COUNTY INTERNATIONAL LIMITED
ABN 40 149 136 783
ASX Preliminary final report – 30 June 2016

This preliminary yearly report is for the twelve months ended 30 June 2016. The previous corresponding period is the year to 30th June 2015.

The information in this report should be read in conjunction with the most recent annual financial report.

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COUNTY INTERNATIONAL LIMITED
YEAR ENDED 30 JUNE 2016
RESULTS FOR ANNOUNCEMENT TO THE MARKET

	Increase/(Decrease)			**2016**	**2015**
Revenue from ordinary activities	($12,231)	(83%)	to	$2,497	$14,728
Loss from ordinary activities before tax attributable to members	($10,149,439)	(93%)	to	($747,225)	($10,896,664)
Loss from ordinary activities after tax attributable to members	($10,149,439)	(93%)	to	($747,225)	($10,896,664)
Loss for the period attributable to members	($10,149,439)	(93%)	to	($747,225)	($10,896,664)

Additional dividend/distribution information

Details of dividends/distributions declared or paid during or subsequent to the year ended 30 June 2016 are as follows:

Dividends/distributions	Amount per security	Franked amount per security
Final dividend	Nil	Nil
Interim dividend	Nil	Nil

The Board has resolved that no dividend will be paid for the year ended 30 June 2016.

Record date for determining entitlements to the dividend | N/A

COMMENTARY

The last twelve months have seen a continuation of the difficult environment for the world coal industry caused by a combination of oversupply from projects established during the high demand years and reduced demand brought about by the strategic move by long-established thermal coal users towards renewable energy sources. However, while coal-fired generation is facing the headwinds of oversupply and increased competition, it is important to understand that it is still and for the foreseeable future will remain, a key ingredient in the fuel mix for power generation. This is underscored by recent commentary, where it has been stated that Japan is building new, modern coal fired generators to replace its ageing nuclear generation capacity. Power generation using unreliable, fluctuating, renewable sources cannot stand alone (a fact realised recently by the South Australian government) meaning that traditional sources are still needed.

During the recent "boom" years of coal demand, export opportunities from the US North West coast were inhibited by a lack of port capacity, prompting the expansion of some existing facilities and the proposed construction of a number of coal ports in Washington and Oregon with a total additional export capacity of over 75mtpa, all of which was spoken for by large, established US coal mining companies. The slow-down in global demand had two outcomes. First, it relieved the pressure to the point where existing ports went from over to under-utilised and are now operating at less than full capacity and second, it saw the proposed new ports, which were well down the approval path, continue the process with the view that demand would return and the capacity would be needed. Had this situation remained and the loaders been ultimately constructed, the new capacity brought on by these facilities would have serviced the market for many years to come.

However, in FY2016 the industry saw the demise of two of the port projects that made up part of the 75mtpa+ of proposed new capacity. These were the Gateway Pacific coal loader, the largest and only deep water (Capesize vessel capable) project at over 45mtpa located at Cherry Point, north of Seattle, Washington and the Port of Morrow project, a relatively small barge-to-ship trans-loading facility proposed for the Columbia River in Oregon. The proposals both failed due to an inability to secure a permit from the regulatory authorities. County has maintained close contact with coal producers in the US north west who have lost domestic markets through the US program to phase out coal-fired power generation, as well as potash producers in the region. Management believes there is strong demand for access to north west Pacific coast bulk loading facilities to provide access to export opportunities for those businesses.

County management believes that:

a) There is a market imperative for a bulk ship-loading port on the US North West coast:

- The US focus on phasing out coal-fired power generation has led to a glut in availability of export quality domestic coal in Western USA resulting in an increasing demand for supply routes into the Asian export markets.
- Albeit at a slower rate than the past, Asia is still building coal fired power stations to service growth.
- The supply risk associated with Asia's existing suppliers, Indonesia and Australia, has increased and has caused buyers to look for opportunities to diversify.

b) There is capacity in the market for a bulk ship-loading port on the US North West coast:

- The failure of some of the proposed US West Coast ports to secure the necessary approvals has significantly enhanced the economic viability of any port that can be approved.
- The Wyoming government has passed legislation to financially support any port project that can provide access for Powder River Valley (PRB) coal to the Asian markets.

c) If environmental impact in the port region can be minimised it improves the likelihood that a port project can be approved:

- County's port project is not exposed to some of the issues faced by other port proponents where approval has been denied.

d) A bulk loading facility should be capable of handling any bulk product:

- County has talked to producers and is proposing a facility capable of handling coal, potash and timber products.
- While no specific contact has been made, County believes an efficient west coast port will attract other potential users such as grain.

BULK EXPORT FACILITY

PRB coal is appealing from a coal quality perspective, due to its low sulphur content and it, together with coals from other western US states, provides a diversified energy source for Asian buyers to mitigate the increasing risk of long-term reliance on Australia and Indonesia. The nature of the resources (shallow, thick seams amenable to open cut mining technology) coupled with the relatively low labour and materials costs, allows PRB coal to be competitive into Asia, in spite of the relatively large mine-to-port transport distance.

Looking at these issues, County International has determined the strategy for a successful, profitable US based bulk materials export business lies in:

a) Limiting expenditure on our previously identified resources in the PRB;

b) Developing a bulk ship-loading facility capable of efficiently loading 20mtpa of coal into Panamax sized vessels or larger;

c) Having access to third party coal that can ensure a fully utilized, economic port facility to service Asian markets; and

d) Having port loading capacity for other bulk products, both to offset the cyclic nature of the export coal business and to ensure maximum utilization of the infrastructure required for the port.

In early 2015, County commenced an in-depth focus on a particular site in North West USA that it believes provides an excellent opportunity for the construction of a major, multi-product bulk ship-loading facility. The area identified for this terminal is on a brownfields industrial site and while the water depth is not sufficient for Panamax sized vessels (60,000 DWT), County believes the technology is available to provide efficient, environmentally safe, ship loading capacity for this sized ship and potentially even larger ships without the need for major dredging. This technology will considerably limit the potential for any adverse environmental impact from the proposed facility, while bringing positive economic activity to the region where the facility will be located.

