



BEACH ENERGY LIMITED

MACQUARIE AUSTRALIA CONFERENCE

3 May 2017



Disclaimer

This presentation contains forward looking statements that are subject to risk factors associated with oil, gas and related businesses. It is believed that the expectations reflected in these statements are reasonable but they may be affected by a variety of variables and changes in underlying assumptions which could cause actual results or trends to differ materially, including, but not limited to: price fluctuations, actual demand, currency fluctuations, drilling and production results, reserve estimates, loss of market, industry competition, environmental risks, physical risks, legislative, fiscal and regulatory developments, economic and financial market conditions in various countries and regions, political risks, project delays or advancements, approvals and cost estimates.

EBITDA (earnings before interest, tax, depreciation, depletion, evaluation and impairment) and underlying profit are non-IFRS measures that are presented to provide an understanding of the performance of Beach's operations. They have not been subject to audit or review by Beach's external auditors but have been extracted from audited or reviewed financial statements. Underlying profit excludes the impacts of asset disposals and impairments, as well as items that are subject to significant variability from one period to the next. The non-IFRS financial information is unaudited however the numbers have been extracted from the audited financial statements.

All references to dollars, cents or \$ in this presentation are to Australian currency, unless otherwise stated. References to "Beach" may be references to Beach Energy Limited or its applicable subsidiaries. Unless otherwise noted, all references to reserves and resources figures are as at 30 June 2016 and represent Beach's share.

Competent persons statement

The reserves and resources information in this presentation is based on, and fairly represents, information and supporting documentation prepared by, or under the supervision of, Mr Tony Lake (Manager Cooper Gas). Mr Lake is an employee of Beach Energy Limited and has a BE (Mech) degree from the University of Adelaide and is a member of the Society of Petroleum Engineers (SPE). The reserves and resources information in this presentation has been issued with the prior written consent of Mr Lake in the form and context in which it appears.

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A wide-angle photograph of an oilfield worker in a grey uniform and hard hat operating a wellhead. The scene is set in a dry, open landscape under a clear blue sky. A semi-transparent white box is overlaid on the center of the image, containing the text "COMPANY OVERVIEW".

COMPANY OVERVIEW

BEACH ENERGY LIMITED

Highly profitable base business

- Turnaround in HY NPAT to \$103m; underlying NPAT +1,023%¹
- US\$10 oil price increase delivers +\$50 million NPAT and +\$65 million operating cash flow

Cost focused culture entrenched

- US\$20/bbl cash flow breakeven
- Western Flank operated field costs ~\$2.70/boe
- Turnaround in Cooper Basin JV returns and free cash flow generation

Substantial liquidity; dividend payment

- \$175 million net cash; \$675 million available liquidity²
- Interim dividend reinstated (1 cent per share fully franked)

Increasing drill bit activity

- 40 wells drilled year-to-date at a success rate of 85%
- Ongoing improvements in drill times and well costs
- Planning expanded FY18 drilling campaign

Refreshed exploration focus

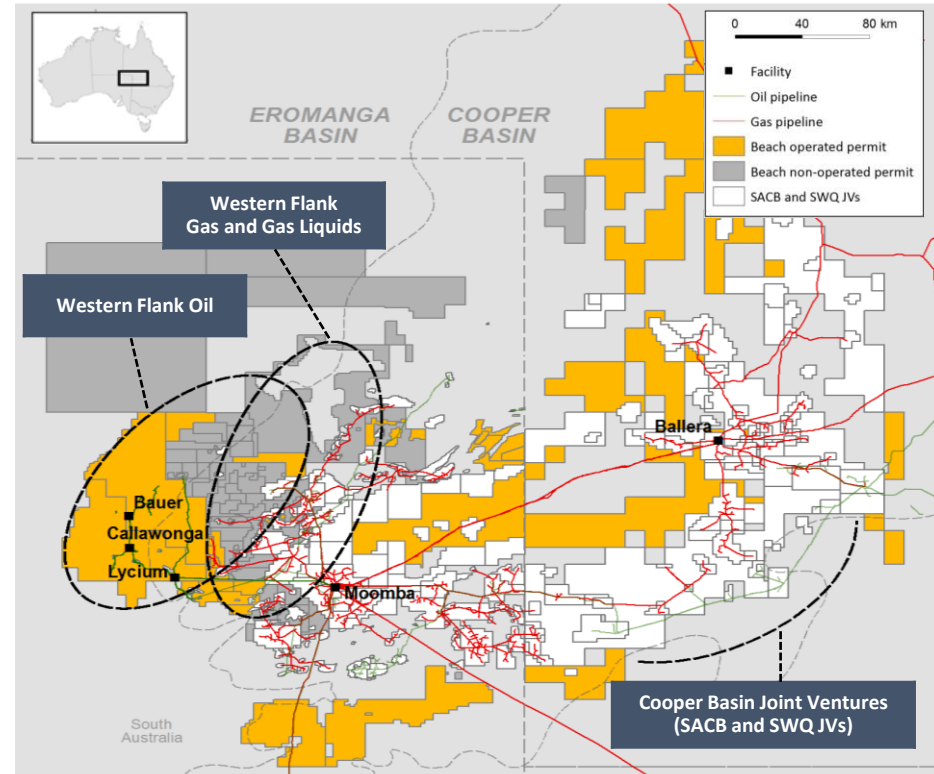
- Targeting full replacement of produced reserves from existing operated acreage over next 3 years
- Birkhead oil and liquids-rich gas discoveries in FY17 support exploration strategy

Inorganic growth

- Progressing opportunities in a disciplined manner
- Actively assessing high impact exploration new ventures

1. For a reconciliation of H1 FY17 net profit after tax to underlying net profit after tax, refer to Appendix
2. As at 31 March 2017

