



**ACTIVITIES REPORT  
QUARTER ENDED 31st December 2024**

**31<sup>st</sup> January, 2025**

**INDUSTRY UPDATE – GOOD NEWS**

Over the last decade the petroleum industry has been demonized by the United Nations and Governments, worldwide, based on claim that the use of fossil fuels to generate energy, is irreversibly increasing the atmospheric concentration of carbon dioxide and heating Earth's atmosphere to dangerous levels, forcibly changing the Earth's climate, endangering human, animal and plant life.

As a consequence, fossil fuel industries have been penalised financially and by law except in China, Russia and India. The actions taken by State Governments in eastern Australia has made it very difficult for our Company to secure any new petroleum ventures in Australia in the last few years. This has determined the Company's move to again pursue investment in the Philippines, a country open for business for petroleum exploration and production.

The USA with a new President is now fully supporting fossil fuel industries to thrive. Hopefully, this new wind of change will in the not too distant future have a positive impact on the rest of the world and on the outlook for our Company's business. We are already witnessing various organisations and entities worldwide reassessing their prior years economic policies on net zero carbon dioxide emissions.

**PHILIPPINES**

***New Service Contract Application (100% working interest), Cebu***

The Company awaits execution by the Philippine President, of the new Service Contract over central Cebu, and its formal award to the Company. We understand that there may a delay in this process within the Office of the President as being experienced by other entities.

A new Service Contract, when granted, will provide for a 7-year initial term which will provide the Company an opportunity to continue with oil and gas appraisal and exploration activities, capitalising on operations previously conducted under SC 44.

***New Ventures***

The Company has continued to advance discussions with entities operating oil and gas ventures in the Philippines for joint venture participation. The aim with these farmins is to utilize the Company owned drilling rigs to acquire equity participation in existing Service Contracts. The Company is finalising formal binding agreements for execution.

**FRANCE**

***Legal Claim on unlawful non-renewal by the French Government of St. Griede (100% working interest), Onshore Aquitaine Basin***

On the 7<sup>th</sup> April 2024 the Company lodged an appeal in the Administrative Court of Appeal in Bordeaux, against the November 2023 decision of the Pau Tribunal in its financial claim of €34.35 million against the

French Government (see *Company ASX announcement on 21<sup>st</sup> November 2023*). The Company awaits the appeal hearing and a Court determination.

#### **ASX LISTING RULE 12.1 COMPLIANCE**

The Company's securities were suspended from quotation on ASX on 1 September 2023. The ASX determined that the level of the Company's operations is not adequate to warrant the continued quotation of its securities and not in compliance with Listing Rule 12.1. The suspension will continue until the Company is able to demonstrate to ASX's satisfaction compliance with Listing Rule 12.1. The Company believes that the grant of a new Service Contract or a farmin agreement in an existing Service Contract in Philippines will assist in that demonstration and the Company will seek reinstatement of quotation in that event. The ASX will also decide on any other conditions to be satisfied by the Company for its securities to be reinstated for quotation.

#### **EXPLORATION EXPENDITURE**

In accordance with Accounting Standards, as the Company does not have current legal tenure in exploration areas, all costs incurred on past and potential new exploration areas are classified under Operating Activities as project costs.

#### **PAYMENTS TO RELATED PARTIES OF THE ENTITY AND THEIR ASSOCIATES**

The aggregate amount of payments to related parties and their associates for the quarter reported in items 6.1 and 6.2 in Appendix 5B Cash Flow Report are nil as the Company defers payment for the services provided by the related parties and their associates.

#### **COMPETENT PERSON**

*The information on oil and gas projects in this report has been compiled by Dennis Morton, Managing Director of Gas2Grid Limited, who graduated with First Class Honours in Geology (Macquarie University) and has over 40 years' experience in the oil and gas industry.*

#### **FORWARD-LOOKING STATEMENT**

*This document may include forward-looking statements. Forward-looking statements include, but are not limited to, statements concerning planned exploration programs and other statements that are not historical facts. When used in this document, words such as "could", "plan", "estimate", "expect", "intend", "may", "potential", "should" and similar expressions are forward-looking statements. Although Gas2Grid Limited believes that its expectations reflected in these forward-looking statements are reasonable, such statements involve risks and uncertainties, and no assurance can be given that actual results will be consistent with these forward-looking statements.*

#### **Authorised by:**

Dennis Morton  
Managing Director  
Phone: +61-2-9241 1927  
[dennis@gas2grid.com](mailto:dennis@gas2grid.com)

Patrick Sam Yue  
Director/Secretary  
Phone : +61-2-9241 1927  
[psy@gas2grid.com](mailto:psy@gas2grid.com)

## Appendix 5B

### Mining exploration entity or oil and gas exploration entity quarterly cash flow report

Name of entity

GAS2GRID LIMITED

ABN

46 112 138 780

Quarter ended ("current quarter")