The Company, through a corporate entity established specifically for the purpose, is pursuing the approvals for the construction of a port facility to export bulk products to Asia. County currently holds 30% of this vehicle but subject to a number of milestones being achieved and through a series of steps, including incremental funding, County has the opportunity to own an 85% share in the project.

After identifying the opportunity, County International engaged two international engineering companies, the first to examine the feasibility of constructing and operating a large, multi-product bulk ship-loading port on the identified site and the second to advise on the state of demand and supply for bulk products such as grain, potash, LNG and timber products sourced from within an economic distance of the North American west coast.

The preliminary report on the feasibility of construction was generally positive, stating that the rail access plan was sound, the site was well located and excellent for the purpose proposed but the arrangements planned at that time for the shipping itself could be a challenge due to seasonal tidal issues and dredging requirements. Rather than spend time and effort trying to improve the existing shipping method, County took the decision to mitigate the issues of tide and dredging by adopting an alternative innovative technological approach. As a result, County now holds an exclusive right with a barge manufacturer to use their technology on the US North West coast. This technology, which uses shallow draft, fully covered, self-docking barges for port side loading and trans-shipment to large ships off the coast, could potentially remove many of the environmental issues, which may otherwise arise. It would also allow for the utilization of Cape-sized vessels where, even with dredging, the maximum dock-loaded vessel size would be Panamax. It should be noted that the barge system, while adopting fairly new technology has already been in operation in a number of locations. In particular, it is innovative with respect to its efficiency and environmental focus.

County considered becoming a rail operator with the capability of delivering product to the port in order to assist in the port approval and development process. This has led the Company to pursue a number of rail ownership opportunities during F2016 but after an extensive search, County's management considered that all potential opportunities to secure a rail business had been exhausted. A new direction has now been taken to bring an existing rail operator into the business as a partner. Discussions with possible candidates has commenced with positive initial results.

FINANCIAL POSITION

As detailed above, the world coal industry continues to be difficult. In light of this fact, the Board believes it is prudent to regularly reassess the value of the Company's coal rights, freehold property and capitalised exploration and evaluation expenditure. To this end, the Board further impaired these assets by $67,530 during the year ended 30th June 2016. It is noted that coal prices have recovered recently.

During the financial year the Company raised $0.47 million through a rights issue and sold a non-core land asset to provide additional working capital.

The Company has sufficient cash reserves to continue executing the early phases of its business strategy. The Board, including the Managing Director and a number of the Company's key advisors, continue to receive no remuneration.

No further work is planned on County International's coal projects in the PRB in the immediate future. County International has previously announced some 730 million tonnes of JORC coal resource in its exploration areas in Wyoming's PRB.

COAL RESOURCE SUMMARY

A summary of County International's current Coal Resources are contained in the following table.

Prospect	JORC Inferred Coal Resource	JORC Indicated Coal Resource	JORC Measured Coal Resource	Total JORC Coal Resource
Shell Creek Coal Project	59 Mt	17 Mt	344 Mt	420 Mt
Miller Coal Project	-	-	310 Mt	310 Mt
Total JORC Coal Resource	59 Mt	17 Mt	654 Mt	730 Mt

Notes: (a) The information in the table "JORC-Compliant Coal Resources" is based on Independent Geologist's Report, Aqua Terra Consultants Inc., October 2012. The information in this table that relates to Geology, Exploration results and Mineral resources is based on information compiled by Steven J Stresky, who is a member of the American Institute of Professional Geologists, and a full time employee of Aqua Terra Consultants Inc. (the geology consultants to County International). Mr Stresky has sufficient experience which is relevant to the style of deposit under consideration and to the activity he is undertaking to qualify as a "Competent Person" as defined in the 2004 Edition of the "Australasian Code for Reporting of Exploration Results, Mineral Resource and Ore Reserves". Mr Stresky consents to the inclusion in the report of the matters based on the information in the form and context in which it appears. This information was prepared and first disclosed under the JORC Code 2004. It has not been updated since to comply with the JORC Code 2012 on the basis that the information has not materially changed since it was last reported.

PRELIMINARY CONSOLIDATED STATEMENT OF PROFIT OR LOSS FOR THE YEAR ENDED 30 JUNE 2016

	2016 $	2015 $
Interest revenue	2,497	14,728
Realised loss on sale of freehold property	(177,354)	-
Fair value decrement on assets held for resale	(143,152)	-
Impairment of coal rights and freehold property	(67,530)	(9,871,376)
Administration, development and corporate expenses	(360,938)	(1,039,967)
Interest paid	(748)	(49)
Loss before income tax expense	**(747,225)**	**(10,896,664)**
Income tax expense	-	-
Loss for the period	**(747,225)**	**(10,896,664)**
Basic earnings per share (cents per share)	**(0.40)**	**(11.57)**
Diluted earnings per share (cents per share)	**(0.40)**	**(11.57)**

The accompanying notes form part of these financial statements

PRELIMINARY CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME
FOR THE YEAR ENDED 30 JUNE 2016

	2016 $	2015 $
Loss	(747,225)	(10,896,664)
Items that may be classified subsequently to the income statement		
Other comprehensive income:		
Foreign exchange translation difference for foreign operations	88,406	1,517,170
Other comprehensive income for the period	88,406	1,517,170
Total comprehensive loss attributable to members of the parent entity	**(658,819)**	**(9,379,494)**

