



Emerging Oil Producer in South East Asia

Investor Presentation

March 2017



Acquisition of Indonesian Production Assets Complete

Bass has **successfully completed** its acquisition of Cooper Energy's **55% interest in the Tangai-Sukananti production assets** located in South Sumatra, Indonesia which:

- **Immediately transforms** Bass into an **oil producer** (asset's current production capacity in excess of 700 bopd - 100% JV share) in this prolific oil and gas region; and provides
- A **platform for future growth** through low-cost development opportunities and execution of value accretive bolt-on acquisitions – minimal additional corporate overheads required with Bass' established Jakarta based personnel



Ground crew at Talang Jimur pump station



Tangai-3 oil well

Bass Oil Limited (ASX:BAS) – Corporate Snapshot



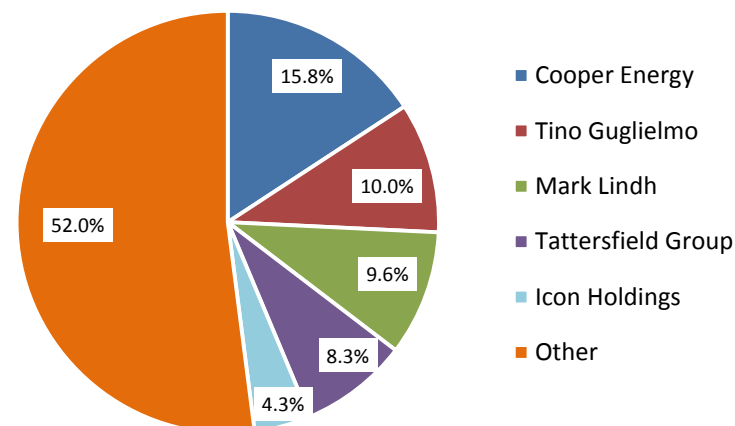
Capital Structure

Market Cap @0.2c	A\$4.5M
Cash Estimate	A\$1.2M
Debt	Nil
Enterprise Value	A\$3.3M
Options On Issue @0.3c	386,103,275
Potential Piggyback Options to be issued @0.6c	386,103,275

***Potential cash injection upon exercise of options:**

- 386,103,275 options @0.3c for **A\$1,158,309** (expire 15th Dec '17)
- Up to 386,103,275 options @0.6c for **A\$2,316,619** (expire 15th Dec '18)

Share Ownership Summary



Board Structure

Peter Mullins FFin - Non-Executive Chairman

- ✓ 40-year banking career in Australia and New York specialising in institutional and corporate finance
- ✓ Former head of Institutional Banking SA & NT with Commonwealth Bank of Australia
- ✓ Former Chairman of *Somerton Energy*
- ✓ Current Fellow of Finsia

Mark Lindh - Non-Executive Director

- ✓ Corporate adviser with 15+ years experience across resources with an energy sector focus
- ✓ Co-founded Adelaide Equity Partners – natural resources focussed investment bank
- ✓ Successfully executed >A\$1bn in transactions

Tino Guglielmo BEng (Mech) - Executive Director

- ✓ 21-year career with *Santos* as a Petroleum Engineer in key management positions
- ✓ 14 years as C-suite executive with various Australian-listed companies
- ✓ Co-founded of *Ambassador Oil & Gas* - achieved sale to Drillsearch Energy in 2014
- ✓ Grew *Stuart Petroleum* as a Cooper Basin junior and sold to *Senex* in 2010 - achieving 7-times value accretion
- ✓ Non-Executive Director of *Octanex* & *Ophir Sdn Bhd Malaysia*

Hector Gordon BSc (Hons) - Non-Executive Director

- ✓ Current Executive Director of *Cooper Energy*
- ✓ Former Executive Director and Chief Executive Officer of *Beach Energy*
- ✓ Former Managing Director of *Somerton Energy*
- ✓ Integral role in *Beach Energy's* exploration and acquisition successes
- ✓ Significant experience in South-East Asia