- Australia's largest onshore oil producer, with a major gas business
- Core operations in the Cooper and Eromanga basins
- Owner of strategic infrastructure linking key energy markets
- Market capitalisation: ~\$1.4 billion¹
- Cash flow breakeven of US\$20/bbl²
- Net cash of \$175 million and available liquidity of \$675 million
- FY17 production guidance: 10.3 – 10.7 MMboe
- FY17 capital expenditure guidance: \$160 – 170 million

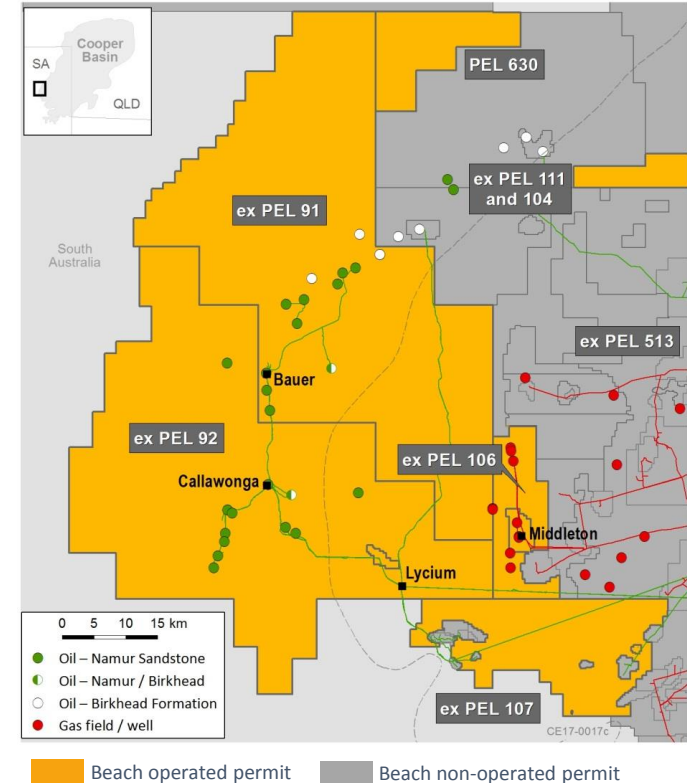


1. Based on closing share price of \$0.725 on 1 May 2017
2. Refer slide 14 for definition

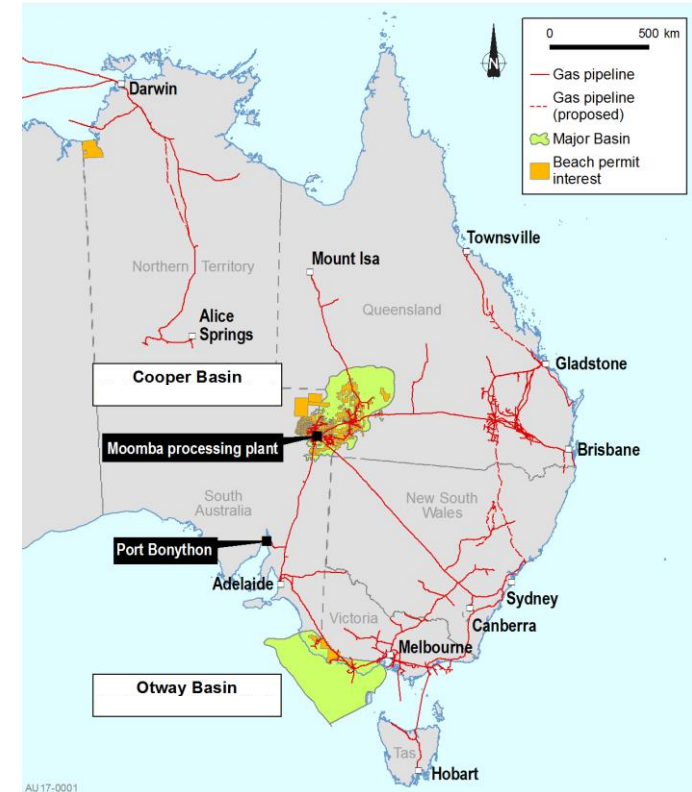
- **Primary source of Beach oil production**
 - Q3 FY17 net production of 1.1 MMbbl
- **Material contributor to Beach gas and gas liquids production**
 - Q3 FY17 net production of 220 kboe
 - Middleton compression project commissioned in Q3 FY17
 - Maximum daily raw gas production of 25 MMscf to be reached in Q4 FY17
 - Expansion to 40-50 MMscfd under review
- **Operator and part owner of flowlines and pipelines linking fields to Moomba**
 - Lycium to Moomba daily capacity >21,000 bopd

Western Flank Oil: Ex PEL 91: Beach 100%; ex PEL 92: Beach 75% and operator, Cooper Energy 25%; ex PEL 104 / 111: Beach 40%, Senex Energy 60% and operator; PEL 630: Beach farming into 50% operated interest with Bridgeport

Western Flank Gas and Gas Liquids: Ex PEL 106, 107: Beach 100%; ex PEL 513: Beach 40%, Santos 60% and operator



- **Infrastructure ideally located to service southern, eastern and LNG markets**
 - Beach ownership interest in Cooper Basin JV infrastructure: ~20%
- **~6,000 kilometres of flowlines into Moomba**
- **Moomba daily processing capacities:**
 - 375 TJ gas (~70% utilised)
 - 35 kbbl oil / condensate (~75% utilised)
 - 600 tonnes LPG (~30% utilised)
 - 48 kbbl daily flowline capacity (Moomba to Port Bonython)
- **Gas storage capacity of ~75 PJ**
- **Moomba processing plant accessible for new discoveries**