31 DECEMBER 2024

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
<b>1. Cash flows from operating activities</b>		
1.1 Receipts from customers		
1.2 Payments for		
(a) exploration & evaluation		
(b) development		
(c) production		
(d) staff costs		
(e) administration and corporate costs	(32)	(88)
1.3 Dividends received (see note 3)		
1.4 Interest received		
1.5 Interest and other costs of finance paid		
1.6 Income taxes paid		
1.7 Government grants and tax incentives		
1.8 Other (GST/Projects)	1	(9)
<b>1.9 Net cash from / (used in) operating activities</b>	<b>(31)</b>	<b>(97)</b>
<b>2. Cash flows from investing activities</b>		
2.1 Payments to acquire or for:		
(a) entities		
(b) tenements		
(c) property, plant and equipment		
(d) exploration & evaluation		
(e) investments		
(f) other non-current assets		

Consolidated statement of cash flows	Current quarter \$A'000	Year to date (6 months) \$A'000
2.2 Proceeds from the disposal of:		
(a) entities		
(b) tenements		
(c) property, plant and equipment		
(d) investments		
(e) other non-current assets		
2.3 Cash flows from loans to other entities		
2.4 Dividends received (see note 3)		
2.5 Other (provide details if material)		
<b>2.6 Net cash from / (used in) investing activities</b>	-	-

<b>3. Cash flows from financing activities</b>		
3.1 Proceeds from issues of equity securities (excluding convertible debt securities)		
3.2 Proceeds from issue of convertible debt securities		
3.3 Proceeds from exercise of options		
3.4 Transaction costs related to issues of equity securities or convertible debt securities		
3.5 Proceeds from borrowings	100	535
3.6 Repayment of borrowings		(335)
3.7 Transaction costs related to loans and borrowings		
3.8 Dividends paid		
3.9 Other—Payments for lease liabilities		
<b>3.10 Net cash from / (used in) financing activities</b>	<b>100</b>	<b>200</b>

<b>4. Net increase / (decrease) in cash and cash equivalents for the period</b>		
4.1 Cash and cash equivalents at beginning of period	53	19
4.2 Net cash from / (used in) operating activities (item 1.9 above)	(31)	(97)
4.3 Net cash from / (used in) investing activities (item 2.6 above)	-	-
4.4 Net cash from / (used in) financing activities (item 3.10 above)	100	200

Appendix 5B

Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>Consolidated statement of cash flows</b>		<b>Current quarter \$A'000</b>	<b>Year to date (6 months) \$A'000</b>
4.5	Effect of movement in exchange rates on cash held	5	5
<b>4.6</b>	<b>Cash and cash equivalents at end of period</b>	<b>127</b>	<b>127</b>

<b>5. Reconciliation of cash and cash equivalents</b> at the end of the quarter (as shown in the consolidated statement of cash flows) to the related items in the accounts	<b>Current quarter \$A'000</b>	<b>Previous quarter \$A'000</b>	
5.1	Bank balances	100	9
5.2	Call deposits	27	44
5.3	Bank overdrafts		
5.4	Other (provide details)		
<b>5.5</b>	<b>Cash and cash equivalents at end of quarter (should equal item 4.6 above)</b>	<b>127</b>	<b>53</b>

<b>6. Payments to related parties of the entity and their associates</b>	<b>Current quarter \$A'000</b>	
6.1	Aggregate amount of payments to related parties and their associates included in item 1	-
6.2	Aggregate amount of payments to related parties and their associates included in item 2	-
<p><i>Note: if any amounts are shown in items 6.1 or 6.2, your quarterly activity report must include a description of, and an explanation for, such payments.</i></p>		

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

<b>7. Financing facilities</b>	<b>Total facility amount at quarter end \$A'000</b>	<b>Amount drawn at quarter end \$A'000</b>						
<i>Note: the term "facility" includes all forms of financing arrangements available to the entity. Add notes as necessary for an understanding of the sources of finance available to the entity.</i>								
7.1 Loan facilities	4,859	1,561						
7.2 Credit standby arrangements								
7.3 Other (loans from an unrelated party)	150	150						
<b>7.4 Total financing facilities</b>	<b>5,009</b>	<b>1,711</b>						
<b>7.5 Unused financing facilities available at quarter end</b>		<b>3,298</b>						
7.6 Include in the box below a description of each facility above, including the lender, interest rate, maturity date and whether it is secured or unsecured. If any additional financing facilities have been entered into or are proposed to be entered into after quarter end, include a note providing details of those facilities as well.								
<p>The following loan facilities totalling \$4.859 M are unsecured and mature on 16 April 2026 (extension can be renegotiated and early repayment at Company's election with no penalty) and are provided by related parties of the 3 Directors of the Company. The loans drawn to 15 May 2023 are interest free. Loans drawn from 16 May 2024 are subject to interest, due on loan maturity or full repayment, at 10.5% pa.</p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Budside Pty Ltd (related party of Managing Director Dennis Morton)</td> <td style="text-align: right; padding-left: 20px;">\$3.340M</td> </tr> <tr> <td style="padding-left: 40px;">TD International SA (related party of Chairman David Munns)</td> <td style="text-align: right; padding-left: 20px;">\$0.854M</td> </tr> <tr> <td style="padding-left: 40px;">Oni Design Pty Ltd (related party of Executive Director Patrick Sam Yue)</td> <td style="text-align: right; padding-left: 20px;">\$0.665M</td> </tr> </table> <p>Other loans totalling \$150K provided by an unrelated party are unsecured with maturity date of 25 April 2026 and bear interest, due on loan maturity or full repayment, at 10.5% pa.</p>			Budside Pty Ltd (related party of Managing Director Dennis Morton)	\$3.340M	TD International SA (related party of Chairman David Munns)	\$0.854M	Oni Design Pty Ltd (related party of Executive Director Patrick Sam Yue)	\$0.665M
Budside Pty Ltd (related party of Managing Director Dennis Morton)	\$3.340M							
TD International SA (related party of Chairman David Munns)	\$0.854M							
Oni Design Pty Ltd (related party of Executive Director Patrick Sam Yue)	\$0.665M							