The accompanying notes form part of these financial statements

PRELIMINARY CONSOLIDATED STATEMENT OF FINANCIAL POSITION AS AT 30 JUNE 2016

	2016 $	2015 $
Assets		
Current Assets		
Cash and cash equivalents	625,246	245,114
Trade and other receivables	5,476	41,714
Assets held for resale	511,787	1,168,418
Total Current Assets	**1,142,509**	**1,455,246**
Non-Current Assets		
Coal rights and capitalised exploration and evaluation expenditure	593,080	637,200
Interest in joint venture	530,165	431,907
Property, plant and equipment	97	650
Total Non-Current Assets	**1,123,342**	**1,069,757**
Total Assets	**2,265,851**	**2,525,003**
Liabilities		
Current Liabilities		
Trade and other payables	25,516	86,951
Total Current Liabilities	**25,516**	**86,951**
Non-Current Liabilities		
Trade and other payables	-	-
Total Non-Current Liabilities	**-**	**-**
Total Liabilities	**25,516**	**86,951**
Net Assets	**2,240,335**	**2,438,052**
Equity		
Issued Capital	16,515,212	16,054,410
Reserves	2,925,967	2,837,261
Accumulated losses	(17,200,844)	(16,453,619)
Total Equity	**2,240,335**	**2,438,052**

The accompanying notes form part of these financial statements

PRELIMINARY CONSOLIDATED STATEMENT OF CHANGES IN EQUITY FOR THE YEAR ENDED 30 JUNE 2016

	Issued Capital	Foreign Currency Translation Reserve	Share Option Reserve	Accumulated Losses	Total
	$	$	$	$	$
Balance at 1 July 2014	**16,054,410**	**840,091**	**320,000**	**(5,556,955)**	**11,657,546**
Loss attributable to members	-	-	-	(10,896,664)	(10,896,664)
Share option reserve on recognition of remuneration options	-	-	160,000	-	160,000
Total other comprehensive income for the year	-	1,517,170	-	-	1,517,170
Balance at 30 June 2015	**16,054,410**	**2,357,261**	**480,000**	**(16,453,619)**	**2,438,052**
Balance at 1 July 2015	**16,054,410**	**2,357,261**	**480,000**	**(16,453,619)**	**2,438,052**
Issue of shares (net of issue costs)	460,802	-	-	-	460,802
Share option reserve on recognition of remuneration options	-	-	300	-	300
Loss attributable to members	-	-	-	(747,225)	(747,225)
Total other comprehensive income for the year	-	88,406	-	-	88,406
Balance at 30 June 2016	**16,515,212**	**2,445,667**	**480,300**	**(17,200,844)**	**2,240,335**

The accompanying notes form part of these financial statements

PRELIMINARY CONSOLIDATED STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED 30 JUNE 2016

	2016 $	2015 $
Cash flows from operating activities		
Receipts from customers	-	-
Payments to suppliers and employees (inclusive of GST)	(357,782)	(745,878)
Interest received	2,497	16,704
Coal bond released	39,234	-
Interest paid	(748)	(49)
Net cash used in operating activities	(316,799)	(729,223)
Cash flows from investing/financing activities		
Funds received from rights issue (net of issue costs)	460,802	-
Funds advanced to joint venture	(152,796)	(377,369)
Acquisition of coal rights, freehold property and exploration and evaluation expenditure	-	(212,459)
Sale of freehold property	388,925	-
Net cash provided/(used) by investing/financing activities	696,931	(589,828)
Net increase/(decrease) in cash and cash equivalents held	380,132	(1,319,051)
Cash and cash equivalents at beginning of period	245,114	1,564,165
Cash and cash equivalents at end of reporting period	625,246	245,114

The accompanying notes form part of these financial statements

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

1. REPORTING ENTITY

County International Limited is a company domiciled in Australia. The consolidated financial statements of the Company as at and for the year ended 30 June 2016 comprise the Company and its controlled entities (together referred to as the Consolidated Entity). The Consolidated Entity is involved in coal exploration and development in the USA.

2. BASIS OF PREPARATION

a. Statement of compliance

The preliminary financial report is a general purpose financial report which has been prepared in accordance with Australian Accounting Standards (AASBs) (including Australian Interpretations) adopted by the Australian Accounting Standards Board and the Corporations Act 2001. The preliminary financial report of the Consolidated Entity and the financial report of the Company comply with International Financial Reporting Standards and Interpretations adopted by the International Accounting Standards Board. The preliminary financial report does not include all the notes of the type normally included in an annual financial report. Accordingly, this report should be read with the latest annual report for the year ended 30 June 2015 and any public announcement made by the Consolidated Entity during the year in accordance with the continuous disclosure requirement of the Corporations Act 2001.

b. Basis of measurement

The consolidated financial statements have been prepared on the historical cost basis.

c. Functional and presentation currency

These consolidated financial statements are presented in Australian dollars, which is the Company's functional currency.

d. Use of judgments and estimates

The preparation of financial statements requires management to make judgements, estimates and assumptions that affect the application of accounting policies and reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates. Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised and in any future periods affected. In particular, information about significant areas of estimation, uncertainty and critical judgments in applying accounting policies that have the most significant effect on the amounts recognised in the financial statements is described in the following areas: Impairment and Financial instruments.

3. SIGNIFICANT ACCOUNTING POLICIES

The accounting policies set out below have been applied consistently to all periods presented in these consolidated financial statements and have been applied consistently by all entities in the Consolidated Entity.

a. Basis of Consolidation

Controlled entities

Controlled entities are entities controlled by the Company. Control exists when the Company has power, directly or indirectly, to govern the financial and operating policies of an entity so as to obtain benefits from its activities. In assessing control, potential voting rights that presently are exercisable or convertible are taken into account. The financial statements of controlled entities are included in the consolidated financial statements from the date that control commences until the date that control ceases. Investments in controlled entities are carried at their cost of acquisition in the Company's financial statements.