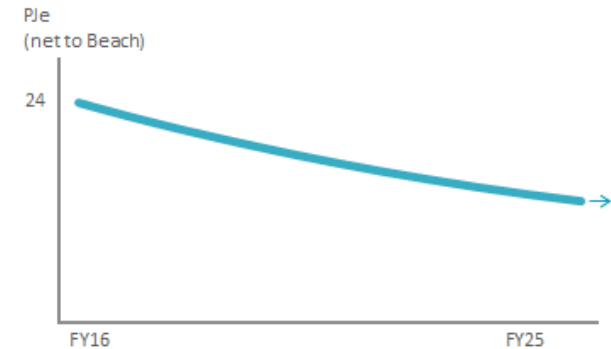
- **Diverse Cooper Basin acreage position of ~6.6 million acres**
- **Substantial gas processing infrastructure, connected to key energy markets**
- **Primary source of Beach gas production and a material oil contributor**
 - Q3 FY17 net gas / gas liquids production of 945 kboe
 - Q3 FY17 net oil production of 170 kbbl
- **Beach optionality to participate in drilling campaigns**
- **Joint venture focus on cost reductions and value optimisation**
 - 16% field cost reduction achieved in H1 FY17
- **Free cash flow of >\$50 million generated in H1 FY17²**
 - Significant turnaround since FY15

Long-life, reliable gas and gas liquids production³

>50 years of Cooper Basin operations

>800 producing gas wells

Ongoing exploration, appraisal and development activity



1. Ownership interests: Beach ~20%; Santos ~66% and operator; Origin ~14%
2. Operating cash flow less capital expenditure

3. Illustrative gas and gas liquids production net to Beach; based on current drilling outlook and ignores future exploration success or increased drilling activity

Optimise core in the Cooper Basin



- ✓ Record half year production of 5.5 MMboe
- ✓ Six play-extending oil and gas discoveries
- ✓ 85% drilling success rate from 40 wells YTD
- ✓ Two thirds of discretionary capital targeting projects with >30% IRR
- ✓ Cooper Basin JV costs down 16% in H1 FY17

Maintain financial strength



- ✓ US\$20/bbl cash flow breakeven
- ✓ H1 FY17 operating cash flow up 19% to \$154m
- ✓ Net cash of \$175m and available liquidity of \$675m as at 31 March 2017
- ✓ Interim dividend reinstated (1 cps fully franked)

Build an east coast gas business



- ✓ Three liquids-rich discoveries from four-well operated program
- ✓ Improved margins from new commercial arrangements for Western Flank gas
- ✓ Assessing further facilities expansion
- ✓ Planning expanded FY18 drilling program

Pursue other growth opportunities



- ✓ Multiple opportunities under review
- ✓ Strict capital allocation process driving decisions
- ✓ Substantial and increasing liquidity to pursue next phase of growth



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YEAR-TO-DATE PERFORMANCE

BEACH ENERGY LIMITED

Operational highlights

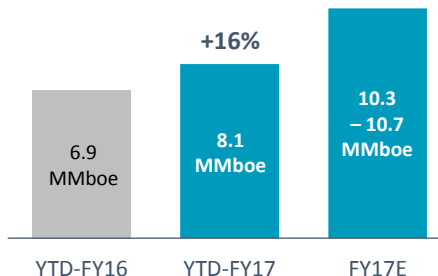
Production growth and play-extending discoveries



Highlights

- **Production growth year-on-year; mitigating natural field decline**
- **85% success rate from 40 wells; play-extending discoveries**
- **Operating and cost efficiencies**
 - Western Flank field costs ↓26% to \$2.70/boe
 - Cooper Basin JV field costs ↓16%
- **Incremental production in Q4 FY17 from expansion projects**
 - Middleton compression and Bauer facility expansion
- **FY17 production guidance maintained at 10.3 – 10.7 MMboe**
- **FY17 capital expenditure guidance reduced to \$160 – 170 million**

Production: Year-to-date¹



Variable speed beam pump installation in ex PEL 91

1. Year-to-date for nine months to 31 March

Artificial lift

- 5 installations
- \$4.5m cost
- >800 bopd initial oil production
- <4 month payback

Exploration Success

- ✓ **Three gas discoveries from four-well operated campaign**
 - 3.4 MMboe preliminary estimated 2P reserves addition¹
 - 3-12 MMscfd potential flow rates¹
 - Liquids-rich, up to 150 bbl/MMscf¹
 - Expected online in H1 FY18
- ✓ **Birkhead oil discovery at Kangaroo-1**
 - Encouraging for broadly untested and extensive play fairway
 - Follow-up wells and potential horizontal pilot in FY18

Planning underway for an expanded FY18 operated drilling campaign

1. See announcement of 5 April 2017 for further information and disclosures

Financial highlights

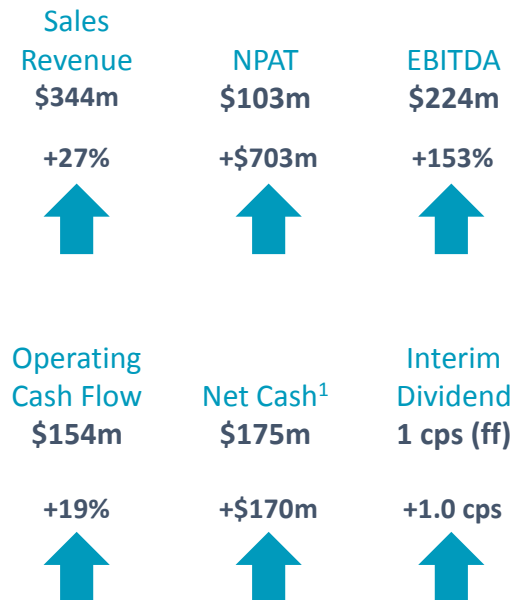
Robust business model delivering turnaround in profitability