Investment Case

Strong Project Economics

- ✓ Free cash flow generated will significantly contribute to payment of deferred acquisition costs
- ✓ Current production capacity in excess of 700 bopd (100% JV share)
- ✓ Bass is site operator and manages the existing Jakarta based team – an experienced team which has operated the assets for ~6 years

Regional Growth Opportunities

- ✓ Region provides a solid platform for executing additional value-accretive acquisitions
- ✓ Bass has commenced due diligence on additional growth opportunities within the world class hydrocarbon provinces
- ✓ Key focus to build a SE Asian-focussed oil & gas business

Development Upside

- ✓ Asset contains multiple low-risk and low-cost development opportunities - expected 20% IRR on development wells in South Sumatra
- ✓ Retaining current team in Indonesia – BAS to leverage management expertise
- ✓ 45% of Reserves remain undeveloped – substantial value upside

Proven Production in Prolific Region

- ✓ Successful Bunian-3 ST2 and Bunian-4 wells in 2015
- ✓ Recent optimisation activities have successfully increased production levels
- ✓ Located in South Sumatra basin adjacent to prolific oil & gas fields where over 2.3 billion bbl and 6 Tcf gas have been produced

Indonesia: Investment Rationale

BAS views Indonesia as an ideal place for investment in the current market

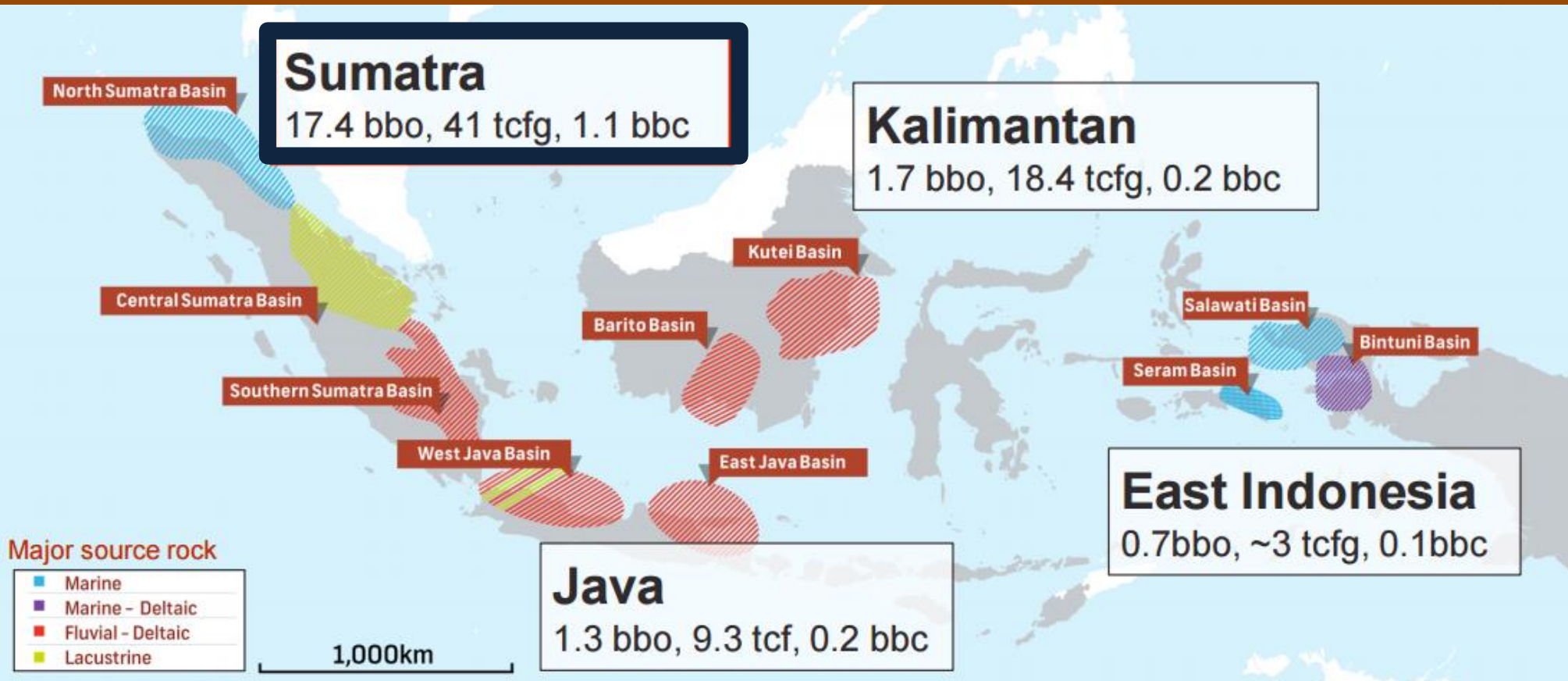
- ✓ **Worlds fourth-largest population (~250 million)**
- ✓ **Fast-growing economy (GDP ~ 6%pa)**
- ✓ **Oil and gas demand growing at > 5%pa**
- ✓ **Declining conventional oil/gas supply**
- ✓ **Supportive government - regulatory changes promoting oil/ gas investment with competitive fiscal terms**
- ✓ **Prolific onshore oil & gas provinces**
- ✓ **Numerous low-cost production opportunities with low-risk development upside**



