly reviews its costs in order to prudently manage its cash position.

Issued Securities of the Company

At 30 June 2016 the Company had 433,197,647 ordinary shares on issue, 10,122,293 share rights expiring on various dates and 68,660,952 unlisted options exercisable at various prices and with various expiry dates.

During the quarter, a total of 972,547 share rights previously granted to employees were cancelled and 40,000 unlisted options expired.

Richard Cottee



Managing Director

29 July 2016

General Legal Disclaimer

As new information comes to hand from data processing and new drilling and seismic information, preliminary results may be modified. Resources estimates, assessments of exploration results and other opinions expressed by the Company in this announcement or report have not been reviewed by any relevant joint venture partners, therefore those resource estimates, assessments of exploration results and opinions represent the views of the Company only. Exploration programmes which may be referred to in this announcement or report may not have been approved by relevant Joint Venture partners in whole or in part and accordingly constitute a proposal only unless and until approved.

This document may contain forward-looking statements. Forward looking statements are only predictions and are subject to risks, uncertainties and assumptions which are outside the control of the Company. These risks, uncertainties and assumptions include (but are not limited to) commodity prices, currency fluctuations, economic and financial market conditions in various countries and regions, environmental risks and legislative, fiscal or regulatory developments, political risks, project delay or advancement, approvals and cost estimates. Actual values, results or events may be materially different to those expressed or implied in this document. Given these uncertainties, readers are cautioned not to place reliance on forward looking statements. Any forward looking statement in this document is valid only at the date of issue of this document. Subject to any continuing obligations under applicable law and the ASX Listing Rules, or any other Listing Rules or Financial Regulators' rules, the Company and its subsidiaries and each of their agents, directors, officers, employees, advisors and consultants do not undertake any obligation to update or revise any information or any of the forward looking statements in this document if events, conditions or circumstances change or that unexpected occurrences happen to affect such a statement. Sentences and phrases are forward looking statements when they include any tense from present to future or similar inflection words, such as (but not limited to) "forecast", "believe," "estimate," "anticipate," "plan," "predict," "may," "hope," "can," "will," "should," "expect," "intend," "is designed to," "with the intent," "potential," the negative of these words or such other variations thereon or comparable terminology, may indicate forward looking statements.

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Appendix 5B

Mining exploration entity quarterly report

Introduced 01/07/96 Origin Appendix 8 Amended 01/07/97, 01/07/98, 30/09/01, 01/06/10, 17/12/10

Name of entity

Central Petroleum Limited

Quarter ended ("current quarter")

ABN

72 083 254 308

30 June 2016

Consolidated statement of cash flows

	Current quarter \$A'000	Year to date \$A'000
Cash flows related to operating activities		
1.1 Receipts from product sales and related debtors	5,814	22,551
Receipts from Take or pay contracts	-	4,124
1.2 Payments for		
(a) exploration & evaluation	(726)	(4,318)
(b) development [see 1.8(b)]		
(c) production	(2,523)	(12,260)
(d) administration	(1,016)	(6,256)
(e) restructure and elimination of future contingent commitments (one-off)	(1,725)	(1,725)
1.3 Dividends received	-	-
1.4 Interest and other items of a similar nature received	76	239
1.5 Interest and other costs of finance paid	(1,726)	(7,298)
1.6 Income taxes paid	-	-
1.7 (a) Other income	-	-
(b) R&D refunds	-	4,073
Net Operating Cash Flows	(1,826)	(870)
Cash flows related to investing activities		
1.8 Payment for purchases of:		
(a) prospects		
(b) development & other fixed assets	(344)	(1,832)
(c) Interest in Mereenie joint operations	(10,305)	(47,073)
1.9 Proceeds from sale of:		
(a) prospects	-	-
(b) equity investments	-	-
(c) other fixed assets	-	354
1.10 Contributions from Joint Venture Partners	-	-
1.11 Loans repaid by other entities	-	-
1.12 Other – deposits (paid)/received	41	102
Net investing cash flows	(10,608)	(48,449)

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

1.13	Total operating and investing cash flows (carried forward)	(12,434)	(49,319)
Cash flows related to financing activities			
1.14	Proceeds (net) from issues of shares, options, etc.	-	11,516
1.15	Proceeds from sale of forfeited shares	-	-
1.16	Proceeds from borrowings and other financing arrangements	11,725	53,025
1.17	Repayment of borrowings	(1,172)	(3,622)
1.18	Dividends paid	-	-
1.19	Other (provide details if material)	-	-
	Net financing cash flows	10,553	60,919
	Net increase (decrease) in cash held	(1,881)	11,600
1.20	Cash at beginning of quarter/year to date	16,997	3,516
1.21	Exchange rate adjustments to item 1.20	-	-
1.22	Cash at end of quarter	15,116	15,116

Payments to directors of the entity and associates of the directors
Payments to related entities of the entity and associates of the related entities

		Current quarter \$A'000
1.23	Aggregate amount of payments to the parties included in item 1.2	237
1.24	Aggregate amount of loans to the parties included in item 1.10	-

1.25 Explanation necessary for an understanding of the transactions

Includes directors fees, salaries of executive directors, superannuation, and consulting fees paid to directors or director related entities.