Highlights

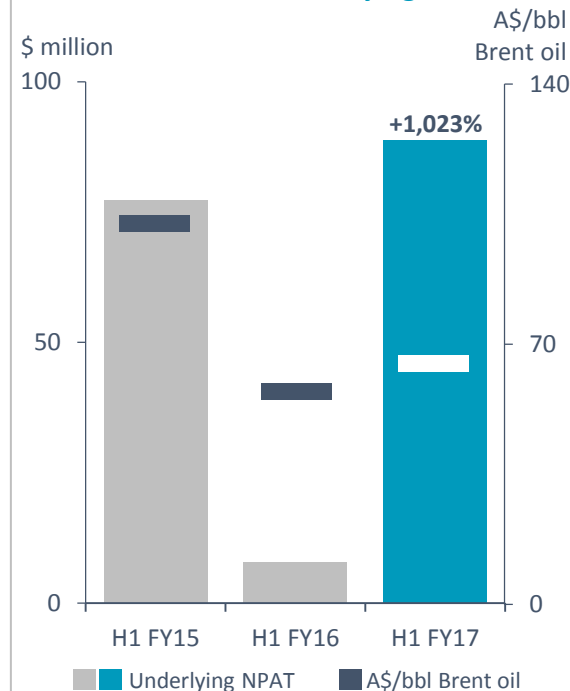
- Financial results benefiting from robust business model**
 - Strong production and operating performance
 - Leverage to higher oil prices
 - Reduced field operating costs
 - Lean headcount and overheads
 - Benefits of asset rationalisation
- Strengthened financial position**
 - Net cash of \$175 million; \$675 million available liquidity¹
- Disciplined deployment of free cash flow to fund growth**
- No cash tax in FY17; expecting cash tax in FY18**

Key Financial Metrics: H1 FY17



1. As at 31 March 2017; movement relative to 31 March 2016

Turnaround in HY Underlying NPAT¹



1. For a reconciliation of H1 FY17 net profit after tax to underlying net profit after tax, refer to Appendix

1. As at 31 March 2017

Operating and cost efficiencies

Delivering savings across operated and non-operated ventures



Cash flow breakeven ¹	<ul style="list-style-type: none"> Reduced fixed expenditure Operating and cost efficiencies 	US\$26/bbl (FY16)	US\$20/bbl (H1 FY17)	23% ↓
Drill cost per well: Western Flank ²	<ul style="list-style-type: none"> New rig contract Fit-for-purpose rig 	\$2.2m (FY16)	\$2.0m (H1 FY17)	10% ↓
Field costs: Western Flank ³	<ul style="list-style-type: none"> Renegotiated contracts Reduced reliance on contractors 	\$3.60/boe (FY16)	\$2.70/boe (H1 FY17)	26% ↓
Capital expenditure: Cooper Basin JV	<ul style="list-style-type: none"> Operating and cost efficiencies Selective drilling participation 	\$122m (FY16)	\$60-65m (FY17E)	47-51% ↓
Field costs: Cooper Basin JV ⁴	<ul style="list-style-type: none"> Reduced workforce 'Challenging the norm' 	\$46m (H1 FY16)	\$39m (H1 FY17)	16% ↓
Drill durations: Cooper Basin JV ⁵	<ul style="list-style-type: none"> Reduced rig mobilisation and non-productive time 	24 days (CY15)	16 days (CY16)	33% ↓

1. Average annual oil price whereby cash flows from operating activities before tax equate to cash flows from investing activities less discretionary expenditure and acquired cash; figures compare six month period to 31 December 2016 (H1 FY17) with 12 month period to 30 June 2016 (FY16)
2. Average cost to drill, case and complete

3. Field operating costs for ex PEL 91, 92 and 106; excludes tariffs, tolls and royalties
4. Field operating costs for Cooper Basin JV oil and gas production; excludes redundancy costs and non-recurring items
5. Average days from spud to rig release, plus average rig move days



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A wide-angle photograph of an industrial site, likely a gas processing or storage facility. In the foreground, there's a body of water reflecting the sky. The middle ground shows several large, spherical storage tanks, some with ladders and access points. To the left, there's a drilling rig or similar heavy machinery. The background shows a clear blue sky with some light clouds and a flat, arid landscape.

EXPLORATION AND DEVELOPMENT

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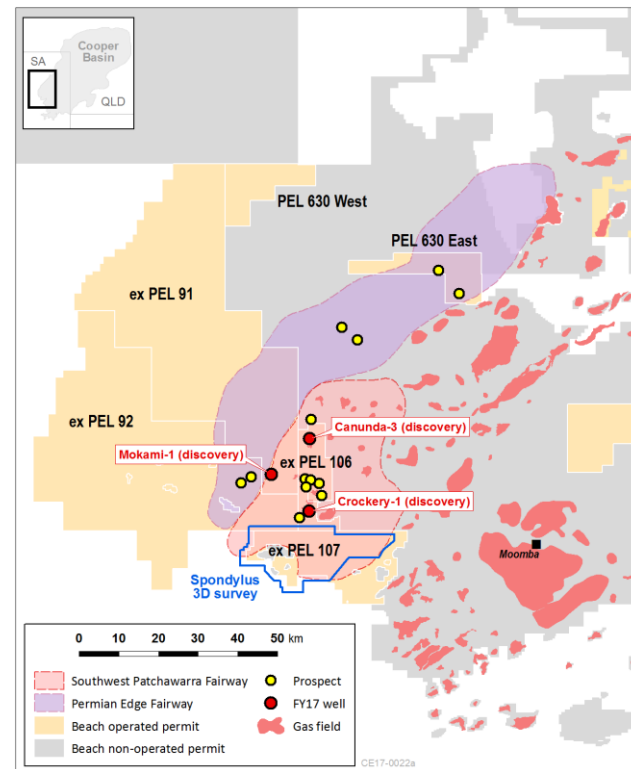
Gas exploration – Cooper Basin