Indonesia: World Class Oil & Gas Basins

Sumatra is Indonesia's most established hydrocarbon province – ideal platform for building a regional business

Discovered hydrocarbons in Indonesia onshore provinces



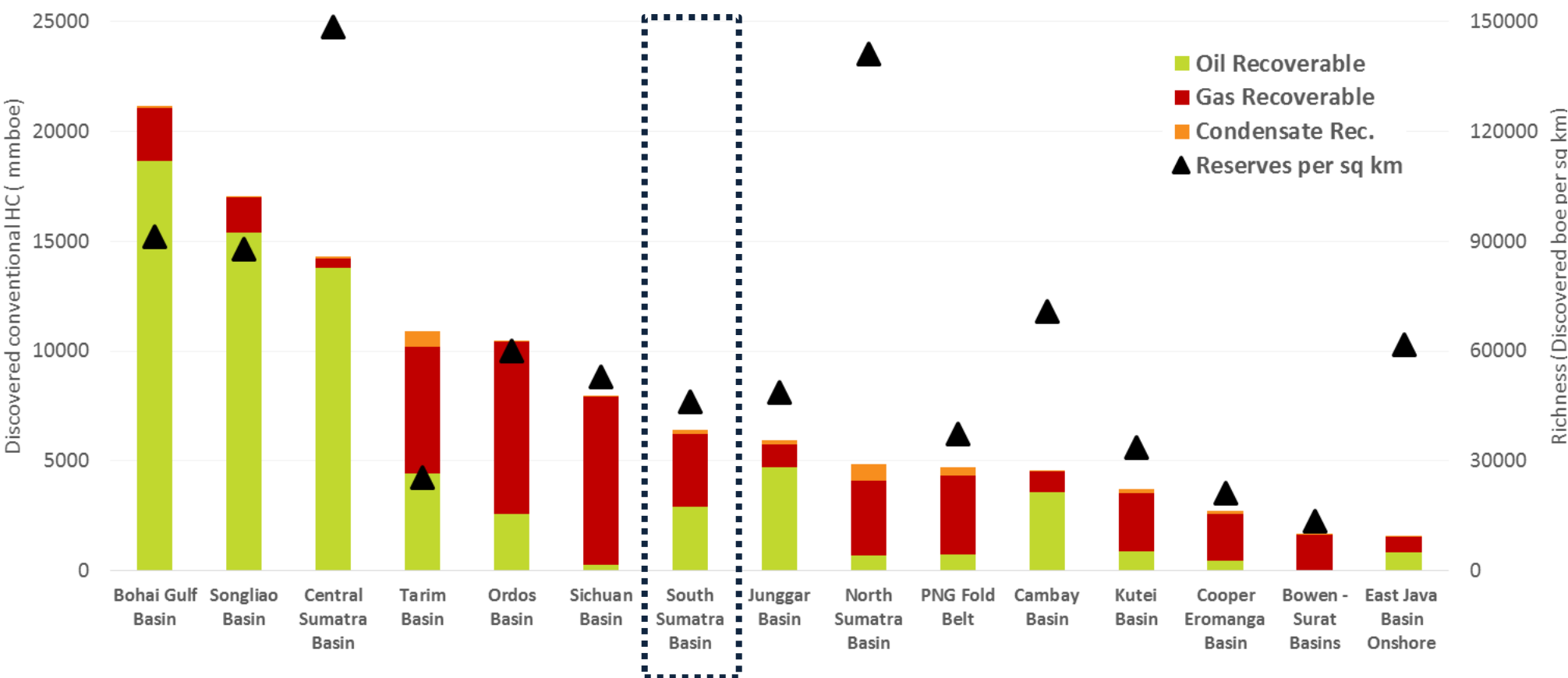
Source: IHSE (onshore oil & gas reserves shown only)