<b>8. Estimated cash available for future operating activities</b>	<b>\$A'000</b>
8.1 Net cash from / (used in) operating activities (item 1.9)	(31)
8.2 (Payments for exploration & evaluation classified as investing activities) (item 2.1(d))	-
8.3 Total relevant outgoings (item 8.1 + item 8.2)	(31)
8.4 Cash and cash equivalents at quarter end (item 4.6)	127
8.5 Unused finance facilities available at quarter end (item 7.5)	3,298
8.6 Total available funding (item 8.4 + item 8.5)	3,425
<b>8.7 Estimated quarters of funding available (item 8.6 divided by item 8.3)</b>	<b>110.5</b>
<i>Note: if the entity has reported positive relevant outgoings (ie a net cash inflow) in item 8.3, answer item 8.7 as "N/A". Otherwise, a figure for the estimated quarters of funding available must be included in item 8.7.</i>	

## Mining exploration entity or oil and gas exploration entity quarterly cash flow report

8.8	If item 8.7 is less than 2 quarters, please provide answers to the following questions:
8.8.1	Does the entity expect that it will continue to have the current level of net operating cash flows for the time being and, if not, why not?
	Answer: N/A
8.8.2	Has the entity taken any steps, or does it propose to take any steps, to raise further cash to fund its operations and, if so, what are those steps and how likely does it believe that they will be successful?
	Answer: N/A
8.8.3	Does the entity expect to be able to continue its operations and to meet its business objectives and, if so, on what basis?
	Answer: N/A
<i>Note: where item 8.7 is less than 2 quarters, all of questions 8.8.1, 8.8.2 and 8.8.3 above must be answered.</i>	

**Compliance statement**

- 1 This statement has been prepared in accordance with accounting standards and policies which comply with Listing Rule 19.11A.
- 2 This statement gives a true and fair view of the matters disclosed.

Date: 31 January 2025

Authorised by: Dennis Morton – Managing Director  
 Patrick Sam Yue – Director/Company Secretary  
 (Name of body or officer authorising release – see note 4)

**Notes**

1. This quarterly cash flow report and the accompanying activity report provide a basis for informing the market about the entity's activities for the past quarter, how they have been financed and the effect this has had on its cash position. An entity that wishes to disclose additional information over and above the minimum required under the Listing Rules is encouraged to do so.
2. If this quarterly cash flow report has been prepared in accordance with Australian Accounting Standards, the definitions in, and provisions of, *AASB 6: Exploration for and Evaluation of Mineral Resources* and *AASB 107: Statement of Cash Flows* apply to this report. If this quarterly cash flow report has been prepared in accordance with other accounting standards agreed by ASX pursuant to Listing Rule 19.11A, the corresponding equivalent standards apply to this report.
3. Dividends received may be classified either as cash flows from operating activities or cash flows from investing activities, depending on the accounting policy of the entity.
4. If this report has been authorised for release to the market by your board of directors, you can insert here: "By the board". If it has been authorised for release to the market by a committee of your board of directors, you can insert here: "By the [name of board committee – eg Audit and Risk Committee]". If it has been authorised for release to the market by a disclosure committee, you can insert here: "By the Disclosure Committee".
5. If this report has been authorised for release to the market by your board of directors and you wish to hold yourself out as complying with recommendation 4.2 of the ASX Corporate Governance Council's *Corporate Governance Principles and Recommendations*, the board should have received a declaration from its CEO and CFO that, in their opinion, the financial records of the entity have been properly maintained, that this report complies with the appropriate accounting standards and gives a true and fair view of the cash flows of the entity, and that their opinion has been formed on the basis of a sound system of risk management and internal control which is operating effectively.