Significant untapped exploration potential



- **Extensive Southwest Patchawarra (SWP) and Permian Edge (PE) play fairways**
- **Three SWP discoveries from four-well operated campaign**
 - Support plans for expanded FY18 drilling campaign and potential facilities expansion
- **340 km² Spondylus 3D survey to enhance SWP prospect portfolio**
- **High impact prospects under evaluation in PE play fairway**
 - ~1,300 km² under-explored PE fairway
 - PEL 630 farm-in complements portfolio; full 3D coverage

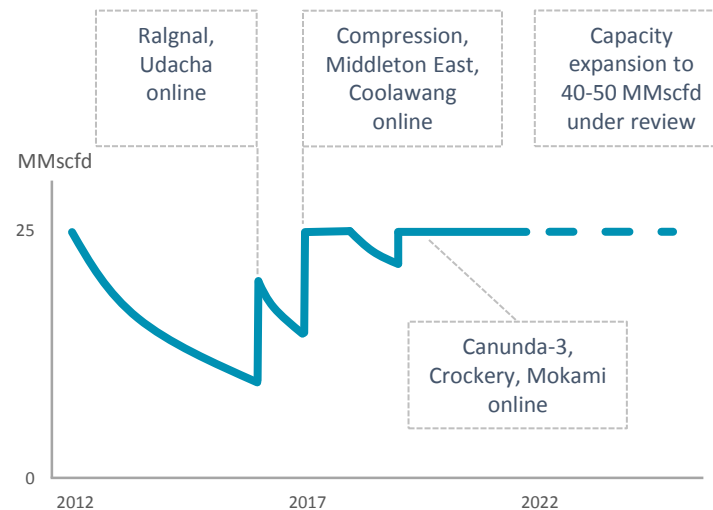
	FY17 Gas Discoveries ¹		
	Canunda-3	Crockery-1	Mokami-1
Net gas pay	3 metres	7 metres	10 metres
Preliminary 2P reserve addition	1.0 MMboe	0.9 MMboe	1.5 MMboe
Estimated initial production	>3 MMscfd	3-8 MMscfd	8-12 MMscfd
Liquids content of raw gas	>150 bbl/MMscf	TBC	93 bbl/MMscf
Expected connection date	Q1 FY18	Q1 FY18	Q2 FY18



1. Preliminary estimates; refer announcement of 5 April 2017 for further information and disclosures

- **Middleton compression project commissioned in Q3 FY17**
- **Enables 25 MMscfd raw gas capacity to be reached and maintained**
 - ~20 MMscfd net gas / liquids production
 - ~25-35 bbl/MMscf average liquids content
- **FY17 discoveries and expected increase in FY18 drilling support plans for further capacity expansion**
 - Potential expansion to 40-50 MMscfd currently under review
- **Cooper Basin JV drilling programs ongoing**
 - Activity close to existing infrastructure to enable quick tie-ins

Optimising production infrastructure¹



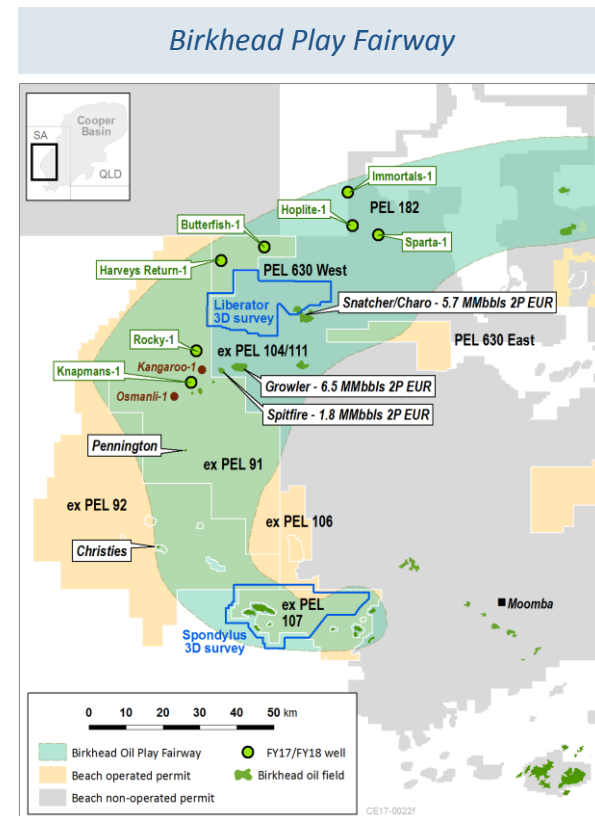
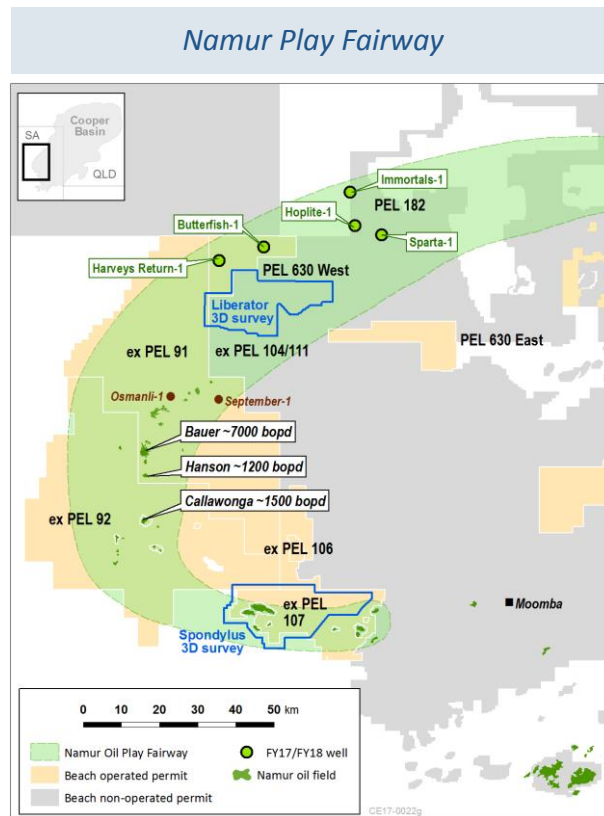
1. Illustrative raw gas production; ignores maintenance downtime and Moomba operator shut-in requests