South Sumatra: Prolific Oil & Gas Province



The Sukananti production asset is located in South Sumatra, a leading hydrocarbon province in the region

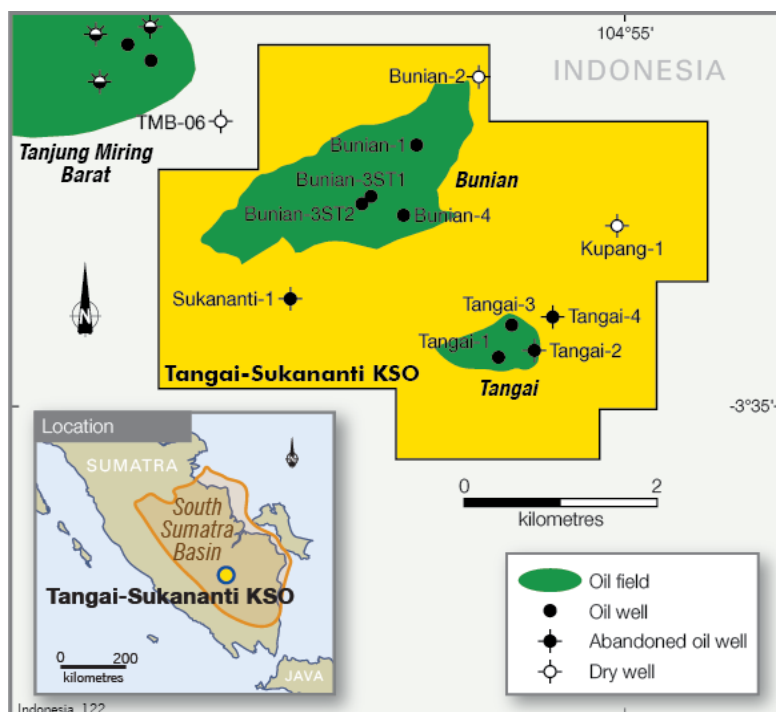
Asia-Pacific onshore basins, ranked by discovered hydrocarbons



Source: IHSE

Tangai-Sukananti Production Assets

- ✓ Bass holds a 55% interest in the Tangai-Sukananti production asset - located in the South Sumatra Basin, a prolific Indonesian oil and gas region
- ✓ Experienced team managing proven operations with substantial low-cost and low-risk development options
- ✓ Acquisition represents an ideal platform for building a regional oil & gas business
- ✓ Long-life KSO with production expected until mid-2025
- ✓ 45% of Reserves remain undeveloped - substantial value upside



Source: Cooper Energy

Resources & Reserves – as at 30 June 2016

Resources (MMboe)					
1C		2C		3C	
Gas (PJ)	Total (MMboe)	Gas (PJ)	Total (MMboe)	Gas (PJ)	Total (MMboe)
1.2	0.2	2.3	0.4	4.3	0.7