Transactions eliminated on consolidation

Intra-group balances and any recognised gains and losses or income and expenses arising from intra-group transactions, are eliminated in preparing the consolidated financial statements.

b. Income Recognition

Revenue is recognised to the extent that it is probable that the economic benefits will flow to the entity and the revenue can be reliably measured.
The following specific recognition criteria must also be met before revenue is recognised:
Interest
Control of the right to receive the interest payment.

c. Goods and Services Tax

Revenues, expenses and assets are recognised net of the amount of GST, except where the amount of GST incurred is not recoverable from the taxation authority. In these circumstances, the GST is recognised as part of the cost of acquisition of the asset or as part of the expense. Receivables and payables are stated with the amount of GST included. The net amount of GST recoverable from, or payable to, the relevant taxation authority is included as a current asset or liability in the balance sheet. Cash flows are included in the statement of cash flows on a gross basis. The GST components of cash flows arising from investing and financing activities, which are recoverable from, or payable to, the relevant taxation authority are classified as operating cash flows.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

d. Foreign Currency

Foreign currency transactions
Transactions in foreign currencies are translated to the respective functional currencies of controlled entities at the foreign exchange rate ruling at the date of the transaction. Monetary assets and liabilities denominated in foreign currencies at the reporting date are translated to the functional currency at the foreign exchange rate ruling at that date. Non-monetary transactions denominated in foreign currencies that are stated at historical cost are translated using the exchange rate at the date of the transaction. Non-monetary assets and liabilities denominated in foreign currencies that are stated at fair value are translated to the functional currency at the foreign exchange rates ruling at the date the fair value was determined. Foreign exchange differences arising on translation are recognised in the income statement.

Financial statements of foreign operations
The assets and liabilities of foreign operations, including goodwill and fair value adjustments arising on acquisition, generally are translated to the functional currency at foreign exchange rates ruling at the reporting date. The revenues and expenses of foreign operations are translated to the functional currency at rates approximating the foreign exchange rates ruling at the dates of transactions. Foreign currency differences arising from translation of controlled entities with a different functional currency to that of the Consolidated Entity are recognised in the foreign currency translation reserve (FCTR). When a foreign operation is disposed of, in part or in full, the relevant amount of its FCTR is transferred to profit or loss.

Foreign exchange gains and losses arising from a monetary item receivable from or payable to a foreign operation, the settlement of which is neither planned nor likely in the foreseeable future, are considered to form part of a net investment in a foreign operation and are recognised directly in equity in the FCTR.

e. Cash and cash equivalents
Cash and cash equivalents comprise cash balances and call deposits with an original maturity of three months or less.

f. Provisions
A provision is recognised in the balance sheet when the Consolidated Entity has a present legal or constructive obligation as a result of a past event that can be measured reliably, and it is probable that an outflow of economic benefits will be required to settle the obligation.

g. Impairment
The carrying amounts of the Consolidated Entity's assets are reviewed at each reporting date to determine whether there is any indication of impairment. If any such indication exists, the asset's recoverable amount is estimated (see below). An impairment loss is recognised whenever the carrying amount of an asset or its cash-generating unit exceeds its recoverable amount. Impairment losses are recognised in the income statement unless the asset has previously been revalued, in which case the impairment loss is recognised as a reversal to the extent of that previous revaluation with any excess recognised through the income statement. Impairment losses recognised in respect of cash generating units are allocated first to reduce the carrying amount of any goodwill allocated to the cash generating unit or a group of units and then, to reduce the carrying amount of the other assets in the unit or a group of units on a pro-rata basis.

Calculation of recoverable amount

Receivables
The recoverable amount of the Consolidated Entity's investments in receivables carried at amortised cost is calculated as the present value of estimated future cash flows, discounted at the original effective interest rate (i.e. the effective interest rate computed at initial recognition of these financial assets). Receivables with a short duration are not discounted. Impairment of receivables is not recognised until objective evidence is available that a loss event has occurred. Significant receivables are individually assessed for impairment. Impairment testing of significant receivables that are not assessed as impaired individually is performed by placing them into portfolios of significant receivables with similar risk profiles and undertaking a collective assessment of impairment. Non-significant receivables are not individually assessed. Instead, impairment testing is performed by placing non-significant receivables in portfolios of similar risk profiles, based on objective evidence from historical experience adjusted for any effects of conditions existing at each balance date. The allowance for impairment is calculated with reference to the profile of debtors in the Consolidated Entity's sales and marketing regions.

Other Assets
The recoverable amount of other assets is the greater of their fair value less costs to sell, and value in use. In assessing value in use, the estimated future cash flows are discounted to their present value using a discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. For the purpose of impairment testing, assets are grouped together into the smallest group of assets that generate cash flows from continuing use that are largely independent of the cash flows of other assets or groups of assets (cash generating units). The goodwill acquired in a business combination, for the purpose of impairment testing is allocated to the cash generating units that are expected to benefit from the synergies of the combination. For an asset that does not generate largely independent cash inflows, the recoverable amount is determined for the cash-generating unit to which the asset belongs.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

g. Impairment (continued)

Reversals of Impairment
An impairment loss in respect of a receivable carried at amortised cost is reversed if the subsequent increase in recoverable amount can be related objectively to an event occurring after the impairment loss was recognised. An impairment loss in respect of goodwill is not reversed. In respect of other assets, an impairment loss is reversed when there is an indication that the impairment loss may no longer exist and there has been a change in the estimates used to determine the recoverable amount. An impairment loss is reversed only to the extent that the asset's carrying amount does not exceed the carrying amount that would have been determined, net of depreciation or recognised, if no impairment loss had been recognised.

h. Property, Plant and Equipment

Owned assets
Items of property, plant and equipment are stated at cost less accumulated depreciation (see below) and impairment losses (see accounting policy (g)). An asset's cost is determined as the consideration provided plus incidental costs directly attributable to the acquisition. Subsequent costs in relation to replacing a part of property, plant and equipment are recognised in the carrying amount of the item if it is probable that future economic benefits embodied within the part will flow to the Consolidated Entity and its cost can be measured reliably. All other costs are recognised in the income statement as incurred.

Leased assets – Operating leases
Payments made under operating leases are expensed on a straight-line basis over the term of the lease, except where an alternative basis is more representative of the pattern of benefits to be derived from the leased property. Minimum lease payments include fixed rate increases.