Oil exploration – Cooper Basin

Long-term running room from extensive play fairways



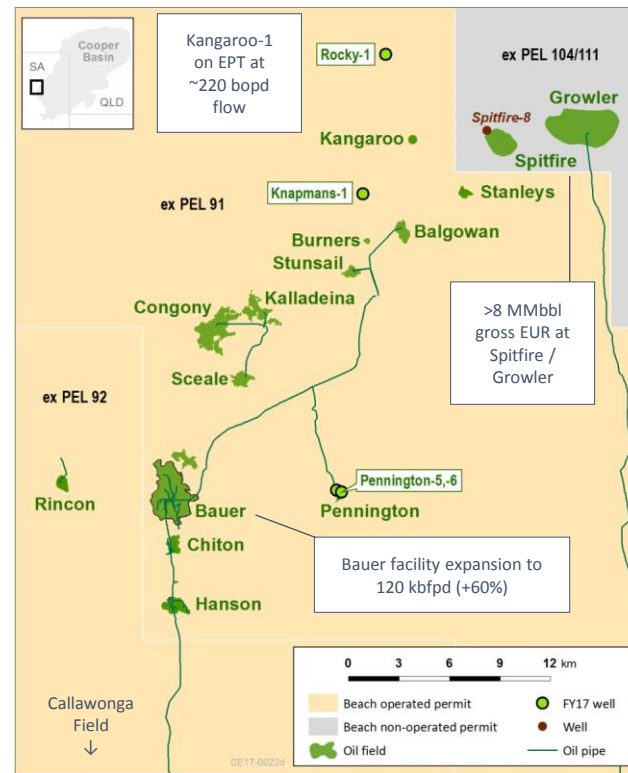
- Extensive, under-developed play fairways (~13,500 km²)
- Five exploration wells in H2 FY17
- PEL 630 farm-in complements portfolio
 - Two exploration wells to test northwest Namur extension
- Kangaroo-1 follow-up wells in FY18 to calibrate Birkhead reservoir models
 - Successful outcomes to support horizontal drilling pilot
 - Potential roll-out of horizontal Birkhead drilling
- Birkhead oil at Hoplite-1 supports potential fairway extension
- 3D seismic surveys to augment extensive existing coverage



Oil appraisal and development – Cooper Basin

Targeting new reserves from existing fields

- **Untapped reserve potential in existing fields**
- **McKinlay reservoir to be appraised and developed**
 - Five-well campaign to commence in Callawonga Field
 - FY18 horizontal drilling pilot for Bauer Field under review
- **Kangaroo-1 discovery well on extended test; Birkhead horizontal drilling pilot under review**
- **Pennington infill drilling to accelerate production; additional opportunities under review**
- **Bauer facility expansion to be completed in Q4 FY17**
 - 60% increase in fluids handling capacity to 120,000 bfpd
- **Spitfire-8 brought online in Q3 FY17**
- **Ongoing artificial lift installations; five completed in H1 FY17**
- **Recent field development activities successfully mitigating natural field decline**

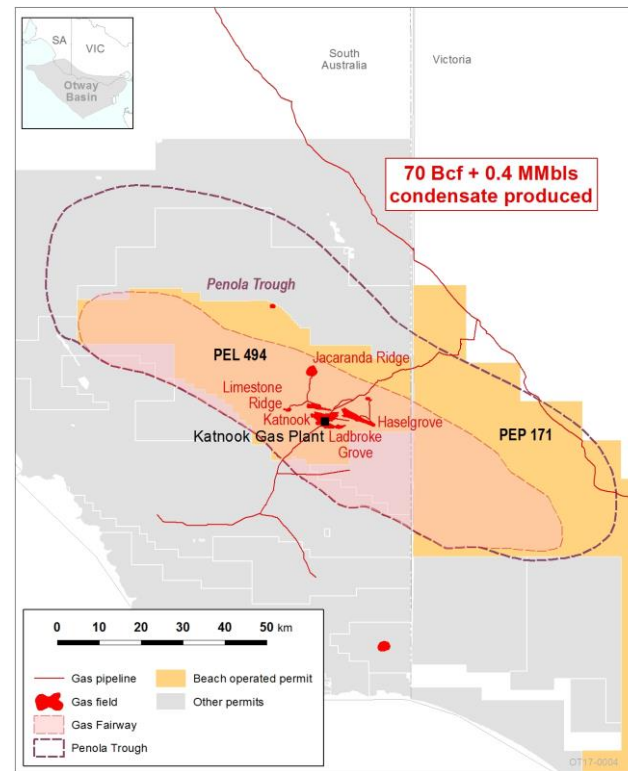


Gas exploration – Otway Basin

Conventional gas exploration well targeting 34 Bcf prospect¹



- **South Australian Government to support gas exploration drill costs via \$6 million PACE grant**
 - ‘Plan for Accelerating Exploration’ gas grant scheme aims to bring new gas to market within three years
 - Grant expected to cover 40-50% of Haselgrove-3 drill costs
- **Haselgrove-3 in PPL 62 (Beach 100%) targeting 34 Bcf conventional gas and gas liquids prospect¹**
- **If successful, additional follow-up exploration prospects could supply material new gas to the market**
- **Proven Penola Trough gas province, close to existing infrastructure and pipeline networks**
 - Beach operations in region for past 50 years