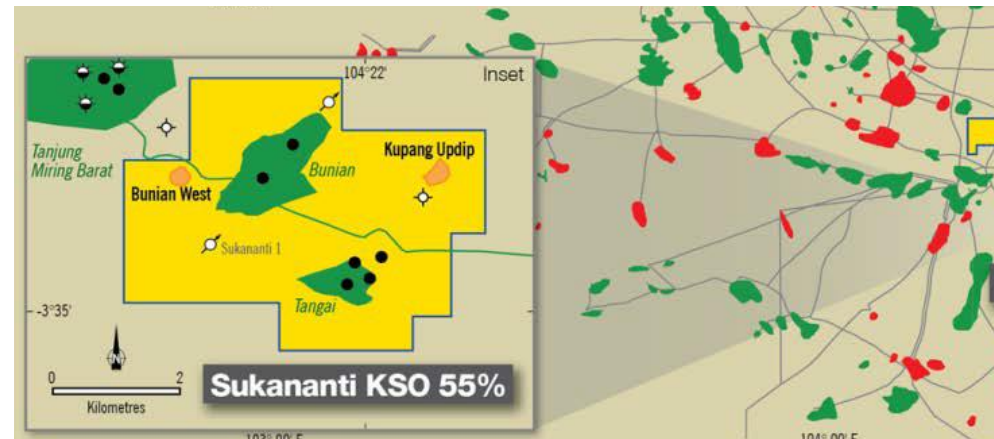
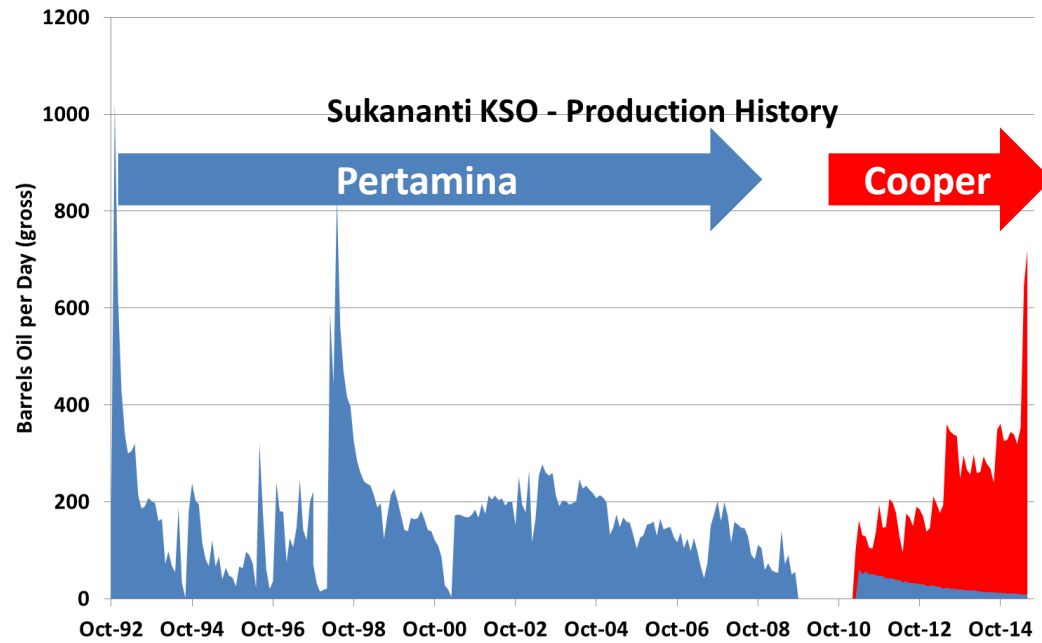
Petroleum Reserves (MMbbl)			
Category	Proved	Proved & Probable	Proved, Probable & Possible
Developed	0.50	0.93	1.39
Undeveloped	0.31	0.80	1.70
Total	0.82	1.73	3.09