Depreciation
Depreciation is recognised in the income statement on a straight-line basis. Items of property, plant and equipment, including leasehold assets, are depreciated using the straight-line method over their estimated useful lives, taking into account estimated residual values. Assets are depreciated from the date of acquisition or, in respect of internally constructed assets, from the time an asset is completed and held ready for use. Depreciation rates and methods, useful lives and residual values are reviewed at each balance sheet date. When changes are made, adjustments are reflected prospectively in current and future financial periods only. The estimated useful lives in the current and comparative periods are as follows:
Plant & equipment 3 – 10 years

i. Exploration, Evaluation and Development Expenditure
Exploration, evaluation and development expenditure incurred is accumulated in respect of each identifiable area of interest. These costs are carried forward only if they relate to an area of interest for which rights of tenure are current and in respect of which such costs are expected to be recouped through successful development and exploitation or from sale of the area; or exploration and evaluation activities in the area have not, at balance date, resulted in booking economically recoverable reserves, and active operations in, or relating to, this area are continuing.

Accumulated costs in respect of areas of interest which are abandoned are written off in full against profit in the period in which the decision to abandon the area is made.

A regular review is undertaken of each area of interest to determine the appropriateness of continuing to carry forward costs in relation to that area of interest.

Amortisation is charged against individual deposits currently based on reserve estimates. Amortisation is not charged on costs carried forward in respect of areas of interest in the development phase until production commences.

j. Restoration
Provisions for future environmental restoration are recognised where there is a present obligation as a result of exploration, development, production, transportation or storage activities having been undertaken, and it is probable that an outflow of economic benefits will be required to settle the obligation. The estimated future obligations include the costs of removing facilities, abandoning mines and restoring the affected areas.

The provision for future restoration costs is the best estimate of the present value of the expenditure required to settle the restoration obligation at the reporting date, based on current legal requirements and technology. Future restoration costs are reviewed annually and any changes in the estimate are reflected in the present value of the restoration provision at the end of the balance sheet date, with a corresponding change in the cost of the associated asset.

The amount of the provision for future restoration costs relating to exploration, development and production facilities is capitalized and depleted as a component of the cost of those activities.

The unwinding of the effect of discounting on the provision is recognised as a finance cost.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

k. Employee Benefits

Wages, salaries and annual leave
Liabilities for employee benefits for wages, salaries and annual leave expected to settle within 12 months of the period end represent present obligations resulting from employees' services provided up to reporting date, calculated at undiscounted amounts based on remuneration wage and salary rates that the Consolidated Entity expects to pay as at reporting date including related on-costs, such as workers' compensation insurance and payroll tax.

l. Receivables

Trade and other receivables are stated at amortised cost less impairment losses (see accounting policy (g)).

m. Associates

Associates are entities over which the consolidated entity has significant influence but not control or joint control. Investments in associates are accounted for using the equity method. Under the equity method, the share of the profits or losses of the associate is recognised in profit or loss and the share of the movements in equity is recognised in other comprehensive income. Investments in associates are carried in the statement of financial position at cost plus post-acquisition changes in the consolidated entity's share of net assets of the associate. Goodwill relating to the associate is included in the carrying amount of the investment and is neither amortised nor individually tested for impairment. Dividends received or receivable from associates reduce the carrying amount of the investment.

When the consolidated entity's share of losses in an associate equals or exceeds its interest in the associate, including any unsecured long-term receivables, the consolidated entity does not recognise further losses, unless it has incurred obligations or made payments on behalf of the associate.

The consolidated entity discontinues the use of the equity method upon the loss of significant influence over the associate and recognises any retained investment at its fair value. Any difference between the associate's carrying amount, fair value of the retained investment and proceeds from disposal is recognised in profit or loss.

n. Taxation

Income tax expense in the income statement for the periods presented comprises current and deferred tax. Income tax is recognised in the income statement except to the extent that it relates to items recognised directly in equity, in which case it is recognised in equity. Current tax is the expected tax payable on the taxable income for the period, using tax rates enacted or substantially enacted at reporting date, and any adjustment to tax payable in respect of previous periods.

Deferred tax is calculated using the balance sheet method, providing for temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Temporary differences are not provided for the initial recognition of goodwill and other assets or liabilities in a transaction that affects neither accounting nor taxable profit, or differences relating to investments in subsidiaries to the extent that it is probable that they will not reverse in the foreseeable future.

Deferred tax is measured at the tax rates that are expected to be applied to the temporary differences when they reverse, based upon the laws that have been enacted at reporting date. A deferred tax asset is recognised only to the extent that it is probable that future taxable profits will be available against which the asset can be recognised. Deferred tax assets are reviewed at each reporting date and reduced to the extent that it is no longer probable that the related tax benefit will be recognised. Additional income taxes that arise from distribution of dividends are recognised at the same time as liability to pay the related dividend is recognised.

Deferred tax assets and liabilities are offset if there is a legally enforceable right to offset current tax liabilities and assets, and they relate to income taxes levied by the same tax authority on the same taxable entity or on a different tax entity but they intend to settle current tax liabilities and assets on a net basis or their tax assets and liabilities will be recognised simultaneously.

o. Payables

Trade and other payables are stated at amortised cost.

p. Finance income and expense

Interest income is recognised as it accrues in the income statement using the effective interest method.

q. Earnings per share

The Consolidated Entity presents basic and diluted earnings/(loss) per share (EPS) for its ordinary shares. Basic EPS is calculated by dividing the net profit/(loss) attributable to equity holders of the parent for the financial period, after excluding any costs of servicing equity (other than ordinary shares) by the weighted average number of ordinary shares of the Company, adjusted for any bonus issue.