1. Best unrisked estimate of prospective resource using the probabilistic methodology; Beach assigns a ~32% probability of success. Refer competent persons statement for further disclosures. The estimated quantities of petroleum that may potentially be recovered by the application of a future development project relate to undiscovered accumulations. These estimates have both an associated risk of discovery and a risk of development. Further exploration appraisal and evaluation is required to determine the existence of a significant quantity of potentially moveable hydrocarbons.



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OUTLOOK

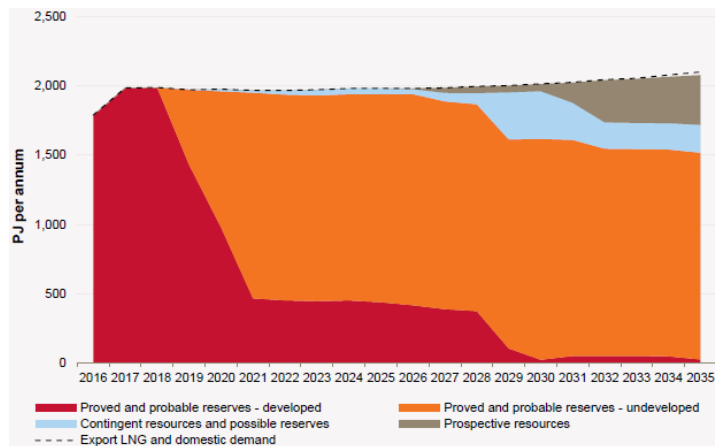
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East coast gas opportunity

Additional drilling required to address market imbalances



East coast gas supply and demand¹



- LNG demand / gas shortage fundamentals unchanged
- Government intervention recently announced
- Removal of barriers to gas exploration critical

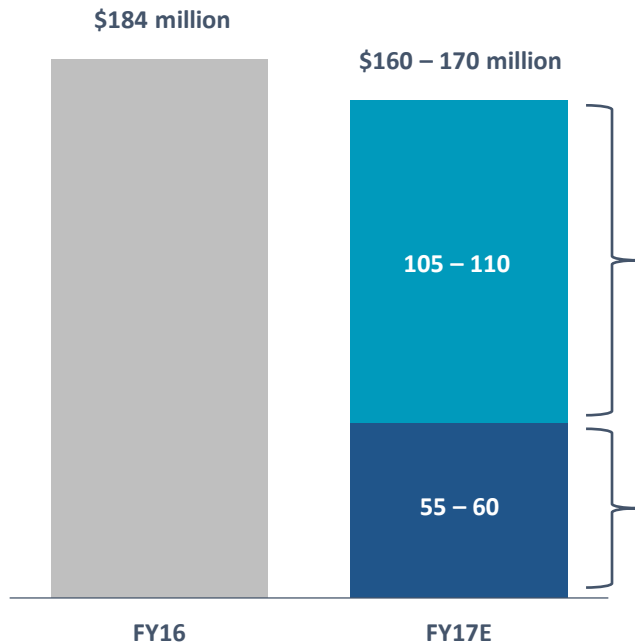
Beach delivering on gas strategy

- ✓ **Growing operated gas business**
 - Improved commercial arrangements
 - Compression to sustain maximum production
 - Surplus gas for spot market in H2 FY17
 - Systematic approach to exploring proven and frontier play fairways
 - Planning expanded FY18 drilling program; potential facilities expansion under review
- ✓ **Active Cooper Basin JV exploration**
 - Six-well campaign underway in Queensland
 - Mapping of 1,200km² Snowball 3D survey
 - Beach to recommend exploration targets to guide capital and returns
 - Beach to only participate in drilling which provides adequate returns

1. Source: AEMO, March 2016

Capital expenditure guidance

Expanded drilling program to be delivered at a lower overall cost



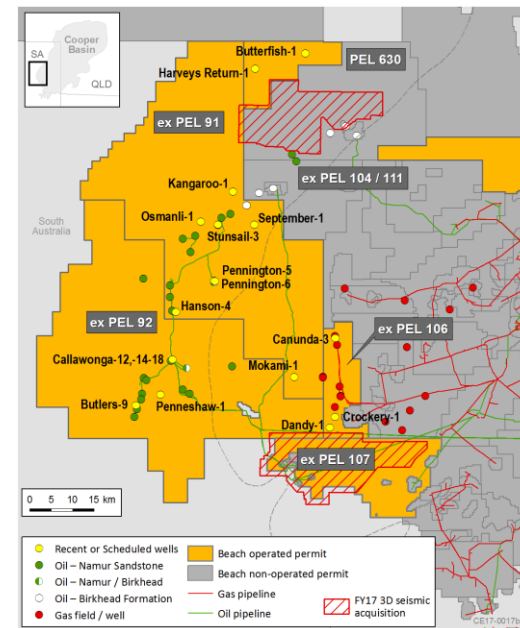
Discretionary expenditure

High-graded projects; NPV positive; near-term line of sight to financial return; capital allocation requirements met; deferrable at lower oil prices; includes exploration and development activities

- ~45% allocated to Western Flank oil
- ~25% allocation to Western Flank gas
- ~30% allocated to Cooper Basin JV

Fixed expenditure

Committed expenditure for asset maintenance, permit fees and tenement commitments