*Totals may not reflect arithmetic addition due to rounding

Source: Cooper Energy 2016 Annual Report

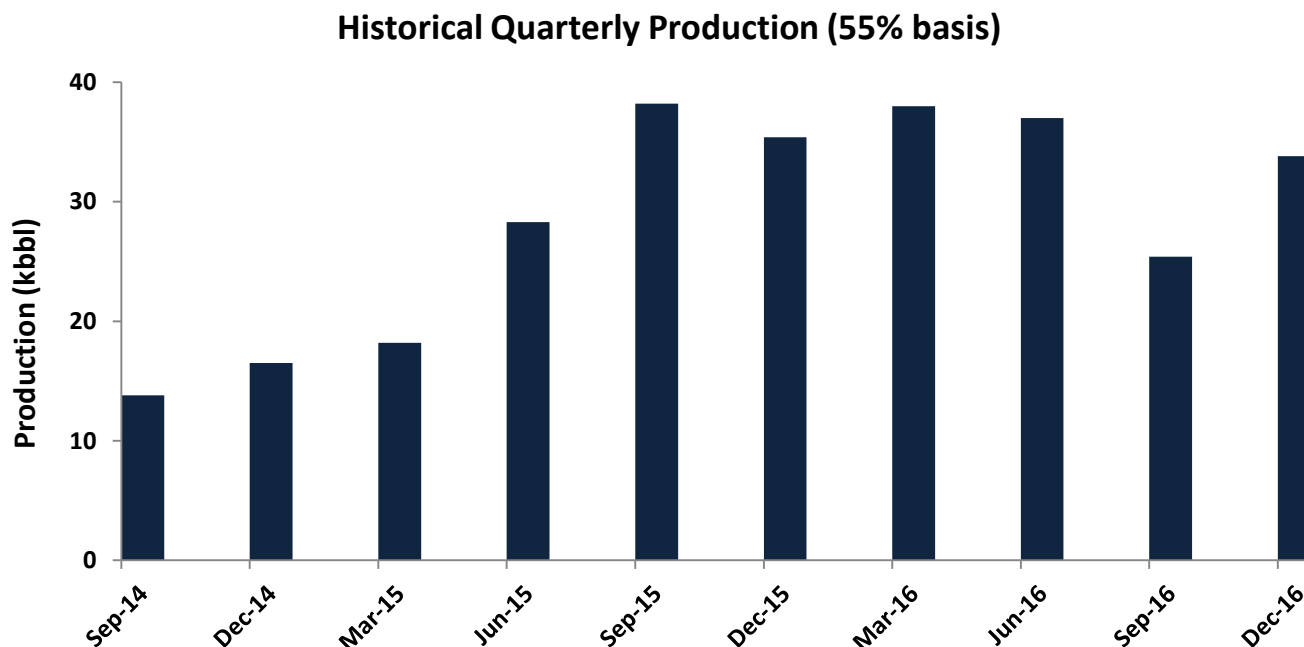
Tangai-Sukananti KSO: History

- ✓ Fields discovered in the 1990s: Tangai (1992), Sukananti (1996), Bunian (1998)
- ✓ Offered by tender in 2010 - Cooper Energy subsequently signed Sukananti KSO
- ✓ Bunian-1 online April 2011, Tangai-1 online June 2013 with production increase through application of fit for purpose, low cost technology
- ✓ Bunian-1 was the only producing well in the area up until May 2015, (Bunian-3 ST2)
- ✓ Bunian-3 drilled on crest of structure – prolific producer
- ✓ Bunian-4 discovered new oil pool at GRM Sand and confirmed prospective resources in TRM0 to TRM2 sands in September 2015
- ✓ Produced over 1.25 million barrels as at June 2016