Diluted EPS is calculated using the basic EPS earnings/(loss) as the numerator. The weighted average number of shares used as the denominator is adjusted by the after-tax effect of financing costs associated with the dilutive potential ordinary shares and the effect on revenues and expenses of conversion to ordinary shares associated with dilutive potential ordinary shares adjusted for any bonus issue.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

r. Ordinary shares

Ordinary shares are classified as equity. Incremental costs directly attributable to the issue of ordinary shares and share options are recognised as a deduction from equity, net of any income tax benefit.

s. New standards and interpretations not yet mandatory or early adopted

Australian Accounting Standards and Interpretations that have recently been issued or amended but are not yet mandatory, have not been early adopted by the consolidated entity for the annual reporting period ended 30 June 2016. The consolidated entity's assessment of the impact of these new or amended Accounting Standards and Interpretations, most relevant to the consolidated entity, are set out below.

AASB 9 Financial Instruments

This standard is applicable to annual reporting periods beginning on or after 1 January 2018. The standard replaces all previous versions of AASB 9 and completes the project to replace IAS 39 'Financial Instruments: Recognition and Measurement'. AASB 9 introduces new classification and measurement models for financial assets. A financial asset shall be measured at amortised cost, if it is held within a business model whose objective is to hold assets in order to collect contractual cash flows, which arise on specified dates and solely principal and interest. All other financial instrument assets are to be classified and measured at fair value through profit or loss unless the entity makes an irrevocable election on initial recognition to present gains and losses on equity instruments (that are not held-for-trading) in other comprehensive income ('OCI'). For financial liabilities, the standard requires the portion of the change in fair value that relates to the entity's own credit risk to be presented in OCI (unless it would create an accounting mismatch). New simpler hedge accounting requirements are intended to more closely align the accounting treatment with the risk management activities of the entity. New impairment requirements will use an 'expected credit loss' ('ECL') model to recognise an allowance. Impairment will be measured under a 12-month ECL method unless the credit risk on a financial instrument has increased significantly since initial recognition in which case the lifetime ECL method is adopted. The standard introduces additional new disclosures. The consolidated entity will adopt this standard from 1 July 2018 but the impact of its adoption is yet to be assessed by the consolidated entity.

AASB 15 Revenue from Contracts with Customers

This standard is applicable to annual reporting periods beginning on or after 1 January 2017. The standard provides a single standard for revenue recognition. The core principle of the standard is that an entity will recognise revenue to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. The standard will require: contracts (either written, verbal or implied) to be identified, together with the separate performance obligations within the contract; determine the transaction price, adjusted for the time value of money excluding credit risk; allocation of the transaction price to the separate performance obligations on a basis of relative stand-alone selling price of each distinct good or service, or estimation approach if no distinct observable prices exist; and recognition of revenue when each performance obligation is satisfied. Credit risk will be presented separately as an expense rather than adjusted to revenue. For goods, the performance obligation would be satisfied when the customer obtains control of the goods. For services, the performance obligation is satisfied when the service has been provided, typically for promises to transfer services to customers. For performance obligations satisfied over time, an entity would select an appropriate measure of progress to determine how much revenue should be recognised as the performance obligation is satisfied. Contracts with customers will be presented in an entity's statement of financial position as a contract liability, a contract asset, or a receivable, depending on the relationship between the entity's performance and the customer's payment. Sufficient quantitative and qualitative disclosure is required to enable users to understand the contracts with customers; the significant judgments made in applying the guidance to those contracts; and any assets recognised from the costs to obtain or fulfil a contract with a customer. The consolidated entity will adopt this standard from 1 July 2017 but the impact of its adoption is yet to be assessed by the consolidated entity.

AASB 16 Leases

This standard is applicable to annual reporting periods beginning on or after 1 January 2019. The standard replaces AASB 117 'Leases' and for lessees will eliminate the classifications of operating leases and finance leases. Subject to exceptions, a 'right-of-use' asset will be capitalised in the statement of financial position, measured as the present value of the unavoidable future lease payments to be made over the lease term. The exceptions relate to short-term leases of 12 months or less and leases of low-value assets (such as personal computers and small office furniture) where an accounting policy choice exists whereby either a 'right-of-use' asset is recognised or lease payments are expensed to profit or loss as incurred. A liability corresponding to the capitalised lease will also be recognised, adjusted for lease prepayments, lease incentives received, initial direct costs incurred and an estimate of any future restoration, removal or dismantling costs. Straight-line operating lease expense recognition will be replaced with a depreciation charge for the leased asset (included in operating costs) and an interest expense on the recognised lease liability (included in finance costs). In the earlier periods of the lease, the expenses associated with the lease under AASB 16 will be higher when compared to lease expenses under AASB 117. However EBITDA (Earnings Before Interest, Tax, Depreciation and Amortisation) results will be improved as the operating expense is replaced by interest expense and depreciation in profit or loss under AASB 16. For classification within the statement of cash flows, the lease payments will be separated into both a principal (financing activities) and interest (either operating or financing activities) component. For lessor accounting, the standard does not substantially change how a lessor accounts for leases. The consolidated entity will adopt this standard from 1 July 2019 but the impact of its adoption is yet to be assessed by the consolidated entity.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

t. New, revised or amending Accounting Standards and Interpretations adopted

The consolidated entity has adopted all of the new, revised or amending Accounting Standards and Interpretations issued by the Australian Accounting Standards Board ('AASB') that are mandatory for the current reporting period.

Any new, revised or amending Accounting Standards or Interpretations that are not yet mandatory have not been early adopted.

u. Other financial assets

Financial assets in the scope of AASB 139 Financial Instruments: Recognition and Measurement are classified as either financial assets at fair value through profit or loss, loans and receivables, held-to-maturity investments, or available-for-sale investments, as appropriate. When financial assets are recognised initially, they are measured at fair value, plus, in the case of investments not at fair value through profit or loss, directly attributable transactions costs. The Group determines the classification of its financial assets after initial recognition and, when allowed and appropriate, re-evaluates designation at each financial period-end.

All regular way purchases and sales of financial assets are recognised on the trade date i.e. the date that the Group commits to purchase the asset. Regular way purchases or sales are purchases or sales of financial assets under contracts that require delivery of the assets within the period established generally by regulation or convention in the marketplace.