Two thirds of discretionary expenditure allocated to projects with >30% IRR

Strategy

- Clearly defined growth strategy underpinned by robust core base business
- Demonstrated progress via Drillsearch merger and farm-in activity
- Focused on opportunities with similar risk profile to base business

Approach

- Strict, revised capital allocation framework for all discretionary expenditure
- Strict, revised technical and commercial staged due diligence processes
- Strict financial return hurdles must be met; clear path to value

Progress

- Multiple opportunities under review
- A number of opportunities already dismissed due to inadequate return vs risk
- Disciplined and orderly approach to opportunities

Timing

- Core business performing well with strengthening financial position
- No timeframe or executive incentives in place to complete transactions
- Actively assessing and prepared to wait for the right opportunities

Highly profitable base business

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Inorganic growth

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1. For a reconciliation of H1 FY17 net profit after tax to underlying net profit after tax, refer to Appendix
2. As at 31 March 2017



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A wide horizontal banner image showing the silhouette of an oil rig and a large tree against a sunset sky. A white rectangular box is overlaid on the center of the image, containing the word "APPENDIX" in blue capital letters.

APPENDIX

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▪ Reconciliation of Net Profit After Tax to Underlying Net Profit After Tax

Comparison of underlying profit (\$m)	H1 FY16	H1 FY17	Movement from PCP
Net profit / (loss) after tax	(600.1)	103.4	703.5
Remove merger costs	1.5	–	(1.5)
Remove asset sales	–	(52.9)	(52.9)
Remove unrealised hedging movements	(2.1)	5.1	7.2
Remove provision for non-recovery of international taxes	7.5	–	(7.5)
Remove impairment of assets	634.6	33.1	(601.5)
Tax impact of above changes	(33.5)	–	33.5
Underlying net profit after tax	7.9	88.7	80.8

Underlying results in this report are categorised as non-IFRS financial information provided to assist readers to better understand the financial performance of the underlying operating business. They have not been subject to audit or review by Beach's external auditors. Following a change to the hedging policy during the period to include the use of collars and the increased volatility on the derivative valuations associated with this, Underlying results are now being adjusted for unrealised hedging gains/(losses) with the prior year comparative restated to be on a consistent basis with the table above providing a reconciliation of this information to the Half Year Financial Report.

FY17 capital expenditure program



Capital Expenditure	\$ million	Wells		Activities
		Exp.	App/Dev	
Western Flank Operated Oil				
Ex PEL 91	30	4	4	<ul style="list-style-type: none"> Bauer facility expansion Kangaroo production facility Birkhead and Patchawarra exploration wells Pennington development wells
Ex PEL 92	10 – 15	1	7	<ul style="list-style-type: none"> Callawonga development wells Artificial lift installations
PEL 630	5	2	-	<ul style="list-style-type: none"> Namur oil exploration wells
Fixed Expenditure	10	-	-	
Western Flank Non-operated Oil				
Ex PEL 104 / 111	5	-	1	<ul style="list-style-type: none"> Spitfire development well 3D seismic data interpretation
Fixed Expenditure	5	3	-	<ul style="list-style-type: none"> Three PEL 182 exploration wells
Western Flank Gas				
Ex PEL 106 / 107	20	2	1	<ul style="list-style-type: none"> Middleton compression Three-well drilling program (Mokami-1 in ex PEL 91)
Fixed Expenditure	10	-	-	
Cooper Basin Joint Ventures				
Discretionary: Oil and Gas	35 – 40	6	23	<ul style="list-style-type: none"> Expanded drilling program in H2 FY17
Fixed: Oil and Gas	Up to 25	-	-	
Other				
	Up to 5	-	-	
Total	160 – 170	18	36	

FY17 operated drilling program increased to 21 wells (+8)

Permit	Well	Timing	Target	Rationale	Result ¹
Ex PEL 91	Hanson-4	Q1	Namur	• Development well to support facility expansion	✓ Success: C&S
	Stunsail-3	Q1	Namur	• Development well; part of low cost, full field development plan	✓ Success: C&S
	Kangaroo-1	Q2	Birkhead	• De-risk Birkhead stratigraphic oil play on Western Flank	✓ Success: C&S
	September-1	Q2	Namur	• Near-field exploration on proven play trend	✓ Success: C&S
	Osmanli-1	Q2	Namur	• Near-field exploration on proven play trend	✓ Success: C&S
	Mokami-1	Q3	Patchawarra	• Extend Patchawarra gas / condensate play toward west	✓ Success: C&S
	Pennington-5	Q3	Namur	• Development well to accelerate production	✓ Success: C&S
	Pennington-6	Q4	Namur	• Development well to accelerate production	✓ Success: C&S
Ex PEL 92	Callawonga-12	Q1	Namur	• Development well; upside on northeast flank	✓ Success: C&S
	Penneshaw-1	Q2	Namur	• Near-field exploration on proven play trend	• P&A
	Butlers-9	Q2	Namur	• Appraisal well to test northwest extension of field	• P&A
Ex PEL 106	Callawonga-14-18	Q4	McKinlay	• Develop new reserves; appraise extent of reservoir	
	Canunda-3	Q2	Patchawarra	• Appraisal well to test extension of field	✓ Success: C&S
	Crockery-1	Q3	Patchawarra	• Near-field exploration on proven play trend	✓ Success: C&S
	Dandy-1	Q3	Patchawarra	• Near-field exploration well south of Middleton	• P&A
PEL 630	Butterfish-1	Q4	Namur	• Exploration well to test northwest extension of Namur play	• P&A
	Harveys-1	Q4	Namur	• Exploration well to test northwest extension of Namur play	

1. C&S: Cased and suspended as a future producer; P&A: Plugged and abandoned



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