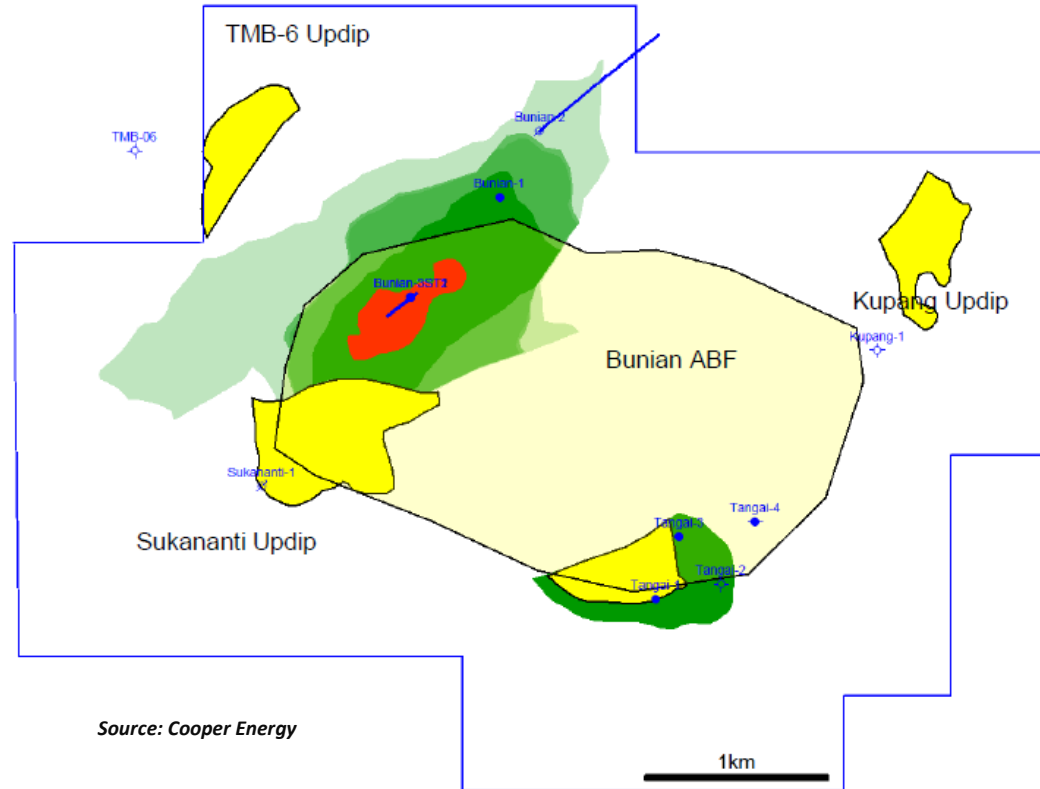
Strong Sustained Levels of Production

- ✓ 33% production uplift in December 2016 quarter compared to previous quarter
- ✓ Field performing strongly with current oil production capacity of ~700 barrels per day (100%)
- ✓ Recent production increases can be attributed to successful production optimisation activities which commenced at the operation in November 2016
- ✓ Additional optimisation and development opportunities under evaluation
- ✓ Operating costs currently ~US\$35 / bbl – BAS investigating cost optimisation



Tangai-Sukananti KSO: Prospects & Leads

- ✓ Multiple low cost opportunities – expected 20% IRR on development wells in South Sumatra
- ✓ Three un-drilled structures identified (Updip Sukananti, Updip TMB-6 and Updip Kupang)
- ✓ Prospective resources remain in Bunian and Sukananti Fields
- ✓ New testing in Tangai-3 proven over looked potential of TRM1, TRM2 and TRM3 intervals
- ✓ Tangai-5 targeting up-dip potential from strongly performing Tangai-1



Transaction Overview

- ✓ Staged deferred acquisition payments of A\$2,270,000 cash over 12 months from 31 December 2017
- ✓ Additional working capital items to be passed through as collected
- ✓ Bass accrued US\$668,000 in cash from operations from October 2016 to February 2017 – paid to Bass following transaction completion
- ✓ Bass has taken on all existing and well credentialed Indonesian based office and field employees