(i) Financial assets at fair value through profit or loss

Financial assets classified as held for trading are included in the category ‘financial assets at fair value through profit or loss’. Financial assets are classified as held for trading if they are acquired for the purpose of selling in the near term. Derivatives are also classified as held for trading unless they are designated as effective hedging instruments. Gains or losses on investments held for trading are recognised in profit or loss.

(ii) Held-to-maturity investments

Non-derivative financial assets with fixed or determinable payments and fixed maturity are classified as held-to-maturity when the Group has the positive intention and ability to hold to maturity. Investments intended to be held for an undefined period are not included in this classification. Investments that are intended to be held-to-maturity, such as bonds, are subsequently measured at amortised cost.

This cost is computed as the amount initially recognised minus principal repayments, plus or minus the cumulative amortisation using the effective interest method of any difference between the initially recognised amount and the maturity amount. This calculation includes all fees and points paid or received between parties to the contract that are an integral part of the effective interest rate, transaction costs and all other premiums and discounts. For investments carried at amortised cost, gains and losses are recognised in profit or loss when investments are derecognised or impaired, as well as through amortisation process.

(iii) Loans and receivables

Loans and receivables are non-derivative financial assets with fixed or determinable payments that are not quoted in an active market. Such assets are carried at amortised cost using the effective interest method. Gains and losses are recognised in profit or loss when the loans and receivables are derecognised or impaired, as well as through the amortisation process.

(iv) Available-for-sale investments

Available-for-sale investments are those non-derivative financial assets that are designated as available-for-sale or are not classified as any of the three preceding categories. After initial recognition available-for sale investments are measured at fair value with gains or losses being recognised as a separate component of equity until the investment is derecognised or until the investment is determined to be impaired, at which time the cumulative gain or loss previously reported in equity is recognised in profit or loss.

The fair value of investments that are actively traded in organised financial markets is determined by reference to quoted market bid prices at the close of business on the balance sheet date. For investments with no active market, fair value is determined using valuation techniques. Such techniques include using recent arm’s length market transactions; reference to the current market value of another instrument that is substantially the same; discounted cash flow analysis and option pricing models.

4. FINANCIAL RISK MANAGEMENT

Overview

The Company and Consolidated Entity have exposure to the following risks from the use of financial instruments:

- Credit risk
- Liquidity risk
- Market risk

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

4. FINANCIAL RISK MANAGEMENT (continued)

Overview (continued)

This note presents information about the Company's and the Consolidated Entity's exposure to each of the above risks, their objectives, policies and processes for measuring and managing risk, and the management of capital. Further quantitative disclosures are included throughout these consolidated financial statements. The Board of directors has overall responsibility for the establishment and oversight of the risk management and monitors operational and financial risk management throughout the Consolidated Entity. Monitoring risk management includes ensuring appropriate policies and procedures are published and adhered to.

The Board aims to manage the impact of short-term fluctuations on the Company's and the Consolidated Entity's earnings. Over the longer term, permanent changes in market rates will have an impact on earnings.

The Company and the Consolidated Entity are exposed to risks from movements in exchange rates and interest rates that affect revenues, expenses, assets, liabilities and forecast transactions. Financial risk management aims to limit these market risks through ongoing operational and finance activities.
Exposure to credit, foreign exchange and interest rate risks arises in the normal course of the Company's and the Consolidated Entity's business. Derivative financial instruments are not used to hedge exposure to fluctuations in foreign exchange rates.

Credit Risk

Credit risk is the risk of financial loss to the Company or the Consolidated Entity if a customer, controlled entity or counterparty to a financial instrument fails to meet its contractual obligations and arises principally from the Company's and the Consolidated Entity's receivables from customers.

Trade and other receivables

The Company's and Consolidated Entity's exposure to credit risk is influenced mainly by the geographical location and characteristics of individual customers. The Consolidated Entity does not have a significant concentration of credit risk with a single customer.

Policies and procedures of credit management and administration of receivables are established and executed at a regional level. Individual regions deliver reports to management and the Board on debtor ageing and collection activities on a monthly basis.

In monitoring customer credit risk, the ageing profile of total receivables balances is reviewed by management by geographic region on a monthly basis. Regional management is responsible for identifying high risk customers and placing restrictions on future trading, including suspending future shipments and administering dispatches on a prepayment basis.

The Company and the Consolidated Entity have established an allowance for impairment that represents their estimate of incurred losses in respect of trade and other receivables.

Liquidity Risk

Liquidity risk is the risk that the Consolidated Entity will not be able to meet its financial obligations as they fall due. The Consolidated Entity's approach to managing liquidity is to ensure, as far as possible, that it will always have sufficient liquidity to meet its liabilities when due, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Consolidated Entity's reputation.

The Consolidated Entity monitors cash flow requirements and produces cash flow projections for the short and long term with a view to optimising return on investments. Typically, the Consolidated Entity ensures that it has sufficient cash on demand to meet expected operational net cash flows for a period of at least 30 days, including the servicing of financial obligations. This excludes the potential impact of extreme circumstances that cannot reasonably be predicted, such as natural disasters.

Market Risk

Market risk is the risk that changes in market prices such as foreign exchange rates, interest rates and equity prices will affect the Company's and the Consolidated Entity's net loss or the value of its holdings of financial instruments. The objective of market risk management is to manage and control market risk exposures within acceptable parameters, while optimising the return.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

4. FINANCIAL RISK MANAGEMENT (continued)

Currency Risk

The Consolidated Entity will undertake its coal exploration and development activities in US currency and be exposed to currency risk on the value of its exploration assets that are denominated in United States dollars (USD).

A percentage of the Consolidated Entity's future revenues from coal exploration and development activities may be denominated in currencies other than AUD. Risk resulting from the translation of assets and liabilities of foreign operations into the Consolidated Entity's reporting currency is not hedged.

Interest Rate Risk

The Consolidated Entity is exposed to interest rate risks in Australia.