Non-cash financing and investing activities

2.1 Details of financing and investing transactions which have had a material effect on consolidated assets and liabilities but did not involve cash flows

Nil

2.2 Details of outlays made by other entities to establish or increase their share in projects in which the reporting entity has an interest

Nil

+ See chapter 19 for defined terms.

Financing facilities available

Add notes as necessary for an understanding of the position.

	Amount available (unused) \$A'000	Amount used \$A'000
3.1 Loan facilities - Macquarie	-	87,809
3.2 Credit standby arrangements	-	-

Estimated cash outflows for next quarter

	\$A'000
4.1 Exploration and evaluation (net)	851
4.2 Development	
4.3 Production expenses before forecast revenue generated from oil and gas activities	3,677
4.4 Administration	2,143
Total	6,671

Reconciliation of cash

Reconciliation of cash at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts is as follows.

	Current quarter \$A'000	Previous quarter \$A'000
5.1 Cash on hand and at bank	9,459	12,371
5.2 Deposits at call	-	-
5.3 Bank overdraft	-	-
5.4 Joint arrangements	676	2,250
5.5 Debt funding account for Macquarie Finance Facility ¹	4,981	2,376
Total: cash at end of quarter (item 1.22)	15,116	16,997

¹ Funds available for permitted uses under the Macquarie facility including debt servicing and operating costs

+ See chapter 19 for defined terms.

Changes in interests in petroleum and mining tenements

	Tenement reference	Nature of interest (note (2))	Interest at beginning of quarter	Interest at end of quarter
6.1	Interests in petroleum and mining tenements relinquished, reduced or lapsed	See Ops Report for Detailed List of Tenements Held		
6.2	Interests in petroleum tenements acquired or increased	See Ops Report for Detailed List of Tenements Held		

Issued and quoted securities at end of current quarter

Description includes rate of interest and any redemption or conversion rights together with prices and dates.

	Total number	Number quoted	Issue price per security (see note 3) (cents)	Amount paid up per security (see note 3) (cents)
7.1	Preference securities <i>(description)</i>			
7.2	Changes during quarter (a) Increases through issues (b) Decreases through returns of capital, buy-backs, redemptions			
7.3	*Ordinary securities	433,197,647	433,197,647	

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

7.4	Changes during quarter				
	(a) Increases through issues				
	(b) Increases through conversion of options				
	(c) Decreases (details)				
7.5	+Convertible debt securities <i>(description)</i>				
7.6	Changes during quarter				
	(a) Increases through issues				
	(b) Decreases through securities matured, converted				
7.7	Options/Rights <i>(description)</i>			<u>Exercise price</u>	<u>Expiry date</u>
	- Unlisted Options	68,660,952	-	Various \$0.20 to \$0.65	Various 20/7/16 to 1/9/19
	- Unlisted Employee share Rights	10,122,293	-	-	Various 23/9/20 to 9/2/21
7.8	Issued during quarter				
	- Unlisted Options	-	-	-	
	- Unlisted Employee Share Rights	-	-	-	
7.9	Exercised during quarter				
	- Unlisted	-	-	-	-

+ See chapter 19 for defined terms.

Appendix 5B
Mining exploration entity quarterly report

7.10	Cancelled during quarter				
	- Unlisted Options (expired)	40,000	-	\$0.60	12/5/16
	- Unlisted Employee Share Rights (cancelled)	972,547	-	-	30/6/16
7.11	Debentures (totals only)				
7.12	Unsecured notes (totals only)				

Compliance statement

- 1 This statement has been prepared under accounting policies which comply with accounting standards as defined in the Corporations Act or other standards acceptable to ASX.
- 2 This statement does ~~not~~ ^{not} (delete one) give a true and fair view of the matters disclosed.



Sign here: Date: 29 July 2016

(Joint Company Secretary)

Print name:Joseph Morfea.....

Notes

- 1 The quarterly report provides a basis for informing the market how the entity's activities have been financed for the past quarter and the effect on its cash position. An entity wanting to disclose additional information is encouraged to do so, in a note or notes attached to this report.
- 2 The "Nature of interest" (items 6.1 and 6.2) includes options in respect of interests in mining tenements acquired, exercised or lapsed during the reporting period. If the entity is involved in a joint venture agreement and there are conditions precedent which will change its percentage interest in a mining tenement, it should disclose the change of percentage interest and conditions precedent in the list required for items 6.1 and 6.2.

+ See chapter 19 for defined terms.

- 3 **Issued and quoted securities** The issue price and amount paid up is not required in items 7.1 and 7.3 for fully paid securities.

- 4 The definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report.