Bunian Central Production Facility

Simple, Low Cost, Effective Processing Facilities



Bunian Central Production Facility



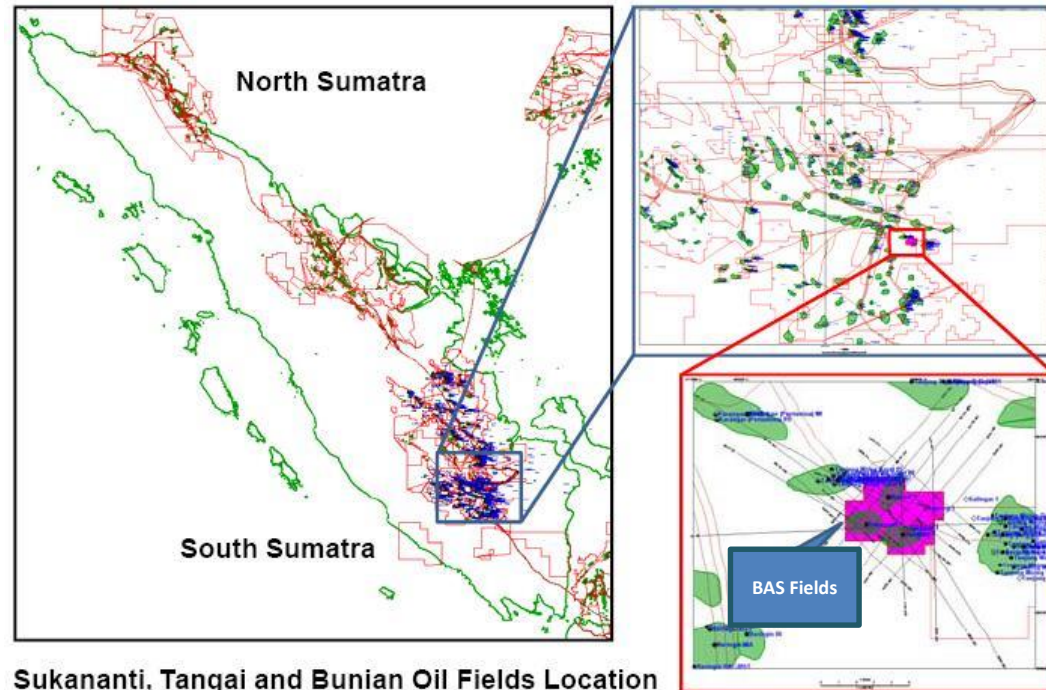
Bass Executive Director (Tino Guglielmo) with field based staff and Act. General Manager(Andi L.L Hakim)



Talang Jimur Transfer Station

Growth Aspirations

- ✓ **SE Asia region (especially Indonesia) currently providing numerous low-cost, onshore production opportunities**
- ✓ **Strategy to collate a significant package of (mostly) privately-held asset interests into a consolidated entity**
- ✓ **Bass to leverage existing Jakarta-based team which has significant on-ground experience in the SE Asia region**
- ✓ **Supportive local governments – regulatory changes promoting oil/gas investment with competitive fiscal terms**
- ✓ **Bass is actively conducting due diligence on numerous opportunities which fits the Company's current investment mandate**



Sukananti, Tangai and Bunian Oil Fields Location

Contacts



For further information, please do not hesitate to contact:

BASS OIL LIMITED

Tino Guglielmo

tino.guglielmo@bassoil.com.au

+61 3 9927 3000

+61 407 336 668

ADELAIDE EQUITY PARTNERS LIMITED

Christian Calabrese

ccalabrese@adelaideequity.com.au

+61 8 8232 8800

+61 431 877 682

Disclaimer



This presentation has been prepared by Bass Strait Oil Company Ltd (“BAS” or the “Company”), with the purpose of providing general information about the Company. It should not be considered as an offer or invitation to subscribe for or purchase any securities in the Company, or as an inducement to make an offer or invitation with respect to those securities.

The presentation contains certain statements which may constitute “forward-looking statements”. Such statements are only predictions and involve inherent risks and uncertainties. Actual results and performance are likely to differ materially from those expressed or implied in any forward-looking statements.

To the maximum extent permitted by applicable laws, BAS and its directors, agents, officers or employees make no representation and can give no assurance, guarantee or warranty, express or implied, as to, and take no responsibility and assume no liability for, the authenticity, validity, accuracy, suitability or completeness of, or any errors in or omission from, any information, statement or opinion contained in this presentation.

This presentation does not purport to be all inclusive or to contain all information which its recipients may require in order to make an informed assessment of the Company’s prospects. It should not be relied upon as a complete and accurate representation of any matters that a potential investor should consider in evaluating BAS.

The Company accepts no responsibility to update any person regarding the information contained in this presentation.