Capital Management

The Consolidated Entity's objectives when managing capital are to safeguard its ability to continue as a going concern, to provide returns to shareholders, to provide benefits to other stakeholders and to maintain an optimal capital structure to reduce the cost of capital. The Board aims to maintain and develop a capital base appropriate to the Consolidated Entity. In order to maintain or adjust the capital structure, the Consolidated Entity can issue new shares. The Board of directors undertakes periodic reviews of the Consolidated Entity's capital management position to assess whether the capital management structure is appropriate to meet the Consolidated Entity's medium and long-term strategic requirements. Neither the Company nor any of its subsidiaries is subject to externally imposed capital requirements. There were no significant changes in the approach to capital management during the period.

5. CONTINGENT LIABILITIES AND COMMITMENTS

The Consolidated Entity is not aware of any contingent liabilities, which existed as at the end of the financial period or have arisen as at the date of this report other than as detailed below.

Pursuant to the property purchase agreements in relation to the properties/leasehold coal rights acquired during the previous financial years, certain royalties are payable to vendors of the various properties. No royalties are payable at the date of these accounts.

Pursuant to a property purchase agreement in relation to the Shell Creek Coal Project located in Johnson County, Wyoming, in addition to certain royalties payable in the future, an additional amount is payable to the vendors of US$0.10 per short ton* proved up to JORC Proved Coal Reserve status over 10 years, up to an estimated 220,000,000 short tons. An amount of US$5 million was paid to the vendors in December 2011 in lieu of the first 50,000,000 short tons to be proven up.

*Note that this agreement uses an imperial unit of measurement known as a “short ton” which is a unit of weight equivalent to 2,000 pounds or 907.18474 kilograms.

6. EVENTS SUBSEQUENT TO REPORTING DATE

Since the end of the year, the directors are not aware of any matter that has significantly affected or may significantly affect the operations of the Company in subsequent financial periods.

7. DIVIDENDS

No dividends were paid during or subsequent to the year ended 30th June 2016.

8. SEGMENT REPORTING

The consolidated Entity operates only in one segment and accordingly no segment information is disclosed.

9. ACQUISITION AND DISPOSAL OF SUBSIDIARIES AND ASSOCIATED ENTITIES

No subsidiaries were acquired or disposed of during the year ended 30th June 2016.

10. DISCONTINUING OPERATIONS

No operations were discontinued during the year ended 30th June 2016.

11. JOINT VENTURE

During the 2015 financial year, the Company acquired 30% direct interest in a joint venture entity as part of its port development project. The Company has made total contributions of $507,847 to the joint venture to fund its port development project. As at 30 June 2016 the Company’s direct interest in this joint venture is 30%. The Company’s share of profit for the year ended 30 June 2016 was nil (2015: nil).

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

11. JOINT VENTURE (continued)

	2016	2015
Summarised Presentation of Aggregate Assets, Liabilities and Performance of Joint Venture (Unaudited)	**$**	**$**
Current assets	55,691	65,022
Non-current assets (expenditure capitalised on port project)	474,474	366,885
Total assets	530,165	431,907
Liabilities	-	-
Net assets	530,165	431,907
Joint venture equity	530,165	431,907
Revenues	-	-
Unaudited results after income tax of joint venture	-	-

The above-mentioned summarised joint venture financial information does not include the joint venture's intellectual property as the joint venture has assigned no monetary value to this asset. The recoverability of the carrying amount of the joint venture assets is dependent upon the successful development of a commercially viable and feasible port facility.

12. ASSETS HELD FOR SALE

	2016 $	2015 $
Freehold property held for sale	511,787	1,168,418
Movement:		
At the beginning of reporting period	1,168,418	-
Foreign exchange fluctuation	57,203	-
Transfer from exploration expenditure capitalised	-	1,168,418
Disposal during the period	(570,682)	-
Impairment of asset held for sale	(143,152)	-
	511,787	1,168,418

During the 2015 financial year the Board has determined that certain freehold land in Wyoming, USA previously shown in the accounts as part of the capitalised exploration expenditure, is to be realised as it is now surplus to the Company's requirements.

During the period the Company disposed of a parcel of freehold land held for resale which had a book valuation of US$415,000, resulting in a loss of US$129,000. The Directors also reassessed the value of the remaining freehold land held for sale, resulting in an additional impairment of US$104,000.

The Directors revalued this land based on their assessment of the value of nearby properties and after consideration of local government valuations for the parcels of land.

It is intended that the sale of the remaining property will be realised within the next twelve months.

The freehold land is not allocated to an operating segment.

NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 30 JUNE 2016

13. CHANGE OF COMPANY NAME

The name of the Company was changed from County Coal Limited to County International Limited on 26th November 2015.

14. FOREIGN ACCOUNTING STANDARDS

N/A

15. NTA BACKING

	2016	2015
Net tangible asset backing per ordinary share	1.19 cents	2.59 cents

16. OTHER SIGNIFICANT INFORMATION

N/A

17. LOSS PER SHARE

The following reflects the loss and share data used in the calculations of basic and diluted loss per share.

	2016 $	2015 $
Net loss used in calculating basic and diluted earnings per share	(747,225)	(10,896,664)
Basic and diluted (loss) per share (cents per share)	(0.40)	(11.57)
Weighted average number of shares used in the calculation of basic and diluted loss per share	164,735,615	94,175,004
Shares on issue at year end	188,350,008	94,175,004
Number of options on issue at year end – each option is exercisable at prices between 4 and 40 cents per share and converts to one ordinary share	11,100,000	6,100,000

Share options are not considered dilutive as their impact would be to decrease the net loss per share. Accordingly, diluted loss per share has not been disclosed.

Audit

This report is based on accounts, which are in the process of being audited.

Description of likely dispute or qualification if the accounts have not yet been audited or subject to review or are in the process of being audited or subjected to review -Nil

Description of dispute or qualification if the accounts have been audited or subjected to review -Nil

Sign here:

.... Date: 31st August 2016
(Secretary)

Print name: T. Flitcroft